

Uttar GUJARAT VIJ COMPANY LIMITED (UGVCL)
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply

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NOTE:

- (1) Electronic copy in the form of CD containing excel sheets of the Forms shall also be furnished.
- (2) Figures in (-ve) must be shown in Brackets- (...) and figures in (+ve) must be shown without Bracket.

Uttar GUJARAT VIJ COMPANY LIMITED (UGVCL)
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2: Power Purchase Expenses

True-Up Year (FY 2023-24)

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	GUVNL share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)	Total Cost of Energy purchased (Rs Crore)
	a	b	c	d	e	f	g	h
GSECL								
GSECL Gandhinagar - 5			210.00	1,088.74	126.75	4.43	482.19	608.93
GSECL Wanakbori - 7			210.00	1,272.93	75.95	4.53	576.70	652.66
GSECL Utran Expan			375.00	272.56	204.40	9.80	267.18	471.58
GSECL Dhuvaran - 7			107.00	21.28	59.04	10.63	22.63	81.68
GSECL Dhuvaran - 8			112.00	20.94	64.64	10.47	21.92	86.56
GSECL Ukai			610.00	2,509.32	392.12	4.40	1,103.79	1,495.91
GSECL Ukai Expan			500.00	2,338.30	291.07	3.85	900.99	1,192.06
GSECL Gandhinagar 1-4 (3-4)			420.00	1,544.29	289.77	4.58	707.21	996.97
GSECL Wanakbori 1-6			1,260.00	5,223.49	624.98	4.60	2,401.46	3,026.44
GSECL Sikka Expansion			500.00	710.58	600.94	6.67	473.87	1,074.81
GSECL Kutch Lignite (1-3)			75.00	276.39	127.73	4.40	121.66	249.39
GSECL Kutch Lignite Exp unit 4			75.00	67.81	16.19	11.96	81.07	97.26
GSECL Ukai Hydro			305.00	582.94	31.08	-	-	31.08
GSECL Kadana Hydro			242.00	259.88	59.27	-	-	59.27
GSECL Dhuvaran CCPP III			376.00	241.51	117.65	9.70	234.17	351.81
GSECL BLTPS			500.00	1,571.69	333.51	3.78	594.77	928.28
GSECL Wanakbori - 8			800.00	4,644.97	746.77	3.80	1,764.93	2,511.70
Sub Total			6,677.00	22,647.64	4,161.85		9,754.55	13,916.40
IPP's								-
Gujarat State Energy Generation			156.00	-	-		-	-
Gujarat State Energy Generation Expansion			351.00	29.76	117.54	8.69	25.86	143.40
Gujarat Industries Power Co Ltd (165 MW)			-	-	-		-	-
Gujarat Industries Power Co Ltd (SLPP)			250.00	1,267.45	137.79	2.69	340.38	478.17

Gujarat Mineral Development Corporation			250.00	332.91	26.41	3.78	125.88	152.29
Gujarat Industries Power Co Ltd (145 MW)			28.00	-	-		-	-
Gujarat Industries Power Co Ltd (SLPP - Exp)			250.00	1,407.87	217.01	2.73	384.90	601.91
GPPC Pipavav			702.00	253.52	238.63	9.91	251.13	489.76
Sub Total			1,987.00	3,291.51	737.38		1,128.15	1,865.53
Central Sector								-
NPC-Tarapur (1 & 2)			160.00	-11.73	-	-	0.10	0.10
NPC-Tarapur (3 & 4)			274.00	1,960.22	-	3.42	670.72	670.72
NPC-Kakrapar			600.88	2,223.42	-	4.08	907.43	907.43
NTPC-Vindhyachal - I			247.74	1,783.76	170.08	1.68	299.74	469.82
NTPC-Vindhyachal - II			252.64	1,929.09	156.08	1.61	310.59	466.67
NTPC-Vindhyachal - III			279.64	2,270.92	250.01	1.60	363.91	613.92
NTPC-Korba			380.84	2,883.81	166.88	1.60	462.43	629.31
NTPC-Korba -II			130.34	1,087.69	122.18	1.57	171.07	293.25
NTPC-Kawas			187.00	16.63	123.93	11.45	19.04	142.97
NTPC-Jhanor			237.00	24.36	207.18	11.61	28.29	235.48
NTPC-Sipat-I			576.99	4,104.88	601.40	1.55	635.30	1,236.70
NTPC-Sipat - II			286.02	2,208.49	263.68	1.61	354.89	618.58
NTPC-Kahlagaon			141.04	1,050.63	109.84	2.87	301.36	411.20
NTPC-Vindhyachal - IV			258.60	1,945.53	407.33	1.53	298.07	705.40
NTPC-Mauda			455.63	3,377.47	578.46	3.50	1,181.00	1,759.46
NTPC-Vindhyachal - V			102.79	769.59	176.08	1.63	125.27	301.35
NTPC-Mauda II			530.24	3,458.10	631.18	3.56	1,230.88	1,862.05
NTPC-Solapur			24.66	206.46	126.90	4.82	99.60	226.49
NTPC-Gadarwara			333.83	2,288.97	535.87	3.75	858.80	1,394.67
NTPC-LARA			186.48	1,433.90	274.07	3.82	548.30	822.37
NTPC - Khargone			294.86	1,722.11	495.09	4.06	698.88	1,193.97
NTPC-Farakka - 3			59.74	360.78	66.39	3.28	118.50	184.89
NTPC-Kahalgaon 1			150.95	912.70	115.66	3.16	288.30	403.96
NTPC-Farakka - 1			255.20	1,672.95	196.33	3.43	574.01	770.34
NTPC-Talcher			24.00	161.88	13.89	1.81	29.27	43.17
NTPC-Darlipalli			14.00	99.12	40.57	1.16	11.49	52.07
NTPC-Unchahar - 1			63.00	247.00	36.41	4.69	115.78	152.19
NTPC-Tanda - 2			44.07	318.59	91.03	3.64	116.11	207.14
NTPC-Barah			163.92	865.39	197.54	3.20	276.89	474.44
NTPC-Dadri			577.00	2,752.69	315.80	4.82	1,327.45	1,643.25
SSNNL			232.00	580.65	-	2.05	119.03	119.03
NTPC-NSTPS			50.44	353.16	231.07	2.65	93.74	324.82
CSGS (MoP Allocation)			300.00	376.11	53.07	2.86	107.62	160.69
Sub Total			7,875.54	45,435.33	6,754.01		12,743.89	19,497.89

Others								-
Captive Power			8.00	0.60	-	6.61	0.40	0.40
Renewable								-
Wind Farms			4,280.00	7,914.99	-	3.52	2,786.54	2,786.54
Solar			3,981.00	8,478.93	-	3.92	3,326.70	3,326.70
Small/Mini Hydel			21.60	68.77	-	3.69	25.34	25.34
Biomass			30.00	-	-		-	-
Waste to Energy			7.50	30.16	-	3.67	11.06	11.06
HPO								-
Competitive Bidding								-
Adani Power Mundra Ltd (Bid 1)			1,200.00	4,400.81	662.13	4.37	1,924.90	2,587.03
Adani Power Mundra Ltd (Bid 2)			1,234.00	5,529.53	740.68	4.11	2,271.06	3,011.73
Essar Power Gujarat Ltd			1,122.00	3,751.00	299.38	4.71	1,768.04	2,067.43
ACB India Ltd			200.00	1,177.74	128.69	0.66	77.78	206.47
Tata Power Company Ltd			1,805.00	10,196.46	984.65	4.02	4,099.16	5,083.81
Medium Term Power Purchase			1,000.00	2,980.83	415.80	1.79	532.90	948.70
Power Exchange			-	5,588.47	-	6.02	3,365.75	3,365.75
Short term power purchase			-	2,449.23	-	6.63	1,623.72	1,623.72
Banking of Power				170.50		-		-
Power Purchase Cost Others					308.09		916.10	1,224.19
Sub Total			14,889.10	52,738.03	3,539.41		22,729.45	26,268.86
PGCIL & POSOCO					3,426.15	-		3,426.15
GETCO					4,788.46	-		4,788.46
Sub Total								-
Total			31,428.64	1,24,112.50	23,407.26		46,356.03	69,763.29

FY 2016-17

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Utility share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)
	a	b	c	d	e	f	g	h
Long term / Medium term Sources								
Station/Source 1								
Station/Source 2								
...								
Short term Sources								
Station/Source 1								
Station/Source 2								
...								
Total								

FY 2017-18

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Utility share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)
	a	b	c	d	e	f	g	h
Long term / Medium term Sources								
Station/Source 1								
Station/Source 2								
...								
Short term Sources								
Station/Source 1								
Station/Source 2								
...								
Total								

FY 2018-19

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Utility share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)
	a	b	c	d	e	f	g	h
Long term / Medium term Sources								
Station/Source 1								
Station/Source 2								
...								
Short term Sources								
Station/Source 1								
Station/Source 2								
...								
Total								

FY 2019-20

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Utility share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)
	a	b	c	d	e	f	g	h
Long term / Medium term Sources								
Station/Source 1								
Station/Source 2								
...								
Short term Sources								
Station/Source 1								
Station/Source 2								
...								
Total								

FY 2020-21

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	Utility share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)
	a	b	c	d	e	f	g	h
Long term / Medium term Sources								
Station/Source 1								
Station/Source 2								
...								
Short term Sources								
Station/Source 1								
Station/Source 2								
...								
Total								

Uttar GUJARAT VIJ COMPANY LIMITED (UGVCL)
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 3: Operations and Maintenance Expenses Summary

(Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY)			Remarks
			Tariff Order	April-March (Audited)	Deviation	
			(a)	(b)	(c) = (a)-(b)	
1	O&M Expenses	Form 3.1	1,052.79	1,181.75	-128.96	
1.1	Employee Expenses	Form 3.2	767.54	895.21	-127.67	
1.2	R&M Expenses	Form 3.4	102.60	144.96	-42.36	
1.3	A&G Expenses	Form 3.5	124.51	141.58	-17.07	
1.4	RDSS Metering Opex		58.14	-	58.14	
1.5	Extraordinary Items		-	-	-	
2.00	O&M Expense capitalised		-118.97	-168.70	49.73	
3	Total Operation & Maintenance Expenses (net of capitalisation)		933.82	1,013.05	-79.23	

Uttar GUJARAT VIJ COMPANY LIMITED (UGVCL)
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MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 3.2: Employee Expenses

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2023-24)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Salaries.			661.24
2	Arrears for 7th Pay Commission (Actual Paid)			
3	Impact of 7th Pay revision			65.93
4	Dearness allowance & Dearness Pay.			
5	Other allowances.			
6	Bonus.			
7	Medical Expenses Reimbursement.			
8	Leave Travel Assistance.			
9	Earned leave encashment.			
10	Waiver of O/s. HBA Loan & interest.			
11	Death & accident compensation.			
12	Payment under Workmen's Comp. Act.			
13	Interim relief to staff.			
14	Board's contri. Bombay Labour welfare Act.			
15	EDLI - Board's contribution.			
16	EDLI - Administration charges.			
17	ESIS - Board's contribution.			
18	Staff Welfare Expenses.			15.30
19	Provident Fund Contribution			112.76
20	Less: Provision for payments towards COVID 19 expenses			
21	Actual payments made towards COVID 19 expenses			
22	Other Terminal Benefits.			
23	Other Comprehensive Income			39.98
24	Less: Provision for the 7th Pay Commission			
25	Net Employee Expenses			895.21

Uttar GUJARAT VIJ COMPANY LIMITED (UGVCL)
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 3.3: Administration & General Expenses

Sr. No.	Particulars	(Rs. Crore)		
		True-Up Year (FY 2023-24)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Lease premium on Operating Lease			
2	Rent including Lease rentals			4.41
3	Rates and Taxes.			
4	Penalties on Statutory Levies			
5	Insurance.			0.80
6	Testing Charges			
7	Annual Inspection & Installation Checking fees to Coll. of ED			
8	Telephone, Postage, Telegram, Telex, Mobile Charges.			
9	Remuneration to collection agencies			
10	Fee to Auditors for other works.			
11	Legal Charges.			1.59
12	Audit Fees.			0.08
13	Consultancy Charges.			
14	Technical Fees.			
15	Conveyance & Travel			52.61
16	Directors' Fees			0.01
17	Fees & Subscription, Books & Periodicals.			
18	Printing & Stationery, Xerox copy Charges			
19	Expenses on Computer Billing & EDP Charges.			
20	Advertisements (Other than purchase related).			1.07
21	Contributions and Charities.			
22	Electricity Charges.			3.26
23	Water Charges.			
24	Security Expenses			
25	Maintenance to Tree Plantations.			
26	Entertainment Expense			
27	Assets Written Off			1.06
28	Miscellaneous Expenses.			
29	Miscellaneous Losses & Write-offs			4.94
30	Net Gain / Loss on sale of Fixed Assets			
31	Freight Expense.			
32	Expenditure on Training to Staff			
33	Expenses for Energy Conservation			1.18
34	Other Administration & general Expenses			63.91
35	DSM Expenditure			
36	Other Purchase Related Expenses.			
37	GERC License Fees			6.03
38	Rev. Stamps on Receipts issued by the Board.			
39	Purchase of material from related parties			
40	R&D Expenses			0.62
41	Expenses Capitalised			
42	Total A&G expense			141.58

Uttar GUJARAT VIJ COMPANY LIMITED (UGVCL)
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MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 3.4: Repair and Maintenance Expenses

(Rs. Crore)		
Sr. No.	Particulars	True-Up Year (FY 2023-24)
		(Audited)
1	Plant and Machinery.	46.99
2	Restoration of Damage Due to Flood	13.89
3	Buildings.	1.23
4	Civil Works.	
5	Hydraulic Works.	
6	Lines, Cable Network etc.	65.63
8	Vehicles.	
9	Furniture, Fixtures.	
10	Office Equipments.	
11	Other Purchase Related Expenses.	8.55
12	Others	8.65
13	Expenses Capitalised	
14	Total	144.96
15	Gross Fixed Assets at beginning of year	9,892.66
16	R&M Expenses as % of GFA at beginning of year	1.47%

Uttar GUJARAT VIJ COMPANY LIMITED (UGVCL)
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 4: Summary of Capital Expenditure and Capitalisation

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2023-24)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (a) - (b)	
1	Capital Expenditure	612.60	1,245.88	-633.28	
2	Capitalisation	612.60	870.48	-257.88	
3	IDC				
4	Capitalisation + IDC	612.60	870.48	-257.88	

Note: 'Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

A) Distribution Wires Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (b) - (a)	
1	Capital Expenditure				
2	Capitalisation				
3	IDC				
4	Capitalisation + IDC				

Note: 'Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

B) Retail Supply Business**(Rs. Crore)**

Sr. No.	Particulars	True-Up Year (FY)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (b) - (a)	
1	Capital Expenditure				
2	Capitalisation				
3	IDC				
4	Capitalisation + IDC				

Note: Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

Uttar GUJARAT VIJ COMPANY LIMITED (UGVCL)
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MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 5: Assets & Depreciation

Distribution Business

Fixed Assets and Depreciation For True Up year and each Year of MYT Control Period

(Rs. Crore)

Particulars *	Gross Block				Depreciation				Applicable rate of Depreciation (%) *	Net Block	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land & Land Rights	87.13	0.59	-	87.71	-	-	-	-		87.13	87.71
Buildings	87.15	3.09	-	90.24	7.56	2.88	-	10.44		79.59	79.80
Hydraulic Works	0.65	-	-	0.65	0.03	0.00	-	0.03		0.63	0.62
Other Civil Works	98.24	3.02	0.00	101.26	9.52	3.30	-	12.82		88.72	88.45
Plant & Machineries	2,935.84	317.94	7.19	3,246.59	372.46	146.87	-	519.33		2,563.38	2,727.26
Lines & Cable Net Works	6,591.41	542.19	11.60	7,122.00	766.84	291.89	-	1,058.74		5,824.57	6,063.27
Vehicles	6.64	0.29	-	6.93	1.39	0.46	-	1.85		5.25	5.08
Furniture & Fixtures & Electrical Lig	16.90	0.99	0.23	17.65	2.58	0.89	-	3.47		14.31	14.18
Office Equipments	36.53	0.80	0.07	37.26	0.86	0.33	-	1.19		35.67	36.07
Computers	30.81	1.56	0.71	31.66	10.19	5.58	-	15.77		20.62	15.89
Computer Softwares	1.37	-	-	1.37	0.40	0.00	-	0.40		0.97	0.97
Total	9,892.66	870.48	19.80	10,743.33	1,171.83	452.20		1,624.03		8,720.83	9,119.30

* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Distribution Wire Business

Fixed Assets and Depreciation For True Up year and each Year of MYT Control Period

(Rs. Crore)

Particulars *	Gross Block				Depreciation				Applicable rate of Depreciation (%) *	Net Block	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
TOTAL											
Total as per Audited Account (for True up year only)											

* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Distribution Retail Supply Business

Fixed Assets and Depreciation For True Up year and each Year of MYT Control Period

(Rs. Crore)

Particulars *	Gross Block				Depreciation				Applicable rate of Depreciation (%) *	Net Block	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
TOTAL											
Total as per Audited Account (for True up year only)											

* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Uttar GUJARAT VIJ COMPANY LIMITED (UGVCL)
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 6: Interest Expenses

A. Normative Loan

(Rs. Crore)

Sr. No.	Source of Loan	True-Up Year (FY 2023-24)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (a)-(b)	
1	Opening Balance of Normative Loan	248.97	350.41	-101.44	
2	Less: Reduction of Normative Loan due to retirement or replacement of assets				
3	Addition of Normative Loan due to capitalisation during the year	289.25	337.38	-48.13	
4	Repayment of Normative loan during the year	440.95	452.20	-11.25	
5	Closing Balance of Normative Loan	97.27	235.59	-138.32	
6	Average Balance of Normative Loan	173.12	293.00	-119.88	
7	Weighted average Rate of Interest on actual Loans (%)	9.79%	9.63%	0.00	
8	Interest Expenses	16.96	28.21	-11.25	
9	Interest on Security Deposit from Consumers and Distribution system Users	82.80	152.06	-69.26	
10	Other Bank charges	2.41	1.66	0.75	
11	Finance Charges				
12	Total Interest & Finance Charges	102.17	181.94	-79.77	

B. Existing Actual Long-term Loans

Sr. No.	Source of Loan	Legend	True-Up Year (FY	MYT Control Period
			April-March (Audited)	FY 2016-17 Projected
1	Source 1			
1.1	Opening Balance of Loan	A1		
1.2	Addition of Loan during the year	B1		
1.3	Loan Repayment during the year	C1		
1.4	Closing Balance of Loan	$D1=A1+B1-C1$		
1.5	Average Loan Balance	$E1=(A1+D1)/2$		
1.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1		
1.7	Interest Amount Paid in Rs. Crore	G1		
2	Source 2			
2.1	Opening Balance of Loan	A2		
2.2	Addition of Loan during the year	B2		
2.3	Loan Repayment during the year	C2		
2.4	Closing Balance of Loan	$D2=A2+B2-C2$		
2.5	Average Loan Balance	$E2=(A2+D2)/2$		
2.6	Applicable Rate of Interest as on 1st April of the Financial Year	F2		
2.7	Interest Amount Paid in Rs. Crore	G2		
3	Source 3			
	...			
	...			
	...			
10	Total			
10.1	Opening Balance of Loan = $A1+A2+....$	A		
10.2	Addition of Loan during the year = $B1+B2+....$	B		
10.3	Loan Repayment during the year = $C1+C2+....$	C		
10.4	Closing Balance of Loan	$D=A+B-C$		
10.5	Average Loan Balance	$E=(A+D)/2$		
10.6	Total Interest Amount Paid in Rs. Crore (for all the sources) = $G1+G2+....$	G		
10.7	Effective Wt. Avg. Rate of Interest	$H=G/E * 100$		Not Applicable
10.8	Effective Wt. Avg. Rate of Interest	$H=\sum(A_n*F_n)/\sum A_n*100$	Not Applicable	

9	Gross Interest Expenses			
10	Less: Expenses Capitalised			
11	Net Interest Expenses			

Uttar GUJARAT VIJ COMPANY LIMITED (UGVCL)
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 7: Interest on Working Capital

Interest on Working Capital - Distribution Business

A. True-up Year (FY 2023-24)

Sr. No	Particulars	Norm	True-up Year (FY 2023-24)		
			Tariff Order	Audited	True-Up Petition
	Computation of Working Capital				
1	O&M expenses		33.72	84.42	84.42
2	Maintenance Spares		97.05	98.93	98.93
3	Receivables		1483.97	1648.99	1648.99
4	Working Capital requirement				
	Less:				
5	Amount held as security deposit from Distribution System Users		1849.06	2382.23	2382.23
6	Total Working Capital		0.00	0.00	0.00
	Computation of working capital interest				
7	Interest Rate (%)		9.50%	11.07%	0.11
8	Interest on Working Capital		-	-	-
9	Actual Working Capital Interest				

B. MYT Control Period FY 2016-17 to FY 2020-21

Sl. No	Particulars	Norm	MYT Control Period				
			FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
	Computation of Working Capital						
1	O&M expenses						
2	Maintenance Spares						
3	Receivables						
4	Working Capital requirement						
	Less:						
5	Amount held as security deposit from Distribution System Users						
6	Total Working Capital						
	Computation of working capital interest						
7	Interest Rate (%)						
8	Interest on Working Capital						

Interest on Working Capital - Distribution Wire Business

A. True-up Year (FY)

Sr. No	Particulars	Norm	True-up Year (FY)		
			Tariff Order	Audited	True-Up Petition
	Computation of Working Capital				
1	O&M expenses				
2	Maintenance Spares				
3	Receivables				
4	Working Capital requirement				
	Less:				
5	Amount held as security deposit from Distribution System Users				
6	Total Working Capital				
	Computation of working capital interest				
7	Interest Rate (%)				
8	Interest on Working Capital				
9	Actual Working Capital Interest				

B. MYT Control Period FY 2016-17 to FY 2020-21

Sl. No	Particulars	Norm	MYT Control Period				
			FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
	Computation of Working Capital						
1	O&M expenses						
2	Maintenance Spares						
3	Receivables						
4	Working Capital requirement						
	Less:						
5	Amount held as security deposit from Distribution System Users						
6	Total Working Capital						
	Computation of working capital interest						
7	Interest Rate (%)						
8	Interest on Working Capital						

Interest on Working Capital - Retail Supply Business

A. True-up Year (FY)

Sl. No	Particulars	Norm	True-up Year (FY)		
			Tariff Order	Audited	True-Up Petition
	Computation of Working Capital				
1	O&M expenses				
2	Maintenance Spares				
3	Receivables				
4	Working Capital requirement				
	Less:				
5	Amount held as security deposit				
6	Total Working Capital				
	Computation of working capital interest				
7	Interest Rate (%)				
8	Interest on Working Capital				
9	Actual Working Capital Interest				

B) MYT Control Period FY 2016-17 to FY 2020-21

Sl. No	Particulars	Norm	MYT Control Period				
			FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
	Computation of Working Capital						
1	O&M expenses						
2	Maintenance Spares						
3	Receivables						
4	Working Capital requirement						
	Less:						
5	Amount held as security deposit						
6	Total Working Capital						
	Computation of working capital interest						
7	Interest Rate (%)						
8	Interest on Working Capital						

Uttar GUJARAT VIJ COMPANY LIMITED (UGVCL)

Mehsana

MYT Petition, True-up Petition Formats - Distribution & Retail Supply

Form 8: Return on Regulatory Equity - Distribution Wire & Retail Supply Business

Distribution Business

Sr. No.	Particulars	Legend	True-Up Year (FY 2023-24)		
			Norm	Tariff Order	Claimed in Petition
1	Regulatory Equity at the beginning of the year	A		1,959.03	1,998.19
2	Capitalisation during the year	B			
3	Equity portion of capitalisation during the year	C		123.96	144.59
4	Reduction in Equity Capital on account of retirement / replacement of assets	D			
5	Regulatory Equity at the end of the year	E=A+C-D		2,082.99	2,142.78
	Return on Equity Computation				
6	Return on Regulatory Equity at the beginning of the year	F		274.26	279.75
7	Return on Regulatory Equity addition during the year	G=(C-D)/2		8.68	10.12
8	Total Return on Equity			282.94	289.87

Distribution Wires Business

Sr. No.	Particulars	Legend	True-Up Year (FY)		
			Norm	Tariff Order	Claimed in Petition
1	Regulatory Equity at the beginning of the year	A			
2	Capitalisation during the year	B			
3	Equity portion of capitalisation during the year	C			
4	Reduction in Equity Capital on account of retirement / replacement of assets	D			
5	Regulatory Equity at the end of the year	$E=A+C-D$			
	Return on Equity Computation				
6	Return on Regulatory Equity at the beginning of the year	F			
7	Return on Regulatory Equity addition during the year	$G=(C-D)/2$			
8	Total Return on Equity				

Distribution Retail Supply Business

Sr. No.	Particulars	Legend	True-Up Year (FY)		
			Norm	Tariff Order	Claimed in Petition
1	Regulatory Equity at the beginning of the year	A			
2	Capitalisation during the year	B			
3	Equity portion of capitalisation during the year	C			
4	Reduction in Equity Capital on account of retirement / replacement of assets	D			
5	Regulatory Equity at the end of the year	$E=A+C-D$			
	Return on Equity Computation				
6	Return on Regulatory Equity at the beginning of the year	F			
7	Return on Regulatory Equity addition during the year	$G=(C-D)/2$			
8	Total Return on Equity				

Uttar GUJARAT VIJ COMPANY LIMITED (UGVCL)
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 9: Non-tariff Income

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	True-up Year (FY 2023-24)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (b) - (a)	
1	Interest from others		0.10		
2	Income on fixed deposits		0.04		
3	Gain on sale of fixed assets (net)		2.79		
4	Other Interest from Banks		0.01		
5	Grant for energy conservation				
6	Sale of material to related parties		8.52		
7	Capital grants (Deferred amount 5.28% W.Back)		169.25		
8	Cons. contribution (Deferred amount 5.28% W.Back)				
9	Rebate from Prompt Payments		0.36		
10	Miscellaneous receipts		29.23		
11	Grant for Research and Development expenses		0.62		
12	Reversal of Grant & Consumer Contribution				
13	Net Other Income	194.23	210.91	-16.68	

Distribution Wires Business
(Rs. Crore)

Sr. No.	Particulars	True-up Year (FY)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (b) - (a)	
1	Rents of land or buildings				
2	Sale of Scrap				
3	Income from investments				
4	Interest on advances to suppliers/contractors				
5	Rental from staff quarters				
6	Rental from contractors				
7	Income from hire charges from contractors and others				
8	Income from advertisements				
9	Miscellaneous receipts				
10	Prior Period Income				
11	Other (Pls. specify)				
12	...				
	Total				

Distribution Retail Supply Business
(Rs. Crore)

Sr. No.	Particulars	True-up Year (FY)			Remarks
		Tariff Order	April-March (Audited)	Deviation	
		(a)	(b)	(c) = (b) - (a)	
1	Rents of land or buildings				
2	Sale of Scrap				
3	Income from investments				
4	Interest on advances to suppliers/contractors				
5	Rental from staff quarters				
6	Rental from contractors				
7	Income from hire charges from contractors and others				
8	Service charges				
9	Customer charges				
10	Income from recovery against theft and/or pilferage of electricity				
11	Income from advertisements				
12	Prior Period Income				

13	Other (Pls. specify)				
14	...				

Uttar GUJARAT VIJ COMPANY LIMITED (UGVCL)
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 13: Truing-up Summary

True-up Year (FY 2023-24)

Distribution Business

Sr. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
1	Power Purchase Expenses	15,572.06	16,584.92	(1,012.86)		(182.20)	(830.66)
2	Operation & Maintenance Expenses	933.82	1,013.05	(79.23)		(107.27)	28.04
3	Depreciation	440.95	452.20	(11.25)		-	(11.25)
4	Interest and Finance Charges	102.17	181.94	(79.77)		-	(79.77)
5	Interest on Working Capital	-	-	-		-	-
6	Bad debts written off	1.06	0.30	0.76		0.76	-
7	Contribution to contingency reserves	-	-	-		-	-
8	Total Revenue Expenditure	17,050.06	18,232.41	(1,182.35)		(288.70)	(893.64)
9	Return on Equity Capital	282.94	289.87	(6.93)		-	(6.93)
10	Income Tax	21.25	274.94	(253.69)		-	(253.69)
11	Aggregate Revenue Requirement	17,354.25	18,797.21	(1,442.96)		(288.70)	(1,154.26)
12	Less: Non Tariff Income	194.23	210.91	(16.68)		-	(16.68)
13	Less: Income from Other Business			-			
14	Less: Receipts on account of Cross Subsidy Surcharge			-			
15	Less: Receipts on account of Additional Surcharge on charges for wheeling			-			
16	Less: Receipts on account of wheeling charges			-			
17	Aggregate Revenue Requirement	17,160.02	18,586.30	(1,426.28)		(288.70)	(1,137.58)
18	Revenue from Sale of electricity						
19	Revenue Gap/(Surplus)						

Uttar Gujarat Vij Company Limited
Surat
MYT Petition, True-up Petition Formats - Distribution & Retail Supply

Sr. No.	Title	Reference
1	Aggregate Revenue Requirement - Summary Sheet	Form 1
2	Customer Sales Forecast	Form 2
3	Connected Load and No. of consumers	Form 2.1
4	Voltage wise sales	Form 2.2
5	Distribution Losses	Form 2.3
6	Energy Balance	Form 2.4
7	Demand & Supply Position	Form 2.5
8	Power Procurement Quantum & Energy Availability	Form 3.1
9	Power Purchase Expenses	Form 3.2
10	Transmission Charges and SLDC Charges	Form 3.3
11	RPO details	Form 3.4
12	Summary of Operations and Maintenance Expenses	Form 4
13	Employee Expenses	Form 4.1
14	A&G Expenses	Form 4.2
15	R&M Expenses	Form 4.3
16	Summary of Capital Expenditure & Capitalisation	Form 5
17	Capital Expenditure Plan	Form 5.1
18	Capitalisation and Funding Plan	Form 5.2
19	Capital Work in Progress	Form 5.3
20	Assets & Depreciation	Form 6
21	Interest and Finance Charges (includes interest on consumer security deposits)	Form 7A
22	Details of Existing Actual Long-term Loans	Form 7.1
23	Details of Foreign Loans	Form 7.2
24	Interest on consumer security deposits	Form 7B
25	Interest on Working Capital	Form 8
26	Return on Regulatory Equity	Form 9.1
27	Return on Capital Employed	Form 9.2
28	Income tax	Form 10
29	Non-tariff Income	Form 11
30	Sale of Electricity Energy	Form 12
31	Expected Revenue at Existing Tariff	Form 13.3
32	Expected Revenue at Proposed Tariff	Form 13.4
33	Bad and doubtful Debts	Form 14
34	Contribution to Contingency Reserves	Form 15
35	Trajectory for Billing Efficiency & Collection Efficiency	Form 16
36	Billing Efficiency and Collection Efficiency	Form 16.1
37	Cross-subsidy Trajectory	Form 18
38	Metering Status	Form 19
39	Wires Availability	Form 20
40	Key Characteristics of the Distribution Network	Form 21
41	Category wise Demand details	Form 22
42	Percentage of Assessed bills	Form 24

NOTES:

(1) Soft copy containing linked excel sheets of the Forms and Audited Accounts shall also be furnished.

(2) Utilities to submit these formats linked to the Audited Accounts in excel format. In case of any hard coded values or deviation from audited figures, please submit the justification and details in remarks along with documentary proof (if required).

(3) Figures in (-ve) must be shown in Brackets- (...) and figures in (+ve) must be shown without Bracket.

(4) For ASPEN and DPA, units mentioned in Rs. Crore and MUs are to be considered as Rs. Lakh and LUs respectively

(5) For FY 2023-24 and FY 2024-25 : GERC MYT Regulations, 2016 will be Applicable.

Uttar Gujarat Vij Company Limited
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 1: Aggregate Revenue Requirement - Summary Sheet

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	MYT Control Period					Remarks
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	
		Projected	Projected	Projected	Projected	Projected	
1	Power Purchase Expenses	17,545.05	18,162.02	19,320.77	19,839.96	20,492.35	
2	Inter-State Transmission Charges	-	-	-	-	-	
3	Intra-State Transmission Charges	-	-	-	-	-	
4	Operation & Maintenance Expenses	1,325.75	1,392.48	1,454.18	1,517.86	1,583.94	
5	Depreciation	674.23	761.92	831.63	906.93	982.69	
6	Interest and Finance Charges	206.78	177.66	164.51	167.36	170.36	
7	Interest on Working Capital (includes interest on consumer security deposits)	-	-	-	-	-	
8	Bad Debts written off	-	-	-	-	-	
9	Contribution to contingency reserves	58.97	68.54	75.62	82.70	89.88	
10	Total Revenue Expenditure	19,810.79	20,562.62	21,846.72	22,514.82	23,319.22	
11	Return on Equity Capital	311.71	311.71	311.71	311.71	311.71	
12	Return on Capital Employed	87.50	237.32	359.84	479.38	595.83	
13	Income Tax	139.50	191.85	234.67	276.44	317.13	
14	Aggregate Revenue Requirement	20,349.49	21,303.51	22,752.94	23,582.35	24,543.89	
15	Less: Non Tariff Income	108.06	108.06	108.06	108.06	108.06	
16	Less: Income from Other Business	-	-	-	-	-	
17	Less: Income from Wheeling Charges payable by Distribution System Users other than the retail consumers getting electricity supply from the same Distribution Licensee						
18	Net Aggregate Revenue Requirement	20,241.43	21,195.45	22,644.88	23,474.29	24,435.83	

Uttar Gujarat Vij Company Limited
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 1: Aggregate Revenue Requirement - Summary Sheet

Distribution Wires Business

(Rs. Crore)

Sr. No.	Particulars	MYT Control Period					Remarks
		FY 2025-26 Projected	FY 2026-27 Projected	FY 2027-28 Projected	FY 2028-29 Projected	FY 2029-30 Projected	
1	Operation & Maintenance Expenses	633.01	680.50	722.84	766.35	811.35	
2	Depreciation	606.81	685.73	748.47	816.24	884.42	
3	Interest and Finance Charges	186.11	159.90	148.06	150.63	153.32	
4	Interest on Working Capital (includes interest on consumer security deposits)	-	-	-	-	-	
5	Bad Debts written off	-	-	-	-	-	
6	Contribution to contingency reserves	58.97	68.54	75.62	82.70	89.88	
7	Total Revenue Expenditure	1,484.89	1,594.66	1,695.00	1,815.92	1,938.97	
8	Return on Equity Capital	280.54	280.54	280.54	280.54	280.54	
9	Return on Capital Employed	78.75	213.59	323.86	431.45	536.25	
10	Income Tax	125.55	172.67	211.20	248.80	285.42	
11	Aggregate Revenue Requirement	1,969.73	2,261.46	2,510.60	2,776.70	3,041.18	
12	Less: Non Tariff Income						
13	Less: Income from Other Business	10.81	10.81	10.81	10.81	10.81	
14	Less: Income from Wheeling Charges payable by Distribution System Users other than the retail consumers getting electricity supply from the same Distribution Licensee						
15	Net Aggregate Revenue Requirement of Wires Business						
		1,958.92	2,250.66	2,499.79	2,765.89	3,030.37	

Uttar Gujarat Vij Company Limited
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 1: Aggregate Revenue Requirement - Summary Sheet

Distribution Retail Supply Business

(Rs. Crore)

Sr. No.	Particulars	MYT Control Period					Remarks
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	
		Projected	Projected	Projected	Projected	Projected	
1	Power Purchase Expenses	17,545.05	18,162.02	19,320.77	19,839.96	20,492.35	
2	Inter-State Transmission Charges	-	-	-	-	-	
3	Intra-State Transmission Charges	-	-	-	-	-	
4	SLDC charges	360.22	379.47	398.81	418.99	440.08	
5	Operation & Maintenance Expenses	67.42	76.19	83.16	90.69	98.27	
6	Depreciation	20.68	17.77	16.45	16.74	17.04	
7	Interest & Finance Charges	-	-	-	-	-	
8	Interest on Working Capital (includes interest on consumer security deposits)	-	-	-	-	-	
9	Bad debts written off	-	-	-	-	-	
10	Total Revenue Expenditure	17,993.38	18,635.44	19,819.20	20,366.39	21,047.73	
11	Return on Equity Capital	31.17	31.17	31.17	31.17	31.17	
12	Return on Capital Employed	8.75	23.73	35.98	47.94	59.58	
13	Income Tax	13.95	19.19	23.47	27.64	31.71	
14	Aggregate Revenue Requirement	18,047.25	18,709.53	19,909.82	20,473.14	21,170.20	
15	Less: Non Tariff Income	97.254	97.254	97.254	97.254	97.254	
16	Less: Income from Other Business						
17	Less: Receipts on account of Cross-Subsidy Surcharge						
18	Less: Receipts on account of Additional Surcharge, if any						
19	Aggregate Revenue Requirement of Retail Supply	17,949.99	18,612.28	19,812.57	20,375.89	21,072.94	

Note:

For FY 2023-24 and FY 2024-25 : GERC MYT Regulations, 2016 will be Applicable.

DAKSHIN GUJARAT VU COMPANY LIMITED (DGVCL)

MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2: Customer Sales & Forecast, Demand Position

Control Period (FY 2025-26)

Consumer Sales (MU)		April	May	June	July	August	September	October	November	December	January	February	March
1	HT & EHT Category	984.90	979.05	967.36	974.99	1,014.74	1,020.09	1,037.77	946.59	923.69	1,009.20	1,017.46	1,021.40
	HTP-I												
	Upto 500 kVA of Billing Demand	178.14	177.28	175.34	176.85	183.96	184.82	187.83	171.25	166.94	182.45	184.17	185.03
	For billing demand in excess of 500 kVA and less than 2500 kVA	115.63	115.07	113.81	114.79	119.40	119.96	121.92	111.16	108.36	118.43	119.54	120.10
	For billing demand >2500 kVA	606.85	603.91	597.31	602.44	626.66	629.59	639.87	583.36	568.69	621.52	627.39	630.33
	Subtotal (HTP-I)	900.62	896.26	886.46	894.08	930.02	934.37	949.62	865.77	843.99	922.40	931.11	935.46
	HTP-I (Seasonal)												
	Upto 500 kVA of Billing Demand	8.27	8.23	8.14	8.21	8.54	8.58	8.72	7.95	7.75	8.47	8.55	8.59
	For billing demand in excess of 500 kVA and less than 2500 kVA	-	-	-	-	-	-	-	-	-	-	-	-
	For billing demand >2500 kVA	-	-	-	-	-	-	-	-	-	-	-	-
	Subtotal (HTP-I (Seasonal))	8.27	8.23	8.14	8.21	8.54	8.58	8.72	7.95	7.75	8.47	8.55	8.59
	HTP - II												
	Upto 500 kVA of Billing Demand	6.24	5.95	5.65	5.54	5.89	6.06	6.40	5.95	6.01	6.50	6.26	6.10
	For billing demand in excess of 500 kVA and less than 2500 kVA	4.21	4.01	3.81	3.74	3.98	4.09	4.32	4.01	4.06	4.39	4.23	4.11
	For billing demand >2500 kVA	15.84	15.11	14.35	14.06	14.96	15.39	16.27	15.11	15.27	16.51	15.90	15.48
	Subtotal (HTP - II)	26.29	25.07	23.82	23.33	24.83	25.55	27.00	25.07	25.35	27.40	26.39	25.69
	HTP - III												
	For all units consumed during the month	0.47	0.47	0.47	0.47	0.49	0.49	0.50	0.46	0.44	0.49	0.49	0.49
	HTP - IV												
	For all units consumed during the month	48.81	48.58	48.05	48.46	50.41	50.64	51.47	46.93	45.75	50.00	50.47	50.70
	HTP - V												
	For all units consumed during the month	0.43	0.43	0.43	0.43	0.45	0.45	0.46	0.42	0.40	0.44	0.45	0.45
	HT Electric Vehicle												
	For all units consumed during the month	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
2	Low Voltage Category	1,334.05	1,334.05	1,334.05	1,334.05	1,334.05	1,334.05	1,334.05	1,334.05	1,334.05	1,334.05	1,334.05	1,334.05
	RGP												
	Urban												
	Zero	-	-	-	-	-	-	-	-	-	-	-	-
	1-50 kwh	1.24	1.23	1.22	1.23	1.28	1.28	1.30	1.19	1.16	1.27	1.28	1.29
	51-100 kwh	7.58	7.55	7.46	7.53	7.83	7.87	8.00	7.29	7.11	7.77	7.84	7.88
	101-250 kwh	29.56	29.42	29.10	29.35	30.53	30.67	31.17	28.42	27.71	30.28	30.56	30.71
	Above 250 kwh	90.20	89.76	88.78	89.54	93.14	93.58	95.10	86.71	84.52	92.38	93.25	93.69
	Subtotal	128.58	127.96	126.56	127.65	132.78	133.40	135.58	123.61	120.50	131.69	132.93	133.56
	RGP												
	BPL - Urban												
	Zero	-	-	-	-	-	-	-	-	-	-	-	-
	1-50 kwh	0.11	0.13	0.14	0.12	0.11	0.11	0.14	0.14	0.14	0.14	0.14	0.16
	51-100 kwh	0.18	0.20	0.22	0.19	0.17	0.17	0.23	0.23	0.23	0.22	0.23	0.25
	101-250 kwh	0.55	0.64	0.67	0.58	0.53	0.53	0.71	0.71	0.71	0.69	0.71	0.78
	Subtotal	0.83	0.97	1.02	0.89	0.80	0.81	1.07	1.08	1.08	1.05	1.09	1.19
	RGP												
	Rural												
	Zero	-	-	-	-	-	-	-	-	-	-	-	-
	1-50 kwh	7.69	8.96	9.49	8.25	7.43	7.52	9.94	10.04	10.04	9.77	10.06	11.02
	51-100 kwh	16.50	19.22	20.35	17.68	15.93	16.12	21.32	21.53	21.53	20.94	21.58	23.64
	101-250 kwh	36.14	42.10	44.58	38.73	34.90	35.31	46.70	47.17	47.17	45.88	47.27	51.78
	Above 250 kwh	56.15	65.41	69.27	60.18	54.22	54.87	72.57	73.29	73.29	71.28	73.45	80.45
	Subtotal	116.49	135.68	143.69	124.83	112.48	113.82	150.53	152.04	152.04	147.86	152.37	166.89
	RGP												
	BPL - Rural												
	Zero	-	-	-	-	-	-	-	-	-	-	-	-
	1-50 kwh	2.73	3.18	3.36	2.92	2.63	2.66	3.52	3.56	3.56	3.46	3.57	3.91
	51-100 kwh	1.43	1.67	1.77	1.53	1.38	1.40	1.85	1.87	1.87	1.82	1.87	2.05
	101-250 kwh	2.92	3.41	3.61	3.13	2.82	2.86	3.78	3.82	3.82	3.71	3.83	4.19
	Above 250 kwh	3.91	4.56	4.82	4.19	3.78	3.82	5.05	5.10	5.10	4.96	5.12	5.60
	Subtotal	10.99	12.81	13.56	11.78	10.62	10.74	14.21	14.35	14.35	13.96	14.38	15.75
	GLP												
	For entire consumption	10.51	12.24	12.96	11.26	10.15	10.27	13.58	13.72	13.72	13.34	13.75	15.06
	Non-RGP												
	Consumer other than seasonal consumer												
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	53.63	62.46	66.15	57.47	51.78	52.40	69.30	69.99	69.99	68.07	70.14	76.83
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	50.50	58.82	62.29	54.11	48.76	49.34	65.25	65.90	65.90	64.10	66.05	72.34
	Subtotal	104.12	121.28	128.44	111.58	100.54	101.74	134.55	135.90	135.90	132.17	136.19	149.17
	Non-RGP												
	Seasonal consumers												
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	0.06	0.07	0.07	0.06	0.06	0.06	0.07	0.07	0.07	0.07	0.07	0.08
	Subtotal	0.07	0.08	0.08	0.07	0.06	0.07	0.09	0.09	0.09	0.08	0.09	0.10
	LTMD												
	Consumer other than seasonal consumer												
	For entire consumption	114.73	133.63	141.52	122.95	110.79	112.10	148.26	149.74	149.74	145.63	150.07	164.37
	LTMD												
	Seasonal consumers												
	For entire consumption	1.31	1.52	1.61	1.40	1.26	1.28	1.69	1.70	1.70	1.66	1.71	1.87
	Public Water Works												
	LTP-Lift Irrigation												
	For entire consumption	-	-	-	-	-	-	-	-	-	-	-	-
	WWSP												
	Type I- Water works and sewerage pumps operated by other than local authority												
	For entire consumption	18.10	21.09	22.33	19.40	17.48	17.69	23.40	23.63	23.63	22.98	23.68	25.94
	Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area												
	For entire consumption	14.96	17.43	18.46	16.03	14.45	14.62	19.34	19.53	19.53	18.99	19.57	21.44
	Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area												
	For entire consumption	50.85	59.23	62.73	54.50	49.10	49.69	65.72	66.37	66.37	64.55	66.52	72.86

MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2: Customer Sales & Forecast, Demand Position

Form 2: Customer Sales & Forecast, Demand Position													
AG													
HP Based Tariff-Unmetered	MU	473.10	551.05	583.58	506.99	456.83	462.26	611.37	617.47	617.47	600.53	618.83	677.5
HP Based Tariff-Metered	MU	305.18	355.46	376.44	327.04	294.68	298.12	394.37	387.30	398.30	387.37	399.18	437.2
Tattial Scheme	MU	3.32	3.87	4.10	3.56	3.21	3.24	4.29	4.33	4.33	4.21	4.34	4.7
IT Electric Vehicle	MU	0.30	0.23	0.34	0.31	0.10	0.10	0.26	0.26	0.26	0.25	0.26	

Control Period (FY 2026-27)

Control Area (FY 2026-27)		Consumer Sales (MU)												
		April	May	June	July	August	September	October	November	December	January	February	March	
1	HT & EHT Category	MU	984.90	979.05	967.36	974.99	1,014.74	1,020.09	1,037.77	946.59	923.69	1,009.20	1,017.46	1,021.40
	HTP-I													
	Upto 500 kVA of Billing Demand	MU	187.05	186.14	184.11	185.69	193.15	194.06	197.23	179.81	175.29	191.57	193.38	194.29
	For billing demand in excess of 500 kVA and less than 2500 kVA	MU	121.41	120.82	119.50	120.53	125.37	125.96	128.02	116.71	113.78	124.35	125.52	126.11
	For billing demand >2500 kVA	MU	637.19	634.11	627.17	632.56	657.99	661.07	671.86	612.53	597.12	652.60	658.76	661.84
	Subtotal (HTP-I)	MU	900.62	896.26	886.46	894.08	930.02	934.37	949.62	865.77	843.99	922.40	931.11	935.46
	HTP-I (Seasonal)	MU												
	Upto 500 kVA of Billing Demand	MU	8.68	8.64	8.55	8.62	8.97	9.01	9.16	8.35	8.14	8.89	8.98	9.02
	For billing demand in excess of 500 kVA and less than 2500 kVA	MU	-	-	-	-	-	-	-	-	-	-	-	-
	For billing demand >2500 kVA	MU	-	-	-	-	-	-	-	-	-	-	-	-
	Subtotal (HTP-I (Seasonal))	MU	8.27	8.23	8.14	8.21	8.54	8.58	8.72	7.95	7.75	8.47	8.55	8.59
	HTP - II													
	Upto 500 kVA of Billing Demand	MU	6.55	6.24	5.93	5.81	6.19	6.36	6.72	6.25	6.31	6.83	6.57	6.40
	For billing demand in excess of 500 kVA and less than 2500 kVA	MU	4.42	4.22	4.00	3.92	4.18	4.30	4.54	4.22	4.26	4.61	4.44	
	For billing demand >2500 kVA	MU	16.63	15.86	15.07	14.76	15.71	16.16	17.08	15.86	16.04	17.34	16.70	16.26
	Subtotal (HTP - II)	MU	26.29	25.07	23.82	23.33	24.83	25.55	27.00	25.07	25.35	27.40	26.39	25.69
	HTP - III													
	For all units consumed during the month	MU	0.50	0.49	0.49	0.49	0.51	0.52	0.52	0.48	0.47	0.51	0.51	0.52
	HTP - IV													
	For all units consumed during the month	MU	51.26	51.01	50.45	50.88	52.93	53.18	54.04	49.27	48.03	52.49	52.99	53.24
	HTP - V													
	For all units consumed during the month	MU	0.45	0.45	0.45	0.45	0.47	0.47	0.48	0.44	0.43	0.46	0.47	0.47
	HT Electric Vehicle													
	For all units consumed during the month	MU	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
2	Low Voltage Category	MU	1,384.94	1,384.94	1,384.94	1,384.94	1,384.94	1,384.94	1,384.94	1,384.94	1,384.94	1,384.94	1,384.94	1,384.94
	RGP													
	Urban													
	Zero	MU	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	1-50 kWh	MU	1.31	1.31	1.29	1.30	1.36	1.36	1.38	1.26	1.23	1.34	1.36	1.36
	51-100 kWh	MU	8.04	8.00	7.92	7.98	8.31	8.34	8.48	7.73	7.54	8.24	8.31	8.35
	101-250 kWh	MU	31.35	31.20	30.86	31.13	32.38	32.53	33.06	30.14	29.38	32.11	32.42	32.57
	Above 250 kWh	MU	95.66	95.19	94.15	94.96	98.78	99.24	100.86	91.95	89.64	97.97	98.89	99.36
	Subtotal	MU	128.58	127.96	126.56	127.65	132.78	133.40	135.58	123.61	120.50	131.69	132.93	133.56
	RGP - Urban													
	Zero	MU	-	-	-	-	-	-	-	-	-	-	-	-
	1-50 kWh	MU	0.12	0.14	0.14	0.12	0.11	0.11	0.15	0.15	0.15	0.15	0.15	0.17
	51-100 kWh	MU	0.19	0.22	0.23	0.20	0.18	0.18	0.24	0.24	0.24	0.24	0.24	0.27
	101-250 kWh	MU	0.58	0.67	0.71	0.62	0.56	0.57	0.75	0.76	0.76	0.73	0.76	0.83
	Subtotal	MU	0.83	0.97	1.02	0.89	0.80	0.81	1.07	1.08	1.08	1.05	1.09	1.19
	RGP - Rural													
	Zero	MU	-	-	-	-	-	-	-	-	-	-	-	-
	1-50 kWh	MU	8.16	9.50	10.07	8.74	7.88	7.97	10.55	10.65	10.65	10.36	10.67	11.69
	51-100 kWh	MU	17.50	20.38	21.58	18.75	16.90	17.10	22.61	22.84	22.84	22.21	22.89	25.07
	101-250 kWh	MU	38.33	44.64	47.28	41.07	37.01	37.45	49.53	50.03	50.03	48.65	50.14	54.91
	Above 250 kWh	MU	59.55	69.36	73.46	63.82	57.51	58.19	76.96	77.73	77.73	75.59	77.90	85.32
	Subtotal	MU	116.49	135.68	143.69	124.83	112.48	113.82	150.53	152.04	152.04	147.86	152.37	166.89
	RGP - Rural													
	Zero	MU	-	-	-	-	-	-	-	-	-	-	-	-
	1-50 kWh	MU	2.89	3.37	3.57	3.10	2.79	2.83	3.74	3.77	3.77	3.67	3.78	4.14
	51-100 kWh	MU	1.52	1.77	1.87	1.63	1.47	1.48	1.96	1.98	1.98	1.93	1.99	2.18
	101-250 kWh	MU	3.10	3.61	3.83	3.32	3.00	3.03	4.01	4.05	4.05	3.94	4.06	4.44
	Above 250 kWh	MU	4.15	4.83	5.12	4.45	4.01	4.05	5.36	5.41	5.41	5.27	5.43	5.94
	Subtotal	MU	10.99	12.81	13.56	11.78	10.62	10.74	14.21	14.35	14.35	13.96	14.38	15.75
	GLP													
	For entire consumption	MU	11.06	12.88	13.65	11.85	10.68	10.81	14.30	14.44	14.44	14.04	14.47	15.85
	Non-RGP													
	Consumer other than seasonal consumer													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	MU	57.50	66.98	70.93	61.62	55.53	56.19	74.31	75.05	75.05	72.99	75.22	82.38
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	MU	54.15	63.07	66.79	58.03	52.29	52.91	69.97	70.67	70.67	68.73	70.83	77.57
	Subtotal	MU	104.12	121.28	128.44	111.58	100.54	101.74	134.55	135.90	135.90	132.17	136.19	149.17
	Non-RGP	MU												
	Seasonal consumers													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	MU	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	MU	0.06	0.07	0.08	0.07	0.06	0.06	0.08	0.08	0.08	0.08	0.08	0.09
	Subtotal	MU	0.07	0.08	0.08	0.07	0.06	0.07	0.09	0.09	0.09	0.08	0.09	0.10
	LTMD	MU												
	Consumer other than seasonal consumer													
	For entire consumption	MU	123.03	143.30	151.76	131.84	118.80	120.21	158.98	160.57	160.57	156.16	160.92	176.25
	LTMD	MU												
	Seasonal consumers													
	For entire consumption	MU	1.40	1.63	1.73	1.50	1.35	1.37	1.81	1.83	1.83	1.78	1.83	2.01
	Public Water Works	MU												
	LTP-Lift Irrigation	MU												
	For entire consumption	MU	-	-	-	-	-	-	-	-	-	-	-	-
	WWSP	MU												
	Type I - Water works and sewerage pumps operated by other than local authority													
	For entire consumption	MU	19.39	22.58	23.91	20.77	18.72	18.94	25.05	25.30	25.30	24.61	25.36	27.77

DAKSHIN GUJARAT VJ COMPANY LIMITED (DGVCL)

MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2: Customer Sales & Forecast, Demand Position

Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area														
	MU	16.02	18.66	19.76	17.17	15.47	15.65	20.70	20.91	20.91	20.34	20.96	22.95	
Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area	MU													
	MU	54.45	63.42	67.17	58.35	52.58	53.20	70.37	71.07	71.07	69.12	71.23	78.01	
AG														
HP Based Tariff-Unmetered	MU	473.10	551.05	583.58	506.99	456.83	462.26	611.37	617.47	617.47	600.53	618.83	677.80	
HP Based Tariff-Metered	MU	319.10	371.68	393.62	341.96	308.13	311.79	412.36	416.48	416.48	405.05	417.39	457.17	
Tatkal Scheme	MU	3.47	4.04	4.28	3.72	3.35	3.39	4.49	4.53	4.53	4.41	4.54	4.97	
LT Electric Vehicle	MU	0.22	0.25	0.27	0.23	0.21	0.21	0.28	0.28	0.28	0.28	0.28	0.28	

Control Period (FY 2027-28)

Consumer Sales (MU)			April	May	June	July	August	September	October	November	December	January	February	March
1	HT & EHT Category	MU	984.90	979.05	967.36	974.99	1,014.74	1,020.09	1,037.77	946.59	923.69	1,009.20	1,017.46	1,021.40
	HTP-I													
	Upto 500 kVA of Billing Demand	MU	196.40	195.45	193.31	194.98	202.81	203.76	207.09	188.80	184.05	201.15	203.05	204.00
	For billing demand in excess of 500 kVA and less than 2500 kVA	MU	127.48	126.86	125.48	126.56	131.64	132.26	134.42	122.55	119.47	130.56	131.80	132.41
	For billing demand >2500 kVA	MU	669.05	665.81	658.53	664.19	690.89	694.13	705.45	643.16	626.98	685.23	691.70	694.94
	Subtotal (HTP-I)	MU	900.62	896.26	886.46	894.08	930.02	934.37	949.62	865.77	843.99	922.40	931.11	935.46
	HTP-I (Seasonal)													
	Upto 500 kVA of Billing Demand	MU	9.12	9.07	8.98	9.05	9.42	9.46	9.61	8.77	8.54	9.34	9.43	9.47
	For billing demand in excess of 500 kVA and less than 2500 kVA	MU	-	-	-	-	-	-	-	-	-	-	-	-
	For billing demand >2500 kVA	MU	-	-	-	-	-	-	-	-	-	-	-	-
	Subtotal (HTP-I (Seasonal))	MU	8.27	8.23	8.14	8.21	8.54	8.58	8.72	7.95	7.75	8.47	8.55	8.59
	...													
	HTP - II													
	Upto 500 kVA of Billing Demand	MU	6.88	6.56	6.23	6.10	6.50	6.68	7.06	6.56	6.63	7.17	6.90	6.72
	For billing demand in excess of 500 kVA and less than 2500 kVA	MU	4.64	4.43	4.21	4.12	4.38	4.51	4.77	4.43	4.48	4.84	4.66	4.54
	For billing demand >2500 kVA	MU	17.46	16.65	15.82	15.50	16.50	16.97	17.94	16.66	16.84	18.21	17.53	17.07
	Subtotal (HTP - II)	MU	26.29	25.07	23.82	23.33	24.83	25.55	27.00	25.07	25.35	27.40	26.39	25.69
	HTP - III													
	For all units consumed during the month	MU	0.52	0.52	0.51	0.52	0.54	0.54	0.55	0.50	0.49	0.53	0.54	0.54
	HTP - IV													
	For all units consumed during the month	MU	53.82	53.56	52.97	53.43	55.58	55.84	56.75	51.74	50.43	55.12	55.64	55.90
	HTP - V													
	For all units consumed during the month	MU	0.48	0.47	0.47	0.47	0.49	0.49	0.50	0.46	0.45	0.49	0.49	0.49
	HT Electric Vehicle													
	For all units consumed during the month	MU	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
2	Low Voltage Category	MU	1,438.31	1,438.31	1,438.31	1,438.31	1,438.31	1,438.31	1,438.31	1,438.31	1,438.31	1,438.31	1,438.31	1,438.31
	RGP													
	Urban													
	Zero	MU	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	1-50 kWh	MU	1.39	1.38	1.37	1.38	1.44	1.44	1.47	1.34	1.30	1.43	1.44	1.45
	51-100 kWh	MU	8.53	8.49	8.40	8.47	8.81	8.85	8.99	8.20	7.99	8.74	8.82	8.86
	101-250 kWh	MU	33.25	33.09	32.73	33.01	34.34	34.50	35.06	31.96	31.16	34.06	34.38	34.54
	Above 250 kWh	MU	101.45	100.96	99.85	100.71	104.76	105.25	106.97	97.52	95.07	103.90	104.88	105.37
	Subtotal	MU	128.58	127.96	126.56	127.65	132.78	133.40	135.58	123.61	120.50	131.69	132.93	133.56
	RGP													
	BPL - Urban													
	Zero	MU	-	-	-	-	-	-	-	-	-	-	-	-
	1-50 kWh	MU	0.12	0.14	0.15	0.13	0.12	0.12	0.16	0.16	0.16	0.16	0.16	0.18
	51-100 kWh	MU	0.20	0.23	0.24	0.21	0.19	0.19	0.25	0.26	0.26	0.25	0.26	0.28
	101-250 kWh	MU	0.61	0.71	0.76	0.66	0.59	0.60	0.79	0.80	0.80	0.78	0.80	0.88
	Subtotal	MU	0.83	0.97	1.02	0.89	0.80	0.81	1.07	1.08	1.08	1.05	1.09	1.19
	RGP													
	Rural													
	Zero	MU	-	-	-	-	-	-	-	-	-	-	-	-
	1-50 kWh	MU	8.65	10.08	10.68	9.27	8.36	8.46	11.18	11.30	11.30	10.99	11.32	12.40
	51-100 kWh	MU	18.56	21.61	22.89	19.89	17.92	18.13	23.98	24.22	24.22	23.55	24.27	26.59
	101-250 kWh	MU	40.65	47.35	50.14	43.56	39.25	39.72	52.53	53.05	51.60	53.17	58.24	58.24
	Above 250 kWh	MU	63.16	73.56	77.91	67.68	60.99	61.71	81.62	82.43	82.43	80.17	82.61	90.48
	Subtotal	MU	116.49	135.68	143.69	124.83	112.48	113.82	150.53	152.04	152.04	147.86	152.37	166.89
	RGP													
	BPL - Rural													
	Zero	MU	-	-	-	-	-	-	-	-	-	-	-	-
	1-50 kWh	MU	3.07	3.57	3.78	3.29	2.96	3.00	3.96	4.00	4.00	3.89	4.01	4.39
	51-100 kWh	MU	1.61	1.88	1.99	1.73	1.56	1.57	2.08	2.10	2.10	2.04	2.11	2.31
	101-250 kWh	MU	3.29	3.83	4.06	3.53	3.18	3.21	4.25	4.29	4.29	4.18	4.30	4.71
	Above 250 kWh	MU	4.40	5.12	5.43	4.71	4.25	4.30	5.68	5.74	5.74	5.58	5.75	6.30
	Subtotal	MU	10.99	12.81	13.56	11.78	10.62	10.74	14.21	14.35	14.35	13.96	14.38	15.75
	GLP													
	For entire consumption	MU	11.64	13.56	14.36	12.48	11.24	11.38	15.05	15.20	15.20	14.78	15.23	16.68
	Non-RGP													
	Consumer other than seasonal consumer													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	MU	61.66	71.82	76.06	66.08	59.54	60.25	79.68	80.48	80.48	78.27	80.66	88.34
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	MU	58.06	67.63	71.62	62.22	56.07	56.73	75.03	75.78	75.78	73.70	75.95	83.18
	Subtotal	MU	104.12	121.28	128.44	111.58	100.54	101.74	134.55	135.90	135.90	132.17	136.19	149.17
	Non-RGP													
	Seasonal consumers													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	MU	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.02
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	MU	0.07	0.08	0.08	0.07	0.06	0.06	0.08	0.09	0.09	0.08	0.09	0.09
	Subtotal	MU	0.07	0.08	0.08	0.07	0.06	0.07	0.09	0.09	0.09	0.08	0.09	0.10
	LTMD													
	Consumer other than seasonal consumer													
	For entire consumption	MU	131.92	153.66	162.73	141.37	127.39	128.90	170.48	172.18	172.18	167.45	172.56	189.00
	LTMD													
	Seasonal consumers													
	For entire consumption	MU	1.50	1.75	1.85	1.61	1.45	1.47	1.94	1.96	1.96	1.91	1.96	2.15
	Public Water Works													
	LTP-Lift Irrigation													

DAKSHIN GUJARAT VU COMPANY LIMITED (DGVCL)

MYT Petition, True-up Petition Formats - Distribution & Retail Supply

Form 2: Customer Sales & Forecast, Demand Position

For entire consumption	MU	-	-	-	-	-	-	-	-	-	-	-	-
WWSP	MU												
Type I- Water works and sewerage pumps operated by other than local authority	MU												
For entire consumption	MU	20.76	24.18	25.61	22.24	20.04	20.28	26.82	27.09	27.09	26.35	27.15	29.74
Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area													
For entire consumption	MU	17.16	19.98	21.16	18.38	16.57	16.76	22.17	22.39	22.39	21.78	22.44	24.58
Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area	MU												
For entire consumption	MU	58.31	67.91	71.92	62.48	56.30	56.97	75.35	76.10	76.10	74.01	76.27	83.53
AG													
HP Based Tariff-Unmetered	MU	473.10	551.05	583.58	506.99	456.83	462.26	611.37	617.47	617.47	600.53	618.83	677.80
HP Based Tariff-Metered	MU	333.03	387.90	410.80	356.88	321.58	325.39	430.36	434.65	434.65	422.73	435.61	477.12
Tactical Scheme	MU	3.62	4.22	4.47	3.88	3.50	3.54	4.68	4.73	4.73	4.60	4.74	5.15
LT Electric Vehicle	MU	0.24	0.28	0.29	0.26	0.23	0.23	0.31	0.31	0.31	0.30	0.31	

Control Period (FY 2028-29)

Consumer Sales (MU)		April	May	June	July	August	September	October	November	December	January	February	March
1 HT & EHT Category	MU	994.90	979.05	967.36	974.99	1,014.74	1,020.09	1,037.77	946.59	923.69	1,009.20	1,017.46	1,021.40
HTP-I													
Upto 500 kVA of Billing Demand	MU	206.22	205.22	202.98	204.72	212.95	213.95	217.44	198.24	193.25	211.21	213.20	214.20
For billing demand in excess of 500 kVA and less than 2500 kVA	MU	133.86	133.21	131.75	132.88	138.23	138.87	141.14	128.68	125.44	137.09	138.39	139.03
For billing demand >2500 kVA	MU	702.50	699.10	691.46	697.40	725.43	728.83	740.72	675.32	658.33	719.49	726.28	729.68
Subtotal (HTP-I)	MU	900.62	896.26	886.46	894.08	930.02	934.37	949.62	865.77	843.99	922.40	931.11	935.46
HTP-I (Seasonal)	MU												
Upto 500 kVA of Billing Demand	MU	9.57	9.53	9.42	9.50	9.89	9.93	10.10	9.20	8.97	9.81	9.90	9.94
For billing demand in excess of 500 kVA and less than 2500 kVA	MU	-	-	-	-	-	-	-	-	-	-	-	-
For billing demand >2500 kVA	MU	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal (HTP-I (Seasonal))	MU	8.27	8.23	8.14	8.21	8.54	8.58	8.72	7.95	7.75	8.47	8.55	8.59
HTP - II													
Upto 500 kVA of Billing Demand	MU	7.22	6.88	6.54	6.41	6.82	7.02	7.41	6.89	6.96	7.53	7.25	7.06
For billing demand in excess of 500 kVA and less than 2500 kVA	MU	4.87	4.65	4.42	4.33	4.60	4.74	5.00	4.65	4.70	5.08	4.89	4.76
For billing demand >2500 kVA	MU	18.34	17.49	16.61	16.28	17.32	17.82	18.83	17.49	17.68	19.12	18.41	17.92
Subtotal (HTP - II)	MU	26.29	25.07	23.82	23.33	24.83	25.55	27.00	25.07	25.35	27.40	26.39	25.69
HTP - III													
For all units consumed during the month	MU	0.55	0.55	0.54	0.54	0.57	0.57	0.58	0.53	0.51	0.56	0.57	0.57
HTP - IV													
For all units consumed during the month	MU	56.51	56.24	55.62	56.10	58.35	58.63	59.58	54.32	52.96	57.88	58.42	58.70
HTP - V													
For all units consumed during the month	MU	0.50	0.50	0.49	0.50	0.52	0.52	0.53	0.48	0.47	0.51	0.52	0.52
HT Electric Vehicle													
For all units consumed during the month	MU	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
2 Low Voltage Category	MU	1,494.21	1,494.21	1,494.21	1,494.21	1,494.21	1,494.21	1,494.21	1,494.21	1,494.21	1,494.21	1,494.21	1,494.21
RGP													
Urban													
Zero	MU	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
1-50 kWh	MU	1.48	1.47	1.45	1.47	1.52	1.53	1.56	1.42	1.38	1.51	1.53	1.53
51-100 kWh	MU	9.05	9.00	8.90	8.98	9.34	9.38	9.54	8.70	8.48	9.26	9.35	9.40
101-250 kWh	MU	35.26	35.09	34.71	35.01	36.42	36.59	37.18	33.90	33.05	36.12	36.46	36.63
Above 250 kWh	MU	107.59	107.07	105.90	106.81	111.10	111.62	113.44	103.42	100.82	110.19	111.23	111.75
Subtotal	MU	128.58	127.96	126.56	127.65	132.78	133.40	135.58	123.61	120.50	131.69	132.93	133.56
RGP													
BPL - Urban													
Zero	MU	-	-	-	-	-	-	-	-	-	-	-	-
1-50 kWh	MU	0.13	0.15	0.16	0.14	0.13	0.13	0.17	0.17	0.17	0.17	0.17	0.19
51-100 kWh	MU	0.21	0.24	0.26	0.22	0.20	0.20	0.27	0.27	0.27	0.27	0.27	0.30
101-250 kWh	MU	0.65	0.76	0.80	0.70	0.63	0.64	0.84	0.85	0.85	0.83	0.85	0.93
Subtotal	MU	0.83	0.97	1.02	0.89	0.80	0.81	1.07	1.08	1.08	1.05	1.09	1.19
RGP													
Rural													
Zero	MU	-	-	-	-	-	-	-	-	-	-	-	-
1-50 kWh	MU	9.18	10.69	11.32	9.84	8.86	8.97	11.86	11.98	11.98	11.65	12.01	13.15
51-100 kWh	MU	19.68	22.92	24.28	21.09	19.00	19.23	25.43	25.69	25.69	24.98	25.74	28.19
101-250 kWh	MU	43.11	50.21	53.18	46.20	41.63	42.12	55.71	56.27	56.27	54.72	56.39	61.76
Above 250 kWh	MU	66.98	78.02	82.62	71.78	64.68	65.45	86.56	87.42	87.42	85.02	87.61	95.96
Subtotal	MU	116.49	135.68	143.69	124.83	112.48	113.82	150.53	152.04	152.04	147.86	152.37	166.89
RGP													
BPL - Rural													
Zero	MU	-	-	-	-	-	-	-	-	-	-	-	-
1-50 kWh	MU	3.25	3.79	4.01	3.48	3.14	3.18	4.20	4.24	4.24	4.13	4.25	4.66
51-100 kWh	MU	1.71	1.99	2.11	1.83	1.65	1.67	2.21	2.23	2.23	2.17	2.23	2.45
101-250 kWh	MU	3.49	4.06	4.30	3.74	3.37	3.41	4.51	4.55	4.55	4.43	4.56	5.00
Above 250 kWh	MU	4.67	5.43	5.76	5.00	4.51	4.56	6.03	6.09	6.09	5.92	6.10	6.68
Subtotal	MU	10.99	12.81	13.56	11.78	10.62	10.74	14.21	14.35	14.35	13.96	14.38	15.75
GLP													
For entire consumption	MU	12.26	14.28	15.12	13.13	11.83	11.98	15.84	16.00	16.00	15.56	16.03	17.56
Non-RGP													
Consumer other than seasonal consumer													
For installation having contracted load up to and including 10 kW: for entire consumption during the month	MU	66.12	77.01	81.56	70.86	63.85	64.61	85.45	86.30	86.30	83.93	86.49	94.73
For installation having contracted load exceeding 10 kW: for entire consumption during the month	MU	62.26	72.52	76.80	66.72	60.12	60.83	80.46	81.26	81.26	79.03	81.44	89.20
Subtotal	MU	104.12	121.28	128.44	111.58	100.54	101.74	134.55	135.90	135.90	132.17	136.19	149.17
Non-RGP													
Seasonal consumers													
For installation having contracted load up to and including 10 kW: for entire consumption during the month	MU	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.01	0.02	0.02
For installation having contracted load exceeding 10 kW: for entire consumption during the month	MU	0.07	0.08	0.09	0.08	0.07	0.07	0.09	0.09	0.09	0.09	0.09	0.10
Subtotal	MU	0.07	0.08	0.08	0.07	0.06	0.07	0.09	0.09	0.09	0.08	0.09	0.10
LTMD													
Consumer other than seasonal consumer													

DAKSHIN GUJARAT VU COMPANY LIMITED (DGVCCL)

MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2: Customer Sales & Forecast, Demand Position

	For entire consumption	MU	141.46	164.77	174.49	151.59	136.60	138.22	182.80	184.63	184.63	179.56	185.03	202.67
	MU													
	LTMD													
	Seasonal consumers													
	For entire consumption	MU	1.61	1.88	1.99	1.73	1.56	1.57	2.08	2.10	2.10	2.04	2.11	2.31
	Public Water Works	MU												
	LTP-Lift Irrigation	MU												
	For entire consumption	MU	-	-	-	-	-	-	-	-	-	-	-	-
	WWSP	MU												
	Type I- Water works and sewerage pumps operated by other than local authority	MU												
	For entire consumption	MU	22.23	25.89	27.42	23.82	21.46	21.72	28.72	29.01	29.01	28.21	29.07	31.84
	Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area													
	For entire consumption	MU	18.37	21.40	22.66	19.69	17.74	17.95	23.74	23.98	23.98	23.32	24.03	26.32
	Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area	MU												
	For entire consumption	MU	62.43	72.72	77.01	66.91	60.29	61.00	80.68	81.48	81.48	79.25	81.66	89.45
	AG													
	HP Based Tariff-Unmetered	MU	473.10	551.05	583.58	506.99	456.83	462.26	611.37	617.47	617.47	600.53	618.83	677.80
	HP Based Tariff-Metered	MU	346.84	403.99	427.84	371.69	334.92	338.89	448.21	452.68	452.68	440.26	453.68	496.91
	Total Scheme	MU	3.77	4.40	4.66	4.04	3.64	3.69	4.88	4.93	4.93	4.79	4.94	5.41
	LT Electric Vehicle	MU	0.26	0.31	0.32	0.28	0.25	0.26	0.34	0.34	0.34	0.33	0.34	

Control Period (FY 2029-30)		Consumer Sales (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March
1	HT & EHT Category	MU	984.90	979.05	967.36	974.99	1,014.74	1,020.09	1,037.77	946.59	923.69	1,009.20	1,017.46	1,021.40
	HTP-I													
	Upto 500 kVA of Billing Demand	MU	216.53	215.48	213.13	214.96	223.60	224.65	228.31	208.15	202.92	221.77	223.86	234.91
	For billing demand in excess of 500 kVA and less than 2500 kVA	MU	140.55	139.87	138.34	139.53	145.14	145.82	148.20	135.11	131.71	143.95	145.31	145.99
	For billing demand >2500 kVA	MU	737.62	734.06	726.03	732.27	761.71	765.27	777.76	709.08	691.24	755.46	762.60	766.17
	Subtotal (HTP-I)	MU	900.62	896.26	886.46	894.08	930.02	934.37	949.62	865.77	843.99	922.40	931.11	935.46
	HTP-I (Seasonal)	MU												
	Upto 500 kVA of Billing Demand	MU	10.05	10.00	9.89	9.98	10.38	10.43	10.60	9.66	9.42	10.30	10.39	10.44
	For billing demand in excess of 500 kVA and less than 2500 kVA	MU	-	-	-	-	-	-	-	-	-	-	-	-
	For billing demand >2500 kVA	MU	-	-	-	-	-	-	-	-	-	-	-	-
	Subtotal (HTP-I (Seasonal))	MU	8.27	8.23	8.14	8.21	8.54	8.58	8.72	7.95	7.75	8.47	8.55	8.59
	HTP - II													
	Upto 500 kVA of Billing Demand	MU	7.58	7.23	6.87	6.73	7.16	7.37	7.78	7.23	7.31	7.90	7.61	7.41
	For billing demand in excess of 500 kVA and less than 2500 kVA	MU	5.12	4.88	4.64	4.54	4.83	4.97	5.26	4.88	4.93	5.33	5.14	5.00
	For billing demand >2500 kVA	MU	19.25	18.36	17.45	17.09	18.19	18.71	19.77	18.36	18.57	20.07	19.33	18.82
	Subtotal (HTP - II)	MU	26.29	25.07	23.82	23.33	24.83	25.55	27.00	25.07	25.35	27.40	26.39	25.69
	HTP - III													
	For all units consumed during the month	MU	0.58	0.57	0.57	0.57	0.59	0.60	0.61	0.55	0.54	0.59	0.60	0.60
	HTP - IV													
	For all units consumed during the month	MU	59.33	59.05	58.40	58.90	61.27	61.56	62.56	57.04	55.60	60.77	61.34	61.63
	HTP - V													
	For all units consumed during the month	MU	0.53	0.52	0.52	0.52	0.54	0.54	0.55	0.50	0.49	0.54	0.54	0.55
	HT Electric Vehicle													
	For all units consumed during the month	MU	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
2	Low Voltage Category	MU	1,552.93	1,552.93	1,552.93	1,552.93	1,552.93	1,552.93	1,552.93	1,552.93	1,552.93	1,552.93	1,552.93	1,552.93
	RGP													
	Urban													
	Zero	MU	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	1-50 kWh	MU	1.57	1.56	1.54	1.55	1.62	1.62	1.65	1.50	1.47	1.60	1.62	1.63
	51-100 kWh	MU	9.59	9.55	9.44	9.52	9.91	9.95	10.12	9.22	8.99	9.83	9.92	9.96
	101-250 kWh	MU	37.40	37.22	36.81	37.13	38.62	38.80	39.43	35.95	35.05	38.30	38.67	38.85
	Above 250 kWh	MU	114.10	113.55	112.31	113.27	117.82	118.38	120.31	109.68	106.92	116.86	117.96	118.51
	Subtotal	MU	128.58	127.96	126.56	127.65	132.78	133.40	135.58	123.61	120.50	131.69	132.93	133.56
	RGP													
	BPL - Urban													
	Zero	MU	-	-	-	-	-	-	-	-	-	-	-	-
	1-50 kWh	MU	0.14	0.16	0.17	0.15	0.13	0.14	0.18	0.18	0.18	0.18	0.18	0.20
	51-100 kWh	MU	0.22	0.26	0.27	0.24	0.21	0.22	0.29	0.29	0.29	0.28	0.29	0.32
	101-250 kWh	MU	0.69	0.80	0.85	0.74	0.67	0.67	0.89	0.90	0.90	0.88	0.90	0.99
	Subtotal	MU	0.83	0.97	1.02	0.89	0.80	0.81	1.07	1.08	1.08	1.05	1.09	1.19
	RGP													
	Rural													
	Zero	MU	-	-	-	-	-	-	-	-	-	-	-	-
	1-50 kWh	MU	9.73	11.34	12.01	10.43	9.40	9.51	12.58	12.70	12.70	12.36	12.73	13.95
	51-100 kWh	MU	20.87	24.31	25.74	22.37	20.15	20.39	26.97	27.24	27.24	26.49	27.30	29.90
	101-250 kWh	MU	45.72	53.25	56.40	48.99	44.15	44.67	59.08	59.67	59.67	58.03	59.80	65.50
	Above 250 kWh	MU	71.04	82.74	87.62	76.12	68.59	69.41	91.80	92.71	92.71	90.17	92.92	101.77
	Subtotal	MU	116.49	135.68	143.69	124.83	112.48	113.82	150.53	152.04	152.04	147.86	152.37	166.89
	RGP													
	BPL - Rural													
	Zero	MU	-	-	-	-	-	-	-	-	-	-	-	-
	1-50 kWh	MU	3.45	4.02	4.25	3.70	3.33	3.37	4.46	4.50	4.50	4.38	4.51	4.94
	51-100 kWh	MU	1.81	2.11	2.23	1.94	1.75	1.77	2.34	2.36	2.36	2.30	2.37	2.60
	101-250 kWh	MU	3.70	4.31	4.56	3.97	3.57	3.62	4.78	4.83	4.83	4.70	4.84	5.30
	Above 250 kWh	MU	4.95	5.76	6.10	5.30	4.78	4.83	6.39	6.46	6.46	6.28	6.47	7.09
	Subtotal	MU	10.99	12.81	13.56	11.78	10.62	10.74	14.21	14.35	14.35	13.96	14.38	15.75
	GLP													
	For entire consumption	MU	12.90	15.03	15.91	13.82	12.46	12.60	16.67	16.84	16.84	16.38	16.87	18.48
	Non-RGP													
	Consumer other than seasonal consumer													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	MU	70.90	82.58	87.46	75.98	68.46	69.28	91.62	92.54	92.54	90.00	92.74	101.58
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	MU	66.76	77.76	82.35	71.54	64.47	65.23	86.27	87.14	87.14	84.74	87.33	95.65
	Subtotal	MU	104.12	121.28	128.44	111.58	100.54	101.74	134.55	135.90	135.90	132.17	136.19	149.17
	Non-RGP	MU												
	Seasonal consumers													

DAKSHIN GUJARAT VJ COMPANY LIMITED (DGVCL)

MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2: Customer Sales & Forecast, Demand Position

	For installation having contracted load up to and including 10 kW: for entire consumption during the month	MU	0.01	0.01	0.02	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	MU	0.08	0.09	0.09	0.08	0.07	0.07	0.10	0.10	0.10	0.10	0.10	0.11
	Subtotal	MU	0.07	0.08	0.08	0.07	0.06	0.07	0.09	0.09	0.09	0.08	0.09	0.10
	LTMD	MU												
	Consumer other than seasonal consumer													
	For entire consumption	MU	151.69	176.68	187.11	162.56	146.47	148.21	196.02	197.98	197.98	192.55	198.41	217.32
	LTMD	MU												
	Seasonal consumers													
	For entire consumption	MU	1.73	2.01	2.13	1.85	1.67	1.69	2.23	2.25	2.25	2.19	2.26	2.47
	Public Water Works	MU												
	LTP-Lift Irrigation	MU												
	For entire consumption	MU	-	-	-	-	-	-	-	-	-	-	-	-
	WWSP	MU												
	Type I- Water works and sewerage pumps operated by other than local authority	MU												
	For entire consumption	MU	23.80	27.72	29.36	25.51	22.98	23.25	30.76	31.06	31.06	30.21	31.13	34.10
	Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area													
	For entire consumption	MU	19.67	22.91	24.26	21.08	18.99	19.22	25.42	25.67	25.67	24.97	25.73	28.18
	Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area	MU												
	For entire consumption	MU	66.85	77.87	82.46	71.64	64.55	65.32	86.39	87.25	87.25	84.86	87.44	95.78
	AG													
	HP Based Tariff-Unmetered	MU	473.10	551.05	583.58	506.99	456.83	462.26	611.37	617.47	617.47	600.53	618.83	677.80
	HP Based Tariff-Metered	MU	360.66	420.08	444.88	386.49	348.26	352.39	466.07	470.72	470.72	457.80	471.75	516.70
	Tatkal Scheme	MU	3.92	4.57	4.84	4.21	3.79	3.83	5.07	5.12	5.12	4.98	5.13	5.62
	IT Electric Vehicle	MU	0.29	0.34	0.36	0.31	0.28	0.28	0.37	0.38	0.38	0.37	0.38	

Control Period (FY 2025-26)

Consumer Sales (MU)		April	May	June	July	August	September	October	November	December	January	February	March
1 HT & EHT Category	MW	312.49	310.98	307.58	310.22	322.69	324.20	329.49	300.40	292.84	320.04	323.07	324.58
HTP - I													
Upto 500 kVA of Billing Demand	MW	86.14	85.72	84.78	85.51	88.95	89.37	90.83	82.81	80.72	88.22	89.06	89.47
For billing demand in excess of 500 kVA and less than 2500 kVA	MW	39.87	39.68	39.25	39.58	41.17	41.37	42.04	38.33	37.36	40.84	41.22	41.41
For billing demand >2500 kVA	MW	143.99	143.29	141.72	142.94	148.69	149.38	151.82	138.42	134.93	147.47	148.86	149.56
Subtotal (HTP - I)	MW	270.00	268.69	265.75	268.04	278.81	280.12	284.69	259.55	253.02	276.53	279.14	280.44
HTP - I (Seasonal)													
Upto 500 kVA of Billing Demand	MW	5.38	5.35	5.30	5.34	5.56	5.58	5.67	5.17	5.04	5.51	5.56	5.59
For billing demand in excess of 500 kVA and less than 2500 kVA	MW	-	-	-	-	-	-	-	-	-	-	-	-
For billing demand >2500 kVA	MW	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal (HTP - I (Seasonal))	MW	5.38	5.35	5.30	5.34	5.56	5.58	5.67	5.17	5.04	5.51	5.56	5.59
HTP - II													
Upto 500 kVA of Billing Demand	MW	3.07	3.05	3.02	3.04	3.17	3.18	3.23	2.95	2.87	3.14	3.17	3.18
For billing demand in excess of 500 kVA and less than 2500 kVA	MW	1.75	1.75	1.73	1.74	1.81	1.82	1.85	1.69	1.64	1.80	1.81	1.82
For billing demand >2500 kVA	MW	6.15	6.12	6.05	6.10	6.35	6.38	6.48	5.91	5.76	6.30	6.36	6.39
Subtotal (HTP - II)	MW	10.97	10.91	10.79	10.89	11.33	11.38	11.56	10.54	10.28	11.23	11.34	11.39
HTP - III													
For all units consumed during the month	MW	0.29	0.29	0.29	0.29	0.30	0.30	0.31	0.28	0.27	0.30	0.30	0.30
HTP - IV													
For all units consumed during the month	MW	25.29	25.16	24.89	25.10	26.11	26.23	26.66	24.31	23.70	25.90	26.14	26.26
HTP - V													
For all units consumed during the month	MW	0.56	0.55	0.55	0.55	0.57	0.58	0.59	0.53	0.52	0.57	0.57	0.58
HT Electric Vehicle													
For all units consumed during the month	MW	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
2 Low Voltage Category	MW	1,185.90	1,381.28	1,462.83	1,270.85	1,145.12	1,158.71	1,532.49	1,547.78	1,547.78	1,505.31	1,551.18	1,698.99
RGF													
Urban													
Zero	MW	120.96	140.88	149.20	129.62	116.80	118.18	156.31	157.87	157.87	153.53	158.21	173.29
1-50 kWh	MW	10.98	12.79	13.55	11.77	10.61	10.73	14.19	14.34	14.34	13.94	14.37	15.74
51-100 kWh	MW	14.39	16.76	17.74	15.42	13.89	14.06	18.59	18.78	18.78	18.26	18.82	20.61
101-250 kWh	MW	31.40	36.58	38.74	33.65	30.32	30.68	40.58	40.98	40.98	39.86	41.07	44.99
Above 250 kWh	MW	19.53	22.75	24.10	20.93	18.86	19.09	25.24	25.49	25.49	24.80	25.55	27.99
Subtotal	MW	76.31	88.88	94.12	81.77	73.68	74.56	98.61	99.59	99.59	96.86	99.81	109.32
RGF													
BPL - Urban													
Zero	MW	0.54	0.63	0.67	0.58	0.52	0.53	0.70	0.71	0.71	0.69	0.71	0.78
1-50 kWh	MW	0.19	0.22	0.23	0.20	0.18	0.18	0.24	0.24	0.24	0.24	0.24	0.27
51-100 kWh	MW	0.10	0.12	0.13	0.11	0.10	0.10	0.13	0.14	0.14	0.13	0.14	0.15
101-250 kWh	MW	0.13	0.15	0.16	0.14	0.12	0.13	0.17	0.17	0.17	0.16	0.17	0.18
Subtotal	MW	0.96	1.12	1.19	1.03	0.93	0.94	1.24	1.26	1.26	1.22	1.26	1.38
RGF													
Rural													
Zero	MW	95.55	111.29	117.86	102.39	92.26	93.36	123.47	124.70	124.70	121.28	124.98	136.89
1-50 kWh	MW	24.03	27.99	29.64	25.75	23.20	23.48	31.05	31.36	31.36	30.50	31.43	34.43
51-100 kWh	MW	15.34	17.87	18.92	16.44	14.81	14.99	19.82	20.02	20.02	19.47	20.06	21.97
101-250 kWh	MW	15.48	18.03	19.09	16.59	14.95	15.12	20.00	20.20	20.20	19.65	20.25	22.18
Above 250 kWh	MW	6.83	7.96	8.43	7.32	6.60	6.68	8.83	8.92	8.92	8.67	8.94	9.79
Subtotal	MW	157.23	183.13	193.94	168.49	151.82	153.62	203.18	205.21	205.21	199.58	205.66	225.25
RGF													
BPL - Rural													
Zero	MW	6.41	7.46	7.90	6.87	6.19	6.26	8.28	8.36	8.36	8.13	8.38	9.18
1-50 kWh	MW	2.91	3.39	3.59	3.12	2.81	2.84	3.76	3.79	3.79	3.69	3.80	4.16
51-100 kWh	MW	0.72	0.84	0.89	0.77	0.70	0.70	0.93	0.94	0.94	0.92	0.94	1.03
101-250 kWh	MW	0.58	0.68	0.72	0.62	0.56	0.57	0.76	0.76	0.76	0.74	0.76	0.84
Above 250 kWh	MW	0.09	0.11	0.11	0.10	0.09	0.09	0.12	0.12	0.12	0.12	0.12	0.13
Subtotal	MW	10.71	12.47	13.21	11.48	10.34	10.46	13.84	13.98	13.98	13.59	14.01	15.34
GLP													
For entire consumption	MW	11.86	13.82	14.63	12.71	11.45	11.59	15.33	15.48	15.48	15.06	15.51	16.99
Non-RGP													
Consumer other than seasonal consumer													
For installation having contracted load up to and including 10 kW: for entire consumption during the month	MW	151.26	176.18	186.58	162.09	146.05	147.79	195.46	197.41	197.41	191.99	197.85	216.70
For installation having contracted load exceeding 10 kW: for entire consumption during the month	MW	93.19	108.54	114.95	99.86	89.98	91.05	120.42	121.63	121.63	118.29	121.89	133.51
Subtotal	MW	244.44	284.72	301.53	261.95	236.04	238.84	315.89	319.04	319.04	310.28	319.74	350.21
Non-RGP													
Seasonal consumers													
For installation having contracted load up to and including 10 kW: for entire consumption during the month	MW	0.05	0.06	0.06	0.05	0.05	0.05	0.07	0.07	0.07	0.06	0.07	0.07
For installation having contracted load exceeding 10 kW: for entire consumption during the month	MW	0.01	0.02	0.02	0.02	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02
Subtotal	MW	0.07	0.08	0.08	0.07	0.06	0.06	0.08	0.09	0.09	0.08	0.09	0.09
LTMD													
Consumer other than seasonal consumer													
For entire consumption	MW	118.91	138.50	146.68	127.43	114.82	116.19	153.67	155.20	155.20	150.94	155.54	170.36
LTMD													
Seasonal consumers													
For entire consumption	MW	0.97	1.13	1.20	1.04	0.94	0.95	1.26	1.27	1.27	1.23	1.27	1.39
Public Water Works													
LTP-Lift Irrigation													
For entire consumption	MW	-	-	-	-	-	-	-	-	-	-	-	-
WWSP													
Type I- Water works and sewerage pumps operated by other than local authority													
For entire consumption	MW	15.10	17.59	18.63	16.18	14.58	14.75	19.51	19.71	19.71	19.17	19.75	21.63
Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area													
For entire consumption	MW	6.96	8.11	8.59	7.46	6.72	6.80	9.00	9.09	9.09	8.84	9.11	9.98
Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area													
For entire consumption	MW	21.00	24.46	25.90	22.50	20.28	20.52	27.14	27.41	27.41	26.65	27.47	30.08
AG													
HP Based Tariff-Unmetered	MW	208.71	243.10	257.45	223.66	201.53	203.92	269.71	272.40	272.40	264.92	273.00	299.01
HP Based Tariff-Metered	MW	281.21	327.54	346.88	301.35	271.54	274.76	363.40	367.02	367.02	356.95	367.83	402.88
Tatkal Scheme	MW	3.42	3.99	4.22	3.67	3.30	3.34	4.42	4.47	4.47	4.34	4.48	4.90
LT Electric Vehicle													
For all units consumed during the month	MW	0.25	0.29	0.31	0.27	0.24	0.24	0.32	0.32	0.32	0.31	0.32	0.36

Control Period (FY 2026-27)

Consumer Sales (MU)			April	May	June	July	August	September	October	November	December	January	February	March
1	HT & EHT Category	MW	312.49	310.98	307.58	310.22	322.69	324.20	329.49	300.40	292.84	320.04	323.07	324.58
	HTP-I													
	Upto 500 kVA of Billing Demand	MW	90.45	90.01	89.02	89.79	93.40	93.84	95.37	86.95	84.76	92.63	93.51	93.95
	For billing demand in excess of 500 kVA and less than 2500 kVA	MW	41.87	41.66	41.21	41.56	43.23	43.43	44.14	40.25	39.23	42.88	43.28	43.49
	For billing demand >2500 kVA	MW	151.19	150.45	148.81	150.09	156.12	156.85	159.41	145.34	141.68	154.84	156.30	157.04
	Subtotal (HTP-I)	MW	270.00	268.69	265.75	268.04	278.81	280.12	284.69	259.55	253.02	276.53	279.14	280.44
	HTP-I (Seasonal)	MW												
	Upto 500 kVA of Billing Demand	MW	5.65	5.62	5.56	5.61	5.83	5.86	5.96	5.43	5.29	5.79	5.84	5.87
	For billing demand in excess of 500 kVA and less than 2500 kVA	MW	-	-	-	-	-	-	-	-	-	-	-	-
	For billing demand >2500 kVA	MW	-	-	-	-	-	-	-	-	-	-	-	-
	Subtotal (HTP-I (Seasonal))	MW	5.38	5.35	5.30	5.34	5.56	5.58	5.67	5.17	5.04	5.51	5.56	5.59
	HTP - II													
	Upto 500 kVA of Billing Demand	MW	3.22	3.20	3.17	3.20	3.32	3.34	3.39	3.09	3.02	3.30	3.33	3.34
	For billing demand in excess of 500 kVA and less than 2500 kVA	MW	1.84	1.83	1.81	1.83	1.90	1.91	1.94	1.77	1.73	1.89	1.90	1.91
	For billing demand >2500 kVA	MW	6.46	6.42	6.35	6.41	6.67	6.70	6.81	6.21	6.05	6.61	6.67	6.71
	Subtotal (HTP - II)	MW	10.97	10.91	10.79	10.89	11.33	11.38	11.56	10.54	10.28	11.23	11.34	11.39
	HTP - III													
	For all units consumed during the month	MW	0.30	0.30	0.30	0.30	0.31	0.32	0.32	0.29	0.29	0.31	0.32	0.32
	HTP - IV													
	For all units consumed during the month	MW	26.55	26.42	26.13	26.36	27.42	27.54	27.99	25.52	24.88	27.19	27.45	27.58
	HTP - V													
	For all units consumed during the month	MW	0.58	0.58	0.57	0.58	0.60	0.61	0.62	0.56	0.55	0.60	0.60	0.61
	HT Electric Vehicle													
	For all units consumed during the month	MW	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
2	Low Voltage Category	MW	1,261.00	1,468.76	1,555.47	1,351.33	1,217.64	1,232.10	1,629.55	1,645.80	1,645.80	1,600.64	1,649.42	1,806.59
	RGP													
	Urban													
	Zero	MW	131.34	152.98	162.01	140.75	126.83	128.33	169.73	171.42	171.42	166.72	171.80	188.17
	1-50 kWh	MW	11.93	13.89	14.71	12.78	11.52	11.65	15.41	15.57	15.57	15.14	15.60	17.09
	51-100 kWh	MW	15.62	18.19	19.27	16.74	15.08	15.26	20.19	20.39	20.39	19.83	20.43	22.38
	101-250 kWh	MW	34.10	39.72	42.06	36.54	32.93	33.32	44.06	44.50	44.50	43.28	44.60	48.85
	Above 250 kWh	MW	21.21	24.71	26.16	22.73	20.48	20.73	27.41	27.68	27.68	26.92	27.74	30.39
	Subtotal	MW	76.31	88.88	94.12	81.77	73.68	74.56	98.61	99.59	99.59	96.86	99.81	109.32
	RGP													
	BPL - Urban													
	Zero	MW	0.59	0.69	0.73	0.63	0.57	0.58	0.76	0.77	0.77	0.75	0.77	0.84
	1-50 kWh	MW	0.20	0.24	0.25	0.22	0.20	0.20	0.26	0.26	0.26	0.26	0.26	0.29
	51-100 kWh	MW	0.11	0.13	0.14	0.12	0.11	0.11	0.15	0.15	0.15	0.14	0.15	0.16
	101-250 kWh	MW	0.14	0.16	0.17	0.15	0.13	0.14	0.18	0.18	0.18	0.18	0.18	0.20
	Subtotal	MW	0.96	1.12	1.19	1.03	0.93	0.94	1.24	1.26	1.26	1.22	1.26	1.38
	RGP													
	Rural													
	Zero	MW	103.75	120.84	127.98	111.18	100.18	101.37	134.07	135.41	135.41	131.70	135.71	148.64
	1-50 kWh	MW	26.09	30.39	32.19	27.96	25.20	25.50	33.72	34.06	34.06	33.12	34.13	37.38
	51-100 kWh	MW	16.66	19.40	20.54	17.85	16.08	16.27	21.52	21.74	21.74	21.14	21.79	23.86
	101-250 kWh	MW	16.81	19.58	20.73	18.01	16.23	16.42	21.72	21.94	21.94	21.34	21.99	24.08
	Above 250 kWh	MW	7.42	8.64	9.15	7.95	7.16	7.25	9.59	9.68	9.68	9.42	9.71	10.63
	Subtotal	MW	157.23	183.13	193.94	168.49	151.82	153.62	203.18	205.21	205.21	199.58	205.66	225.25
	RGP													
	BPL - Rural													
	Zero	MW	6.96	8.10	8.58	7.46	6.72	6.80	8.99	9.08	9.08	8.83	9.10	9.97
	1-50 kWh	MW	3.16	3.68	3.89	3.38	3.05	3.08	4.08	4.12	4.12	4.01	4.13	4.52
	51-100 kWh	MW	0.78	0.91	0.97	0.84	0.76	0.77	1.01	1.02	1.02	0.99	1.02	1.12
	101-250 kWh	MW	0.63	0.74	0.78	0.68	0.61	0.62	0.82	0.83	0.83	0.80	0.83	0.91
	Above 250 kWh	MW	0.10	0.12	0.12	0.11	0.10	0.10	0.13	0.13	0.13	0.13	0.13	0.14
	Subtotal	MW	10.71	12.47	13.21	11.48	10.34	10.46	13.84	13.98	13.98	13.59	14.01	15.34
	GLP													
	For entire consumption	MW	12.88	15.00	15.88	13.80	12.43	12.58	16.64	16.81	16.81	16.35	16.84	18.45
	Non-RGP													
	Consumer other than seasonal consumer													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	MW	166.75	194.22	205.69	178.69	161.01	162.93	215.48	217.63	217.63	211.66	218.11	238.89
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	MW	102.73	119.66	126.72	110.09	99.20	100.38	132.76	134.08	134.08	130.40	134.38	147.18
	Subtotal	MW	244.44	284.72	301.53	261.95	236.04	238.84	315.89	319.04	319.04	310.28	319.74	350.21
	Non-RGP													
	Seasonal consumers													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	MW	0.06	0.06	0.07	0.06	0.05	0.05	0.07	0.07	0.07	0.07	0.07	0.08
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	MW	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
	Subtotal	MW	0.07	0.08	0.08	0.07	0.06	0.06	0.08	0.09	0.09	0.08	0.09	0.09
	LTMD													
	Consumer other than seasonal consumer													
	For entire consumption	MW	131.09	152.69	161.71	140.48	126.58	128.09	169.41	171.10	171.10	166.40	171.47	187.81
	LTMD													
	Seasonal consumers													
	For entire consumption	MW	1.07	1.25	1.32	1.15	1.04	1.05	1.39	1.40	1.40	1.36	1.40	1.54
	Public Water Works													
	LTP-Lift Irrigation													
	For entire consumption	MW	-	-	-	-	-	-	-	-	-	-	-	-
	WWSP													
	Type I- Water works and sewerage pumps operated by other than local authority													
	For entire consumption	MW	16.06	18.71	19.81	17.21	15.51	15.69	20.76	20.96	20.96	20.39	21.01	23.01
	Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area													
	For entire consumption	MW	7.41	8.63	9.14	7.94	7.15	7.24	9.57	9.67	9.67	9.40	9.69	10.61
	Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area													
	For entire consumption	MW	22.34	26.02	27.55	23.94	21.57	21.82	28.86	29.15	29.15	28.35	29.22	32.00
	AG													
	HP Based Tariff-Unmetered	MW	208.71	243.10	257.45	223.66	201.53	203.92	269.71	272.40	272.40	264.92	273.00	299.01
	HP Based Tariff-Metered	MW	293.16	341.46	361.62	314.16	283.08	286.44	378.84	382.62	382.62	372.12	383.46	420.00
	Tatkal Scheme	MW	3.57	4.16	4.40	3.82	3.44	3.49	4.61	4.66	4.66	4.53	4.67	5.11
	LT Electric Vehicle													
	For entire consumption	MW	0.27	0.32	0.34	0.29	0.26	0.27	0.35	0.36	0.36	0.35	0.36	0.39

Control Period (FY 2027-28)

Consumer Sales (MU)			April	May	June	July	August	September	October	November	December	January	February	March
1	HT & EHT Category	MW	312.49	310.98	307.58	310.22	322.69	324.20	329.49	300.40	292.84	320.04	323.07	324.58
	HTP-I													
	Upto 500 kVA of Billing Demand	MW	94.97	94.51	93.48	94.28	98.07	98.53	100.14	91.29	89.00	97.26	98.18	98.64
	For billing demand in excess of 500 kVA and less than 2500 kVA	MW	43.96	43.75	43.27	43.64	45.39	45.61	46.35	42.26	41.19	45.02	45.45	45.66
	For billing demand >2500 kVA	MW	158.75	157.98	156.25	157.59	163.93	164.70	167.38	152.60	148.76	162.58	164.12	164.89
	Subtotal (HTP-I)	MW	270.00	268.69	265.75	268.04	278.81	280.12	284.69	259.55	253.02	276.53	279.14	280.44
	HTP-I (Seasonal)	MW												
	Upto 500 kVA of Billing Demand	MW	5.93	5.90	5.84	5.89	6.13	6.15	6.26	5.70	5.56	6.08	6.13	6.16
	For billing demand in excess of 500 kVA and less than 2500 kVA	MW	-	-	-	-	-	-	-	-	-	-	-	-
	For billing demand >2500 kVA	MW	-	-	-	-	-	-	-	-	-	-	-	-
	Subtotal (HTP-I (Seasonal))	MW	5.38	5.35	5.30	5.34	5.56	5.58	5.67	5.17	5.04	5.51	5.56	5.59
	...													
	HTP - II													
	Upto 500 kVA of Billing Demand	MW	3.38	3.36	3.33	3.35	3.49	3.51	3.56	3.25	3.17	3.46	3.49	3.51
	For billing demand in excess of 500 kVA and less than 2500 kVA	MW	1.93	1.92	1.90	1.92	2.00	2.01	2.04	1.86	1.81	1.98	2.00	2.01
	For billing demand >2500 kVA	MW	6.78	6.75	6.67	6.73	7.00	7.03	7.15	6.52	6.35	6.94	7.01	7.04
	Subtotal (HTP - II)	MW	10.97	10.91	10.79	10.89	11.33	11.38	11.56	10.54	10.28	11.23	11.34	11.39
	HTP - III													
	For all units consumed during the month	MW	0.32	0.32	0.32	0.32	0.33	0.33	0.34	0.31	0.30	0.33	0.33	0.33
	HTP - IV													
	For all units consumed during the month	MW	27.88	27.74	27.44	27.67	28.79	28.92	29.39	26.80	26.12	28.55	28.82	28.96
	HTP - V													
	For all units consumed during the month	MW	0.61	0.61	0.60	0.61	0.63	0.64	0.65	0.59	0.57	0.63	0.63	0.64
	HT Electric Vehicle													
	For all units consumed during the month	MW	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
2	Low Voltage Category	MW	1,341.91	1,563.00	1,655.28	1,438.04	1,295.77	1,311.15	1,734.11	1,751.41	1,751.41	1,703.35	1,755.25	1,922.51
	RGP													
	Urban													
	Zero	MW	142.62	166.12	175.92	152.84	137.72	139.35	184.30	186.14	186.14	181.03	186.55	204.33
	1-50 kWh	MW	12.95	15.08	15.98	13.88	12.51	12.65	16.74	16.90	16.90	16.44	16.94	18.55
	51-100 kWh	MW	16.96	19.76	20.92	18.18	16.38	16.57	21.92	22.14	22.14	21.53	22.19	24.30
	101-250 kWh	MW	37.03	43.13	45.67	39.68	35.75	36.18	47.85	48.33	48.33	47.00	48.43	53.05
	Above 250 kWh	MW	23.03	26.83	28.41	24.68	22.24	22.50	29.76	30.06	30.06	29.24	30.13	33.00
	Subtotal	MW	76.31	88.88	94.12	81.77	73.68	74.56	98.61	99.59	99.59	96.86	99.81	109.32
		MW												
	RGP													
	BPL - Urban													
	Zero	MW	0.64	0.75	0.79	0.69	0.62	0.63	0.83	0.84	0.84	0.81	0.84	0.92
	1-50 kWh	MW	0.22	0.26	0.27	0.24	0.21	0.21	0.28	0.29	0.29	0.28	0.29	0.31
	51-100 kWh	MW	0.12	0.14	0.15	0.13	0.12	0.12	0.16	0.16	0.16	0.16	0.16	0.18
	101-250 kWh	MW	0.15	0.18	0.19	0.16	0.15	0.15	0.20	0.20	0.20	0.19	0.20	0.22
	Subtotal	MW	0.96	1.12	1.19	1.03	0.93	0.94	1.24	1.26	1.26	1.22	1.26	1.38
	RGP													
	Rural													
	Zero	MW	112.66	131.22	138.97	120.73	108.79	110.08	145.59	147.04	147.04	143.00	147.36	161.40
	1-50 kWh	MW	28.33	33.00	34.95	30.36	27.36	27.69	36.62	36.98	36.98	35.97	37.06	40.59
	51-100 kWh	MW	18.09	21.07	22.31	19.38	17.46	17.67	23.37	23.60	23.60	22.96	23.66	25.91
	101-250 kWh	MW	18.25	21.26	22.51	19.56	17.62	17.83	23.59	23.82	23.82	23.17	23.87	26.15
	Above 250 kWh	MW	8.06	9.38	9.94	8.63	7.78	7.87	10.41	10.52	10.52	10.23	10.54	11.54
	Subtotal	MW	157.23	183.13	193.94	168.49	151.82	153.62	203.18	205.21	205.21	199.58	205.66	225.25
		MW												
	RGP													
	BPL - Rural													
	Zero	MW	7.55	8.80	9.32	8.10	7.29	7.38	9.76	9.86	9.86	9.59	9.88	10.82
	1-50 kWh	MW	3.43	3.99	4.23	3.67	3.31	3.35	4.43	4.47	4.47	4.35	4.48	4.91
	51-100 kWh	MW	0.85	0.99	1.05	0.91	0.82	0.83	1.10	1.11	1.11	1.08	1.11	1.22
	101-250 kWh	MW	0.69	0.80	0.85	0.74	0.66	0.67	0.89	0.90	0.90	0.87	0.90	0.99
	Above 250 kWh	MW	0.11	0.13	0.13	0.12	0.10	0.11	0.14	0.14	0.14	0.14	0.14	0.15
	Subtotal	MW	10.71	12.47	13.21	11.48	10.34	10.46	13.84	13.98	13.98	13.59	14.01	15.34
	GLP													
	For entire consumption	MW	13.98	16.28	17.24	14.98	13.50	13.66	18.07	18.25	18.25	17.75	18.29	20.03
	Non-RGP													
	Consumer other than seasonal consumer													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	MW	183.83	214.11	226.76	197.00	177.51	179.61	237.55	239.92	239.92	233.34	240.45	263.36
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	MW	113.26	131.92	139.70	121.37	109.36	110.66	146.36	147.82	147.82	143.76	148.14	162.26
	Subtotal	MW	244.44	284.72	301.53	261.95	236.04	238.84	315.89	319.04	319.04	310.28	319.74	350.21
	Non-RGP													
	Seasonal consumers													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	MW	0.06	0.07	0.08	0.07	0.06	0.06	0.08	0.08	0.08	0.08	0.08	0.09
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	MW	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03
	Subtotal	MW	0.07	0.08	0.08	0.07	0.06	0.06	0.08	0.09	0.09	0.08	0.09	0.09
	LTMD													
	Consumer other than seasonal consumer													
	For entire consumption	MW	144.52	168.33	178.27	154.87	139.55	141.21	186.76	188.62	188.62	183.44	189.04	207.05
	LTMD													
	Seasonal consumers													
	For entire consumption	MW	1.18	1.38	1.46	1.27	1.14	1.16	1.53	1.54	1.54	1.50	1.55	1.69
	Public Water Works													
	LTP-U/Irrigation													
	For entire consumption	MW	-	-	-	-	-	-	-	-	-	-	-	-
	WWSP													
	Type I- Water works and sewerage pumps operated by other than local authority													
	For entire consumption	MW	17.09	19.90	21.08	18.31	16.50	16.69	22.08	22.30	22.30	21.69	22.35	24.48
	Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area													
	For entire consumption	MW	7.88	9.18	9.72	8.44	7.61	7.70	10.18	10.28	10.28	10.00	10.31	11.29
	Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area													
	For entire consumption	MW	23.76	27.67	29.31	25.46	22.94	23.21	30.70	31.01	31.01	30.16	31.08	34.04
	AG													
	HP Based Tariff-Unmetered	MW	208.71	243.10	257.45	223.66	201.53	203.92	269.71	272.40	272.40	264.92	273.00	299.01
	HP Based Tariff-Metered	MW	305.12	355.39	376.37	326.97	294.62	298.12	394.29	398.22	398.22	387.30	399.10	437.13
	Tatkal Scheme	MW	3.71	4.32	4.58	3.98	3.59	3.63	4.80	4.85	4.85	4.71	4.86	5.32
	LT Electric Vehicle													
	For entire consumption	MW	0.30	0.35	0.37	0.32	0.29	0.29	0.39	0.39	0.39	0.38	0.39	0.43

Control Period (FY 2028-29)

Consumer Sales (MU)			April	May	June	July	August	September	October	November	December	January	February	March
1	HT & EHT Category	MW	312.49	310.98	307.58	310.22	322.69	324.20	329.49	300.40	292.84	320.04	323.07	324.58
	HTP-I													
	Upto 500 kVA of Billing Demand	MW	99.72	99.23	98.15	98.99	102.97	103.45	105.14	95.86	93.45	102.13	103.09	103.57
	For billing demand in excess of 500 kVA and less than 2500 kVA	MW	46.16	45.93	45.43	45.82	47.66	47.89	48.67	44.37	43.25	47.27	47.72	47.94
	For billing demand >2500 kVA	MW	166.68	165.88	164.06	165.47	172.12	172.93	175.75	160.23	156.20	170.71	172.33	173.13
	Subtotal (HTP-I)	MW	270.00	268.69	265.75	268.04	278.81	280.12	284.69	259.55	253.02	276.53	279.14	280.44
	HTP-I (Seasonal)	MW												
	Upto 500 kVA of Billing Demand	MW	6.23	6.20	6.13	6.18	6.43	6.46	6.57	5.99	5.84	6.38	6.44	6.47
	For billing demand in excess of 500 kVA and less than 2500 kVA	MW	-	-	-	-	-	-	-	-	-	-	-	-
	For billing demand >2500 kVA	MW	-	-	-	-	-	-	-	-	-	-	-	-
	Subtotal (HTP-I (Seasonal))	MW	5.38	5.35	5.30	5.34	5.56	5.58	5.67	5.17	5.04	5.51	5.56	5.59
	...													
	HTP-II													
	Upto 500 kVA of Billing Demand	MW	3.55	3.53	3.49	3.52	3.66	3.68	3.74	3.41	3.33	3.63	3.67	3.69
	For billing demand in excess of 500 kVA and less than 2500 kVA	MW	2.03	2.02	2.00	2.02	2.10	2.11	2.14	1.95	1.90	2.08	2.10	2.11
	For billing demand >2500 kVA	MW	7.12	7.08	7.01	7.07	7.35	7.38	7.50	6.84	6.67	7.29	7.36	7.39
	Subtotal (HTP-II)	MW	10.97	10.91	10.79	10.89	11.33	11.38	11.56	10.54	10.28	11.23	11.34	11.39
	HTP-III													
	For all units consumed during the month	MW	0.34	0.33	0.33	0.33	0.35	0.35	0.35	0.32	0.32	0.34	0.35	0.35
	HTP-IV													
	For all units consumed during the month	MW	29.27	29.13	28.81	29.06	30.23	30.37	30.86	28.14	27.43	29.98	30.26	30.40
	HTP-V													
	For all units consumed during the month	MW	0.64	0.64	0.63	0.64	0.66	0.67	0.68	0.62	0.60	0.66	0.67	0.67
	HT Electric Vehicle													
	For all units consumed during the month	MW	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
2	Low Voltage Category	MW	1,429.08	1,664.54	1,762.81	1,531.45	1,379.95	1,396.33	1,846.75	1,865.18	1,865.18	1,814.00	1,869.27	2,047.40
	RGF													
	Urban													
	Zero	MW	154.87	180.38	191.03	165.96	149.54	151.32	200.13	202.12	202.12	196.58	202.57	221.87
	1-50 kWh	MW	14.06	16.38	17.35	15.07	13.58	13.74	18.17	18.35	18.35	17.85	18.39	20.15
	51-100 kWh	MW	18.42	21.45	22.72	19.74	17.79	18.00	23.80	24.04	24.04	23.38	24.09	26.39
	101-250 kWh	MW	40.21	46.83	49.60	43.09	38.82	39.28	51.96	52.48	52.48	51.04	52.59	57.60
	Above 250 kWh	MW	25.01	29.13	30.85	26.80	24.15	24.44	32.32	32.64	32.64	31.75	32.71	35.83
	Subtotal	MW	76.31	88.88	94.12	81.77	73.68	74.56	98.61	99.59	99.59	96.86	99.81	109.32
	RGF													
	BPL - Urban													
	Zero	MW	0.70	0.81	0.86	0.75	0.67	0.68	0.90	0.91	0.91	0.88	0.91	1.00
	1-50 kWh	MW	0.24	0.28	0.29	0.26	0.23	0.23	0.31	0.31	0.31	0.30	0.31	0.34
	51-100 kWh	MW	0.13	0.15	0.16	0.14	0.13	0.13	0.17	0.17	0.17	0.17	0.17	0.19
	101-250 kWh	MW	0.16	0.19	0.20	0.18	0.16	0.16	0.21	0.21	0.21	0.21	0.22	0.24
	Subtotal	MW	0.96	1.12	1.19	1.03	0.93	0.94	1.24	1.26	1.26	1.22	1.26	1.38
	RGF													
	Rural													
	Zero	MW	122.33	142.49	150.90	131.10	118.13	119.53	158.09	159.67	159.67	155.28	160.02	175.26
	1-50 kWh	MW	30.77	35.84	37.95	32.97	29.71	30.06	39.76	40.16	40.16	39.05	40.24	44.08
	51-100 kWh	MW	19.64	22.87	24.22	21.05	18.96	19.19	25.38	25.63	25.63	24.93	25.69	28.14
	101-250 kWh	MW	19.82	23.08	24.45	21.24	19.14	19.36	25.61	25.87	25.87	25.16	25.92	28.39
	Above 250 kWh	MW	8.75	10.19	10.79	9.38	8.45	8.55	11.31	11.42	11.42	11.11	11.44	12.53
	Subtotal	MW	157.23	183.13	193.94	168.49	151.82	153.62	203.18	205.21	205.21	199.58	205.66	225.25
	RGF													
	BPL - Rural													
	Zero	MW	8.20	9.55	10.12	8.79	7.92	8.02	10.60	10.71	10.71	10.41	10.73	11.75
	1-50 kWh	MW	3.72	4.34	4.59	3.99	3.59	3.64	4.81	4.86	4.86	4.72	4.87	5.33
	51-100 kWh	MW	0.92	1.08	1.14	0.99	0.89	0.90	1.19	1.20	1.20	1.17	1.21	1.32
	101-250 kWh	MW	0.75	0.87	0.92	0.80	0.72	0.73	0.96	0.97	0.97	0.95	0.98	1.07
	Above 250 kWh	MW	0.12	0.14	0.14	0.13	0.11	0.11	0.15	0.15	0.15	0.15	0.15	0.17
	Subtotal	MW	10.71	12.47	13.21	11.48	10.34	10.46	13.84	13.98	13.98	13.59	14.01	15.34
	GLP													
	For entire consumption	MW	15.18	17.68	18.72	16.26	14.66	14.83	19.61	19.81	19.81	19.27	19.85	21.74
	Non-RGP													
	Consumer other than seasonal consumer													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	MW	202.66	236.05	249.98	217.17	195.69	198.01	261.89	264.50	264.50	257.24	265.08	290.34
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	MW	124.86	145.43	154.01	133.80	120.56	121.99	161.35	162.96	162.96	158.49	163.32	178.88
	Subtotal	MW	244.44	284.72	301.53	261.95	236.04	238.84	315.89	319.04	319.04	310.28	319.74	350.21
	Non-RGP													
	Seasonal consumers													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	MW	0.07	0.08	0.08	0.07	0.07	0.07	0.09	0.09	0.09	0.09	0.09	0.10
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	MW	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.03	0.03
	Subtotal	MW	0.07	0.08	0.08	0.07	0.06	0.06	0.08	0.09	0.09	0.08	0.09	0.09
	LTMD													
	Consumer other than seasonal consumer													
	For entire consumption	MW	159.32	185.57	196.53	170.74	153.84	155.67	205.89	207.94	207.94	202.23	208.40	228.26
	LTMD													
	Seasonal consumers													
	For entire consumption	MW	1.30	1.52	1.61	1.40	1.26	1.27	1.68	1.70	1.70	1.65	1.70	1.87
	Public Water Works													
	LTP-Lift Irrigation													
	For entire consumption	MW	-	-	-	-	-	-	-	-	-	-	-	-
	WWSP													
	Type I- Water works and sewerage pumps operated by other than local authority													
	For entire consumption	MW	18.17	21.17	22.42	19.48	17.55	17.76	23.49	23.72	23.72	23.07	23.77	26.04
	Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area													
	For entire consumption	MW	8.38	9.76	10.34	8.98	8.09	8.19	10.83	10.94	10.94	10.64	10.96	12.01
	Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area													
	For entire consumption	MW	25.27	29.44	31.17	27.08	24.40	24.69	32.66	32.98	32.98	32.08	33.06	36.21
	AG													
	HP Based Tariff-Unmetered	MW	208.71	243.10	257.45	223.66	201.53	203.92	269.71	272.40	272.40	264.92	273.00	299.01
	HP Based Tariff-Metered	MW	316.97	369.20	391.00	339.68	306.08	309.71	409.61	413.70	413.70	402.35	414.61	454.12
	Tatkal Scheme	MW	3.86	4.49	4.76	4.13	3.72	3.77	4.98	5.03	5.03	4.90	5.05	5.53
	LT Electric Vehicle													
	For entire consumption	MW	0.33	0.38	0.41	0.35	0.32	0.32	0.43	0.43	0.43	0.42	0.43	0.47

Control Period (FY 2029-30)

Consumer Sales (MU)			April	May	June	July	August	September	October	November	December	January	February	March
1	HT & EHT Category	MW	312.49	310.98	307.58	310.22	322.69	324.20	329.49	300.40	292.84	320.04	323.07	324.58
	HTP-I													
	Upto 500 kVA of Billing Demand	MW	104.70	104.20	103.06	103.94	108.12	108.63	110.40	100.65	98.12	107.23	108.25	108.75
	For billing demand in excess of 500 kVA and less than 2500 kVA	MW	48.46	48.23	47.70	48.11	50.05	50.28	51.10	46.59	45.42	49.64	50.11	50.34
	For billing demand >2500 kVA	MW	175.02	174.17	172.27	173.75	180.73	181.58	184.54	168.24	164.01	179.25	180.94	181.79
	Subtotal (HTP-I)	MW	270.00	268.69	265.75	268.04	278.81	280.12	284.69	259.55	253.02	276.53	279.14	280.44
	HTP-I (Seasonal)	MW												
	Upto 500 kVA of Billing Demand	MW	6.54	6.51	6.44	6.49	6.75	6.79	6.90	6.29	6.13	6.70	6.76	6.79
	For billing demand in excess of 500 kVA and less than 2500 kVA	MW	-	-	-	-	-	-	-	-	-	-	-	-
	For billing demand >2500 kVA	MW	-	-	-	-	-	-	-	-	-	-	-	-
	Subtotal (HTP-I (Seasonal))	MW	5.38	5.35	5.30	5.34	5.56	5.58	5.67	5.17	5.04	5.51	5.56	5.59
	...													
	HTP - II													
	Upto 500 kVA of Billing Demand	MW	3.73	3.71	3.67	3.70	3.85	3.87	3.93	3.58	3.49	3.82	3.85	3.87
	For billing demand in excess of 500 kVA and less than 2500 kVA	MW	2.13	2.12	2.10	2.12	2.20	2.21	2.25	2.05	2.00	2.18	2.20	2.21
	For billing demand >2500 kVA	MW	7.47	7.44	7.36	7.42	7.72	7.75	7.88	7.18	7.00	7.65	7.73	7.76
	Subtotal (HTP - II)	MW	10.97	10.91	10.79	10.89	11.33	11.38	11.56	10.54	10.28	11.23	11.34	11.39
	HTP - III													
	For all units consumed during the month	MW	0.35	0.35	0.35	0.35	0.36	0.37	0.37	0.34	0.33	0.36	0.37	0.37
	HTP - IV													
	For all units consumed during the month	MW	30.73	30.59	30.25	30.51	31.74	31.89	32.41	29.54	28.80	31.48	31.77	31.92
	HTP - V													
	For all units consumed during the month	MW	0.68	0.67	0.67	0.67	0.70	0.70	0.71	0.65	0.63	0.69	0.70	0.70
	HT Electric Vehicle													
	For all units consumed during the month	MW	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.01	0.01	0.02	0.02	0.02
2	Low Voltage Category	MW	1,523.20	1,774.16	1,878.90	1,632.31	1,470.83	1,488.28	1,968.37	1,988.01	1,988.01	1,933.46	1,992.38	2,182.23
	RGF													
	Urban													
	Zero	MW	168.16	195.87	207.43	180.21	162.38	164.31	217.31	219.48	219.48	213.46	219.96	240.92
	1-50 kWh	MW	15.27	17.79	18.84	16.36	14.75	14.92	19.73	19.93	19.93	19.38	19.97	21.88
	51-100 kWh	MW	20.00	23.30	24.67	21.43	19.31	19.54	25.85	26.10	26.10	25.39	26.16	28.65
	101-250 kWh	MW	43.66	50.85	53.85	46.79	42.16	42.66	56.42	56.98	56.98	55.42	57.11	62.55
	Above 250 kWh	MW	27.16	31.63	33.50	29.10	26.22	26.54	35.10	35.45	35.45	34.47	35.52	38.91
	Subtotal	MW	76.31	88.88	94.12	81.77	73.68	74.56	98.61	99.59	99.59	96.86	99.81	109.32
	RGF													
	BPL - Urban													
	Zero	MW	0.76	0.88	0.93	0.81	0.73	0.74	0.98	0.99	0.99	0.96	0.99	1.08
	1-50 kWh	MW	0.26	0.30	0.32	0.28	0.25	0.25	0.33	0.34	0.34	0.33	0.34	0.37
	51-100 kWh	MW	0.14	0.17	0.18	0.15	0.14	0.14	0.19	0.19	0.19	0.18	0.19	0.21
	101-250 kWh	MW	0.18	0.21	0.22	0.19	0.17	0.17	0.23	0.23	0.23	0.23	0.23	0.26
	Subtotal	MW	0.96	1.12	1.19	1.03	0.93	0.94	1.24	1.26	1.26	1.22	1.26	1.38
	RGF													
	Rural													
	Zero	MW	132.84	154.72	163.86	142.35	128.27	129.79	171.66	173.38	173.38	168.62	173.76	190.31
	1-50 kWh	MW	33.41	38.91	41.21	35.80	32.26	32.64	43.17	43.60	43.60	42.41	43.70	47.86
	51-100 kWh	MW	21.32	24.84	26.30	22.85	20.59	20.84	27.56	27.83	27.83	27.07	27.89	30.55
	101-250 kWh	MW	21.52	25.07	26.55	23.06	20.78	21.03	27.81	28.09	28.09	27.32	28.15	30.83
	Above 250 kWh	MW	9.50	11.07	11.72	10.18	9.17	9.28	12.28	12.40	12.40	12.06	12.43	13.61
	Subtotal	MW	157.23	183.13	193.94	168.49	151.82	153.62	203.18	205.21	205.21	199.58	205.66	225.25
	RGF													
	BPL - Rural													
	Zero	MW	8.91	10.38	10.99	9.55	8.60	8.70	11.51	11.63	11.63	11.31	11.65	12.76
	1-50 kWh	MW	4.04	4.71	4.99	4.33	3.90	3.95	5.22	5.28	5.28	5.13	5.29	5.79
	51-100 kWh	MW	1.00	1.17	1.24	1.07	0.97	0.98	1.30	1.31	1.31	1.27	1.31	1.44
	101-250 kWh	MW	0.81	0.94	1.00	0.87	0.78	0.79	1.05	1.06	1.06	1.03	1.06	1.16
	Above 250 kWh	MW	0.13	0.15	0.16	0.14	0.12	0.12	0.16	0.17	0.17	0.16	0.17	0.18
	Subtotal	MW	10.71	12.47	13.21	11.48	10.34	10.46	13.84	13.98	13.98	13.59	14.01	15.34
	GLP													
	For entire consumption	MW	16.48	19.19	20.33	17.66	15.91	16.10	21.29	21.51	21.51	20.92	21.55	23.61
	Non-RGP													
	Consumer other than seasonal consumer													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	MW	223.42	260.22	275.59	239.42	215.73	218.29	288.71	291.59	291.59	283.59	292.23	320.08
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	MW	137.65	160.32	169.79	147.51	132.91	134.49	177.87	179.65	179.65	174.72	180.04	197.20
	Subtotal	MW	244.44	284.72	301.53	261.95	236.04	238.84	315.89	319.04	319.04	310.28	319.74	350.21
	Non-RGP													
	Seasonal consumers													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	MW	0.07	0.09	0.09	0.08	0.07	0.07	0.10	0.10	0.10	0.09	0.10	0.11
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	MW	0.02	0.03	0.03	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.03	0.03
	Subtotal	MW	0.07	0.08	0.08	0.07	0.06	0.06	0.08	0.09	0.09	0.08	0.09	0.09
	LTMD													
	Consumer other than seasonal consumer													
	For entire consumption	MW	175.64	204.58	216.66	188.22	169.60	171.62	226.98	229.24	229.24	222.95	229.74	251.64
	LTMD													
	Seasonal consumers													
	For entire consumption	MW	1.44	1.67	1.77	1.54	1.39	1.40	1.86	1.88	1.88	1.82	1.88	2.06
	Public Water Works													
	LTP-Lift Irrigation													
	For entire consumption	MW	-	-	-	-	-	-	-	-	-	-	-	-
	WWSP													
	Type I- Water works and sewerage pumps operated by other than local authority													
	For entire consumption	MW	19.33	22.52	23.85	20.72	18.67	18.89	24.98	25.23	25.23	24.54	25.29	27.70
	Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area													
	For entire consumption	MW	8.91	10.38	11.00	9.55	8.61	8.71	11.52	11.63	11.63	11.32	11.66	12.77
	Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area													
	For entire consumption	MW	26.88	31.31	33.16	28.81	25.96	26.27	34.74	35.08	35.08	34.12	35.16	38.51
	AG													
	HP Based Tariff-Unmetered	MW	208.71	243.10	257.45	223.66	201.53	203.92	269.71	272.40	272.40	264.92	273.00	299.01
	HP Based Tariff-Metered	MW	328.83	383.01	405.62	352.39	317.53	321.30	424.94	429.18	429.18	417.40	430.12	471.11
	Tatkal Scheme	MW	4.00	4.66	4.94	4.29	3.86	3.91	5.17	5.22	5.22	5.08	5.23	5.73
	LT Electric Vehicle													
	For entire consumption	MW	0.36	0.42	0.45	0.39	0.35	0.35	0.47	0.47	0.47	0.46	0.47	0.52

Control Period (FY 2025-26)

Consumer Sales (No)		April	May	June	July	August	September	October	November	December	January	February	March	
1	HT & EHT Category	No	312	311	308	310	323	324	329	300	293	320	323	325
	HTP-I													
	Upto 500 kVA of Billing Demand	No	4611	4611	4611	4611	4611	4611	4611	4611	4611	4611	4611	4611
	For billing demand in excess of 500 kVA and less than 2500 kVA	No	713	713	713	713	713	713	713	713	713	713	713	713
	For billing demand >2500 kVA	No	653	653	653	653	653	653	653	653	653	653	653	653
	Subtotal (HTP-I)	No	270	269	266	268	279	280	285	260	253	277	279	280
	HTP-I (Seasonal)	No												
	Upto 500 kVA of Billing Demand	No	302	302	302	302	302	302	302	302	302	302	302	302
	For billing demand in excess of 500 kVA and less than 2500 kVA	No	0	0	0	0	0	0	0	0	0	0	0	0
	For billing demand >2500 kVA	No	0	0	0	0	0	0	0	0	0	0	0	0
	Subtotal (HTP-I (Seasonal))	No	5	5	5	5	6	6	6	5	5	6	6	6
	...													
	HTP - II													
	Upto 500 kVA of Billing Demand	No	149	149	149	149	149	149	149	149	149	149	149	149
	For billing demand in excess of 500 kVA and less than 2500 kVA	No	33	33	33	33	33	33	33	33	33	33	33	33
	For billing demand >2500 kVA	No	31	31	31	31	31	31	31	31	31	31	31	31
	Subtotal (HTP - II)	No	11	11	11	11	11	11	12	11	10	11	11	11
	HTP - III													
	For all units consumed during the month	No	17	17	17	17	17	17	17	17	17	17	17	17
	HTP - IV	No												
	For all units consumed during the month	No	107	107	107	107	107	107	107	107	107	107	107	107
	HTP - V													
	For all units consumed during the month	No	58	58	58	58	58	58	58	58	58	58	58	58
	HT Electric Vehicle													
	For all units consumed during the month	No	1	1	1	1	1	1	1	1	1	1	1	1
2	Low Voltage Category	No	4527430	4527430	4527430	4527430	4527430	4527430	4527430	4527430	4527430	4527430	4527430	4527430
	RGP													
	Urban													
	Zero	No	618976	618976	618976	618976	618976	618976	618976	618976	618976	618976	618976	618976
	1-50 kWh	No	91862	91862	91862	91862	91862	91862	91862	91862	91862	91862	91862	91862
	51-100 kWh	No	108697	108697	108697	108697	108697	108697	108697	108697	108697	108697	108697	108697
	101-250 kWh	No	175760	175760	175760	175760	175760	175760	175760	175760	175760	175760	175760	175760
	Above 250 kWh	No	63613	63613	63613	63613	63613	63613	63613	63613	63613	63613	63613	63613
	Subtotal	No	76	89	94	82	74	75	99	100	100	97	100	109
	RGP	No												
	BPL - Urban													
	Zero	No	12342	12342	12342	12342	12342	12342	12342	12342	12342	12342	12342	12342
	1-50 kWh	No	4240	4240	4240	4240	4240	4240	4240	4240	4240	4240	4240	4240
	51-100 kWh	No	2220	2220	2220	2220	2220	2220	2220	2220	2220	2220	2220	2220
	101-250 kWh	No	2677	2677	2677	2677	2677	2677	2677	2677	2677	2677	2677	2677
	Subtotal	No	1	1	1	1	1	1	1	1	1	1	1	1
	RGP													
	Rural													
	Zero	No	1236689	1236689	1236689	1236689	1236689	1236689	1236689	1236689	1236689	1236689	1236689	1236689
	1-50 kWh	No	402377	402377	402377	402377	402377	402377	402377	402377	402377	402377	402377	402377
	51-100 kWh	No	222184	222184	222184	222184	222184	222184	222184	222184	222184	222184	222184	222184
	101-250 kWh	No	173256	173256	173256	173256	173256	173256	173256	173256	173256	173256	173256	173256
	Above 250 kWh	No	40033	40033	40033	40033	40033	40033	40033	40033	40033	40033	40033	40033
	Subtotal	No	157	183	194	168	152	154	203	205	205	200	206	225
	RGP	No												
	BPL - Rural													
	Zero	No	155831	155831	155831	155831	155831	155831	155831	155831	155831	155831	155831	155831
	1-50 kWh	No	71533	71533	71533	71533	71533	71533	71533	71533	71533	71533	71533	71533
	51-100 kWh	No	17281	17281	17281	17281	17281	17281	17281	17281	17281	17281	17281	17281
	101-250 kWh	No	13669	13669	13669	13669	13669	13669	13669	13669	13669	13669	13669	13669
	Above 250 kWh	No	1945	1945	1945	1945	1945	1945	1945	1945	1945	1945	1945	1945
	Subtotal	No	11	12	13	11	10	10	14	14	14	14	14	15
	GLP													
	For entire consumption	No	49385	49385	49385	49385	49385	49385	49385	49385	49385	49385	49385	49385
	Non-RGP													
	Consumer other than seasonal consumer													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	No	520003	520003	520003	520003	520003	520003	520003	520003	520003	520003	520003	520003
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	No	480657	480657	480657	480657	480657	480657	480657	480657	480657	480657	480657	480657
	Subtotal	No	244	285	302	262	236	239	316	319	319	310	320	350
	Non-RGP	No												
	Seasonal consumers													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	No	49	49	49	49	49	49	49	49	49	49	49	49
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	No	30	30	30	30	30	30	30	30	30	30	30	30
	Subtotal	No	0	0	0	0	0	0	0	0	0	0	0	0
	LTMD	No												
	Consumer other than seasonal consumer													
	For entire consumption	No	33084	33084	33084	33084	33084	33084	33084	33084	33084	33084	33084	33084
	LTMD	No												
	Seasonal consumers													
	For entire consumption	No	161	161	161	161	161	161	161	161	161	161	161	161
	Public Water Works	No												
	LTP-Lift Irrigation	No												
	For entire consumption	No	0	0	0	0	0	0	0	0	0	0	0	0
	WWSP	No												
	Type I- Water works and sewerage pumps operated by other than local authority	No												
	For entire consumption	No	8775	8775	8775	8775	8775	8775	8775	8775	8775	8775	8775	8775
	Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area													
	For entire consumption	No	1814	1814	1814	1814	1814	1814	1814	1814	1814	1814	1814	1814
	Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area	No												
	For entire consumption	No	20362	20362	20362	20362	20362	20362	20362	20362	20362	20362	20362	20362
	AG													
	HP Based Tariff-Unmetered	No	150587	150587	150587	150587	150587	150587	150587	150587	150587	150587	150587	150587
	HP Based Tariff-Metered	No	323877	323877	323877	323877	323877	323877	323877	323877	323877	323877	323877	323877
	Tatkal Scheme	No	3508	3508	3508	3508	3508	3508	3508	3508	3508	3508	3508	3508
	LT Electric Vehicle	No	74	74	74	74	74	74	74	74	74	74	74	74

Control Period (FY 2026-27)

Consumer Sales (MU)		April	May	June	July	August	September	October	November	December	January	February	March	
1	HT & EHT Category	No	312	311	308	310	323	324	329	300	293	320	323	325
	HTP-I													
	Upto 500 kVA of Billing Demand	No	4841	4841	4841	4841	4841	4841	4841	4841	4841	4841	4841	4841
	For billing demand in excess of 500 kVA and less than 2500 kVA	No	749	749	749	749	749	749	749	749	749	749	749	749
	For billing demand >2500 kVA	No	685	685	685	685	685	685	685	685	685	685	685	685
	Subtotal (HTP-I)	No	270	269	266	268	279	280	285	260	253	277	279	280
	HTP-I (Seasonal)	No												
	Upto 500 kVA of Billing Demand	No	317	317	317	317	317	317	317	317	317	317	317	317
	For billing demand in excess of 500 kVA and less than 2500 kVA	No	0	0	0	0	0	0	0	0	0	0	0	0
	For billing demand >2500 kVA	No	0	0	0	0	0	0	0	0	0	0	0	0
	Subtotal (HTP-I (Seasonal))	No	5	5	5	5	6	6	6	5	5	6	6	6
	...													
	HTP - II													
	Upto 500 kVA of Billing Demand	No	156	156	156	156	156	156	156	156	156	156	156	156
	For billing demand in excess of 500 kVA and less than 2500 kVA	No	35	35	35	35	35	35	35	35	35	35	35	35
	For billing demand >2500 kVA	No	33	33	33	33	33	33	33	33	33	33	33	33
	Subtotal (HTP - II)	No	11	11	11	11	11	11	12	11	10	11	11	11
	HTP - III													
	For all units consumed during the month	No	18	18	18	18	18	18	18	18	18	18	18	18
	HTP - IV													
	For all units consumed during the month	No	112	112	112	112	112	112	112	112	112	112	112	112
	HTP - V													
	For all units consumed during the month	No	61	61	61	61	61	61	61	61	61	61	61	61
	HT Electric Vehicle													
	For all units consumed during the month	No	1	1	1	1	1	1	1	1	1	1	1	1
2	Low Voltage Category	No	4683109	4683109	4683109	4683109	4683109	4683109	4683109	4683109	4683109	4683109	4683109	4683109
	RGP													
	Urban													
	Zero	No	637970	637970	637970	637970	637970	637970	637970	637970	637970	637970	637970	637970
	1-50 kWh	No	94681	94681	94681	94681	94681	94681	94681	94681	94681	94681	94681	94681
	51-100 kWh	No	112032	112032	112032	112032	112032	112032	112032	112032	112032	112032	112032	112032
	101-250 kWh	No	181153	181153	181153	181153	181153	181153	181153	181153	181153	181153	181153	181153
	Above 250 kWh	No	65565	65565	65565	65565	65565	65565	65565	65565	65565	65565	65565	65565
	Subtotal	No	76	89	94	82	74	75	99	100	100	97	100	109
	RGP	No												
	BPL - Urban													
	Zero	No	12721	12721	12721	12721	12721	12721	12721	12721	12721	12721	12721	12721
	1-50 kWh	No	4370	4370	4370	4370	4370	4370	4370	4370	4370	4370	4370	4370
	51-100 kWh	No	2288	2288	2288	2288	2288	2288	2288	2288	2288	2288	2288	2288
	101-250 kWh	No	2759	2759	2759	2759	2759	2759	2759	2759	2759	2759	2759	2759
	Subtotal	No	1	1	1	1	1	1	1	1	1	1	1	1
	RGP													
	Rural													
	Zero	No	1274637	1274637	1274637	1274637	1274637	1274637	1274637	1274637	1274637	1274637	1274637	1274637
	1-50 kWh	No	414724	414724	414724	414724	414724	414724	414724	414724	414724	414724	414724	414724
	51-100 kWh	No	229001	229001	229001	229001	229001	229001	229001	229001	229001	229001	229001	229001
	101-250 kWh	No	178572	178572	178572	178572	178572	178572	178572	178572	178572	178572	178572	178572
	Above 250 kWh	No	41262	41262	41262	41262	41262	41262	41262	41262	41262	41262	41262	41262
	Subtotal	No	157	183	194	168	152	154	203	205	205	200	206	225
	RGP	No												
	BPL - Rural													
	Zero	No	160612	160612	160612	160612	160612	160612	160612	160612	160612	160612	160612	160612
	1-50 kWh	No	73728	73728	73728	73728	73728	73728	73728	73728	73728	73728	73728	73728
	51-100 kWh	No	17811	17811	17811	17811	17811	17811	17811	17811	17811	17811	17811	17811
	101-250 kWh	No	14088	14088	14088	14088	14088	14088	14088	14088	14088	14088	14088	14088
	Above 250 kWh	No	2005	2005	2005	2005	2005	2005	2005	2005	2005	2005	2005	2005
	Subtotal	No	11	12	13	11	10	10	14	14	14	14	14	15
	GLP													
	For entire consumption	No	50884	50884	50884	50884	50884	50884	50884	50884	50884	50884	50884	50884
	Non-RGP													
	Consumer other than seasonal consumer													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	No	551489	551489	551489	551489	551489	551489	551489	551489	551489	551489	551489	551489
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	No	509760	509760	509760	509760	509760	509760	509760	509760	509760	509760	509760	509760
	Subtotal	No	244	285	302	262	236	239	316	319	319	310	320	350
	Non-RGP	No												
	Seasonal consumers													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	No	52	52	52	52	52	52	52	52	52	52	52	52
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	No	32	32	32	32	32	32	32	32	32	32	32	32
	Subtotal	No	0	0	0	0	0	0	0	0	0	0	0	0
	LTMD	No												
	Consumer other than seasonal consumer													
	For entire consumption	No	35087	35087	35087	35087	35087	35087	35087	35087	35087	35087	35087	35087
	LTMD	No												
	Seasonal consumers													
	For entire consumption	No	170	170	170	170	170	170	170	170	170	170	170	170
	Public Water Works	No												
	LTP-Lift Irrigation	No												
	For entire consumption	No	0	0	0	0	0	0	0	0	0	0	0	0
	WWSP	No												
	Type I- Water works and sewerage pumps operated by other than local authority	No												
	For entire consumption	No	9229	9229	9229	9229	9229	9229	9229	9229	9229	9229	9229	9229
	Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area													
	For entire consumption	No	1908	1908	1908	1908	1908	1908	1908	1908	1908	1908	1908	1908
	Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area	No												
	For entire consumption	No	21417	21417	21417	21417	21417	21417	21417	21417	21417	21417	21417	21417
	AG													
	HP Based Tariff-Unmetered	No	150587	150587	150587	150587	150587	150587	150587	150587	150587	150587	150587	150587
	HP Based Tariff-Metered	No	337980	337980	337980	337980	337980	337980	337980	337980	337980	337980	337980	337980
	Tatkal Scheme	No	3661	3661	3661	3661	3661	3661	3661	3661	3661	3661	3661	3661
	LT Electric Vehicle	No	81	81	81	81	81	81	81	81	81	81	81	81

Control Period (FY 2027-28)

Consumer Sales (MU)			April	May	June	July	August	September	October	November	December	January	February	March
1	HT & EHT Category	No	312	311	308	310	323	324	329	300	293	320	323	325
	HTP-I													
	Upto 500 kVA of Billing Demand	No	5083	5083	5083	5083	5083	5083	5083	5083	5083	5083	5083	5083
	For billing demand in excess of 500 kVA and less than 2500 kVA	No	786	786	786	786	786	786	786	786	786	786	786	786
	For billing demand >2500 kVA	No	720	720	720	720	720	720	720	720	720	720	720	720
	Subtotal (HTP-I)	No	270	269	266	268	279	280	285	260	253	277	279	280
	HTP-I (Seasonal)	No												
	Upto 500 kVA of Billing Demand	No	333	333	333	333	333	333	333	333	333	333	333	333
	For billing demand in excess of 500 kVA and less than 2500 kVA	No	0	0	0	0	0	0	0	0	0	0	0	0
	For billing demand >2500 kVA	No	0	0	0	0	0	0	0	0	0	0	0	0
	Subtotal (HTP-I (Seasonal))	No	5	5	5	5	6	6	6	5	5	6	6	6
	...													
	HTP - II													
	Upto 500 kVA of Billing Demand	No	164	164	164	164	164	164	164	164	164	164	164	164
	For billing demand in excess of 500 kVA and less than 2500 kVA	No	37	37	37	37	37	37	37	37	37	37	37	37
	For billing demand >2500 kVA	No	34	34	34	34	34	34	34	34	34	34	34	34
	Subtotal (HTP - II)	No	11	11	11	11	11	11	12	11	10	11	11	11
	HTP - III													
	For all units consumed during the month	No	19	19	19	19	19	19	19	19	19	19	19	19
	HTP - IV	No												
	For all units consumed during the month	No	118	118	118	118	118	118	118	118	118	118	118	118
	HTP - V													
	For all units consumed during the month	No	64	64	64	64	64	64	64	64	64	64	64	64
	HT Electric Vehicle													
	For all units consumed during the month	No	1	1	1	1	1	1	1	1	1	1	1	1
2	Low Voltage Category	No	4844161	4844161	4844161	4844161	4844161	4844161	4844161	4844161	4844161	4844161	4844161	4844161
	RGF													
	Urban													
	Zero	No	657546	657546	657546	657546	657546	657546	657546	657546	657546	657546	657546	657546
	1-50 kWh	No	97587	97587	97587	97587	97587	97587	97587	97587	97587	97587	97587	97587
	51-100 kWh	No	115470	115470	115470	115470	115470	115470	115470	115470	115470	115470	115470	115470
	101-250 kWh	No	186712	186712	186712	186712	186712	186712	186712	186712	186712	186712	186712	186712
	Above 250 kWh	No	67577	67577	67577	67577	67577	67577	67577	67577	67577	67577	67577	67577
	Subtotal	No	76	89	94	82	74	75	99	100	100	97	100	109
	RGF	No												
	BPL - Urban													
	Zero	No	13111	13111	13111	13111	13111	13111	13111	13111	13111	13111	13111	13111
	1-50 kWh	No	4504	4504	4504	4504	4504	4504	4504	4504	4504	4504	4504	4504
	51-100 kWh	No	2359	2359	2359	2359	2359	2359	2359	2359	2359	2359	2359	2359
	101-250 kWh	No	2844	2844	2844	2844	2844	2844	2844	2844	2844	2844	2844	2844
	Subtotal	No	1	1	1	1	1	1	1	1	1	1	1	1
	RGF	No												
	Rural													
	Zero	No	1313749	1313749	1313749	1313749	1313749	1313749	1313749	1313749	1313749	1313749	1313749	1313749
	1-50 kWh	No	427450	427450	427450	427450	427450	427450	427450	427450	427450	427450	427450	427450
	51-100 kWh	No	236028	236028	236028	236028	236028	236028	236028	236028	236028	236028	236028	236028
	101-250 kWh	No	184052	184052	184052	184052	184052	184052	184052	184052	184052	184052	184052	184052
	Above 250 kWh	No	42528	42528	42528	42528	42528	42528	42528	42528	42528	42528	42528	42528
	Subtotal	No	157	183	194	168	152	154	203	205	205	200	206	225
	RGF	No												
	BPL - Rural													
	Zero	No	165541	165541	165541	165541	165541	165541	165541	165541	165541	165541	165541	165541
	1-50 kWh	No	75990	75990	75990	75990	75990	75990	75990	75990	75990	75990	75990	75990
	51-100 kWh	No	18357	18357	18357	18357	18357	18357	18357	18357	18357	18357	18357	18357
	101-250 kWh	No	14521	14521	14521	14521	14521	14521	14521	14521	14521	14521	14521	14521
	Above 250 kWh	No	2066	2066	2066	2066	2066	2066	2066	2066	2066	2066	2066	2066
	Subtotal	No	11	12	13	11	10	10	14	14	14	14	14	15
	GLP													
	For entire consumption	No	52427	52427	52427	52427	52427	52427	52427	52427	52427	52427	52427	52427
	Non-RGP													
	Consumer other than seasonal consumer													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	No	584880	584880	584880	584880	584880	584880	584880	584880	584880	584880	584880	584880
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	No	540626	540626	540626	540626	540626	540626	540626	540626	540626	540626	540626	540626
	Subtotal	No	244	285	302	262	236	239	316	319	319	310	320	350
	Non-RGP	No												
	Seasonal consumers													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	No	56	56	56	56	56	56	56	56	56	56	56	56
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	No	34	34	34	34	34	34	34	34	34	34	34	34
	Subtotal	No	0	0	0	0	0	0	0	0	0	0	0	0
	LTMD	No												
	Consumer other than seasonal consumer													
	For entire consumption	No	37212	37212	37212	37212	37212	37212	37212	37212	37212	37212	37212	37212
	LTMD	No												
	Seasonal consumers													
	For entire consumption	No	181	181	181	181	181	181	181	181	181	181	181	181
	Public Water Works	No												
	LTP-LTP Irrigation	No												
	For entire consumption	No	0	0	0	0	0	0	0	0	0	0	0	0
	WWSP	No												
	Type I- Water works and sewerage pumps operated by other than local authority	No												
	For entire consumption	No	9707	9707	9707	9707	9707	9707	9707	9707	9707	9707	9707	9707
	Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area	No												
	For entire consumption	No	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007
	Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area	No												
	For entire consumption	No	22525	22525	22525	22525	22525	22525	22525	22525	22525	22525	22525	22525
	AG													
	HP Based Tariff-Unmetered	No	150587	150587	150587	150587	150587	150587	150587	150587	150587	150587	150587	150587
	HP Based Tariff-Metered	No	352083	352083	352083	352083	352083	352083	352083	352083	352083	352083	352083	352083
	Tatkal Scheme	No	3814	3814	3814	3814	3814	3814	3814	3814	3814	3814	3814	3814
	LT Electric Vehicle	No	89	89	89	89	89	89	89	89	89	89	89	89

Control Period (FY 2028-29)

Consumer Sales (MU)			April	May	June	July	August	September	October	November	December	January	February	March
1	HT & EHT Category	No	312	311	308	310	323	324	329	300	293	320	323	325
	HTP-I													
	Upto 500 kVA of Billing Demand	No	5338	5338	5338	5338	5338	5338	5338	5338	5338	5338	5338	5338
	For billing demand in excess of 500 kVA and less than 2500 kVA	No	825	825	825	825	825	825	825	825	825	825	825	825
	For billing demand >2500 kVA	No	756	756	756	756	756	756	756	756	756	756	756	756
	Subtotal (HTP-I)	No	270	269	266	268	279	280	285	260	253	277	279	280
	HTP-I (Seasonal)	No												
	Upto 500 kVA of Billing Demand	No	350	350	350	350	350	350	350	350	350	350	350	350
	For billing demand in excess of 500 kVA and less than 2500 kVA	No	0	0	0	0	0	0	0	0	0	0	0	0
	For billing demand >2500 kVA	No	0	0	0	0	0	0	0	0	0	0	0	0
	Subtotal (HTP-I (Seasonal))	No	5	5	5	5	6	6	6	5	5	6	6	6
	...													
	HTP - II													
	Upto 500 kVA of Billing Demand	No	172	172	172	172	172	172	172	172	172	172	172	172
	For billing demand in excess of 500 kVA and less than 2500 kVA	No	39	39	39	39	39	39	39	39	39	39	39	39
	For billing demand >2500 kVA	No	36	36	36	36	36	36	36	36	36	36	36	36
	Subtotal (HTP - II)	No	11	11	11	11	11	11	12	11	10	11	11	11
	HTP - III													
	For all units consumed during the month	No	20	20	20	20	20	20	20	20	20	20	20	20
	HTP - IV	No												
	For all units consumed during the month	No	124	124	124	124	124	124	124	124	124	124	124	124
	HTP - V													
	For all units consumed during the month	No	67	67	67	67	67	67	67	67	67	67	67	67
	HT Electric Vehicle													
	For all units consumed during the month	No	2	2	2	2	2	2	2	2	2	2	2	2
2	Low Voltage Category	No	5010701	5010701	5010701	5010701	5010701	5010701	5010701	5010701	5010701	5010701	5010701	5010701
	RGF													
	Urban													
	Zero	No	677723	677723	677723	677723	677723	677723	677723	677723	677723	677723	677723	677723
	1-50 kWh	No	100581	100581	100581	100581	100581	100581	100581	100581	100581	100581	100581	100581
	51-100 kWh	No	119013	119013	119013	119013	119013	119013	119013	119013	119013	119013	119013	119013
	101-250 kWh	No	192441	192441	192441	192441	192441	192441	192441	192441	192441	192441	192441	192441
	Above 250 kWh	No	69651	69651	69651	69651	69651	69651	69651	69651	69651	69651	69651	69651
	Subtotal	No	76	89	94	82	74	75	99	100	100	97	100	109
	RGF	No												
	BPL - Urban													
	Zero	No	13513	13513	13513	13513	13513	13513	13513	13513	13513	13513	13513	13513
	1-50 kWh	No	4642	4642	4642	4642	4642	4642	4642	4642	4642	4642	4642	4642
	51-100 kWh	No	2431	2431	2431	2431	2431	2431	2431	2431	2431	2431	2431	2431
	101-250 kWh	No	2931	2931	2931	2931	2931	2931	2931	2931	2931	2931	2931	2931
	Subtotal	No	1	1	1	1	1	1	1	1	1	1	1	1
	RGF													
	Rural													
	Zero	No	1354062	1354062	1354062	1354062	1354062	1354062	1354062	1354062	1354062	1354062	1354062	1354062
	1-50 kWh	No	440567	440567	440567	440567	440567	440567	440567	440567	440567	440567	440567	440567
	51-100 kWh	No	243271	243271	243271	243271	243271	243271	243271	243271	243271	243271	243271	243271
	101-250 kWh	No	189699	189699	189699	189699	189699	189699	189699	189699	189699	189699	189699	189699
	Above 250 kWh	No	43833	43833	43833	43833	43833	43833	43833	43833	43833	43833	43833	43833
	Subtotal	No	157	183	194	168	152	154	203	205	205	200	206	225
	RGF	No												
	BPL - Rural													
	Zero	No	170620	170620	170620	170620	170620	170620	170620	170620	170620	170620	170620	170620
	1-50 kWh	No	78322	78322	78322	78322	78322	78322	78322	78322	78322	78322	78322	78322
	51-100 kWh	No	18921	18921	18921	18921	18921	18921	18921	18921	18921	18921	18921	18921
	101-250 kWh	No	14966	14966	14966	14966	14966	14966	14966	14966	14966	14966	14966	14966
	Above 250 kWh	No	2130	2130	2130	2130	2130	2130	2130	2130	2130	2130	2130	2130
	Subtotal	No	11	12	13	11	10	10	14	14	14	14	14	15
	GLP													
	For entire consumption	No	54018	54018	54018	54018	54018	54018	54018	54018	54018	54018	54018	54018
	Non-RGP													
	Consumer other than seasonal consumer													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	No	620294	620294	620294	620294	620294	620294	620294	620294	620294	620294	620294	620294
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	No	573359	573359	573359	573359	573359	573359	573359	573359	573359	573359	573359	573359
	Subtotal	No	244	285	302	262	236	239	316	319	319	310	320	350
	Non-RGP	No												
	Seasonal consumers													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	No	59	59	59	59	59	59	59	59	59	59	59	59
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	No	36	36	36	36	36	36	36	36	36	36	36	36
	Subtotal	No	0	0	0	0	0	0	0	0	0	0	0	0
	LTMD	No												
	Consumer other than seasonal consumer													
	For entire consumption	No	39465	39465	39465	39465	39465	39465	39465	39465	39465	39465	39465	39465
	LTMD	No												
	Seasonal consumers													
	For entire consumption	No	192	192	192	192	192	192	192	192	192	192	192	192
	Public Water Works	No												
	LTP-Lift Irrigation	No												
	For entire consumption	No	0	0	0	0	0	0	0	0	0	0	0	0
	WWSP	No												
	Type I- Water works and sewerage pumps operated by other than local authority	No												
	For entire consumption	No	10210	10210	10210	10210	10210	10210	10210	10210	10210	10210	10210	10210
	Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area	No												
	For entire consumption	No	2111	2111	2111	2111	2111	2111	2111	2111	2111	2111	2111	2111
	Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area	No												
	For entire consumption	No	23692	23692	23692	23692	23692	23692	23692	23692	23692	23692	23692	23692
	AG													
	HP Based Tariff-Unmetered	No	150587	150587	150587	150587	150587	150587	150587	150587	150587	150587	150587	150587
	HP Based Tariff-Metered	No	366075	366075	366075	366075	366075	366075	366075	366075	366075	366075	366075	366075
	Tatkal Scheme	No	3965	3965	3965	3965	3965	3965	3965	3965	3965	3965	3965	3965
	LT Electric Vehicle	No	98	98	98	98	98	98	98	98	98	98	98	98

Control Period (FY 2029-30)

Consumer Sales (MU)			April	May	June	July	August	September	October	November	December	January	February	March
1	HT & EHT Category	No	312	311	308	310	323	324	329	300	293	320	323	325
	HTP-I													
	Upto 500 kVA of Billing Demand	No	5604	5604	5604	5604	5604	5604	5604	5604	5604	5604	5604	5604
	For billing demand in excess of 500 kVA and less than 2500 kVA	No	867	867	867	867	867	867	867	867	867	867	867	867
	For billing demand >2500 kVA	No	793	793	793	793	793	793	793	793	793	793	793	793
	Subtotal (HTP-I)	No	270	269	266	268	279	280	285	260	253	277	279	280
	HTP-I (Seasonal)	No												
	Upto 500 kVA of Billing Demand	No	367	367	367	367	367	367	367	367	367	367	367	367
	For billing demand in excess of 500 kVA and less than 2500 kVA	No	0	0	0	0	0	0	0	0	0	0	0	0
	For billing demand >2500 kVA	No	0	0	0	0	0	0	0	0	0	0	0	0
	Subtotal (HTP-I (Seasonal))	No	5	5	5	5	6	6	6	5	5	6	6	6
	...													
	HTP - II													
	Upto 500 kVA of Billing Demand	No	181	181	181	181	181	181	181	181	181	181	181	181
	For billing demand in excess of 500 kVA and less than 2500 kVA	No	41	41	41	41	41	41	41	41	41	41	41	41
	For billing demand >2500 kVA	No	38	38	38	38	38	38	38	38	38	38	38	38
	Subtotal (HTP - II)	No	11	11	11	11	11	11	12	11	10	11	11	11
	HTP - III													
	For all units consumed during the month	No	21	21	21	21	21	21	21	21	21	21	21	21
	HTP - IV	No												
	For all units consumed during the month	No	130	130	130	130	130	130	130	130	130	130	130	130
	HTP - V													
	For all units consumed during the month	No	71	71	71	71	71	71	71	71	71	71	71	71
	HT Electric Vehicle													
	For all units consumed during the month	No	2	2	2	2	2	2	2	2	2	2	2	2
2	Low Voltage Category	No	5183081	5183081	5183081	5183081	5183081	5183081	5183081	5183081	5183081	5183081	5183081	5183081
	RGF													
	Urban													
	Zero	No	698519	698519	698519	698519	698519	698519	698519	698519	698519	698519	698519	698519
	1-50 kWh	No	103667	103667	103667	103667	103667	103667	103667	103667	103667	103667	103667	103667
	51-100 kWh	No	122665	122665	122665	122665	122665	122665	122665	122665	122665	122665	122665	122665
	101-250 kWh	No	198346	198346	198346	198346	198346	198346	198346	198346	198346	198346	198346	198346
	Above 250 kWh	No	71788	71788	71788	71788	71788	71788	71788	71788	71788	71788	71788	71788
	Subtotal	No	76	89	94	82	74	75	99	100	100	97	100	109
	RGF	No												
	BPL - Urban													
	Zero	No	13928	13928	13928	13928	13928	13928	13928	13928	13928	13928	13928	13928
	1-50 kWh	No	4785	4785	4785	4785	4785	4785	4785	4785	4785	4785	4785	4785
	51-100 kWh	No	2506	2506	2506	2506	2506	2506	2506	2506	2506	2506	2506	2506
	101-250 kWh	No	3021	3021	3021	3021	3021	3021	3021	3021	3021	3021	3021	3021
	Subtotal	No	1	1	1	1	1	1	1	1	1	1	1	1
	RGF	No												
	Rural													
	Zero	No	1395612	1395612	1395612	1395612	1395612	1395612	1395612	1395612	1395612	1395612	1395612	1395612
	1-50 kWh	No	454086	454086	454086	454086	454086	454086	454086	454086	454086	454086	454086	454086
	51-100 kWh	No	250736	250736	250736	250736	250736	250736	250736	250736	250736	250736	250736	250736
	101-250 kWh	No	195520	195520	195520	195520	195520	195520	195520	195520	195520	195520	195520	195520
	Above 250 kWh	No	45178	45178	45178	45178	45178	45178	45178	45178	45178	45178	45178	45178
	Subtotal	No	157	183	194	168	152	154	203	205	205	200	206	225
	RGF	No												
	BPL - Rural													
	Zero	No	175856	175856	175856	175856	175856	175856	175856	175856	175856	175856	175856	175856
	1-50 kWh	No	80725	80725	80725	80725	80725	80725	80725	80725	80725	80725	80725	80725
	51-100 kWh	No	19501	19501	19501	19501	19501	19501	19501	19501	19501	19501	19501	19501
	101-250 kWh	No	15425	15425	15425	15425	15425	15425	15425	15425	15425	15425	15425	15425
	Above 250 kWh	No	2195	2195	2195	2195	2195	2195	2195	2195	2195	2195	2195	2195
	Subtotal	No	11	12	13	11	10	10	14	14	14	14	14	15
	GLP													
	For entire consumption	No	55656	55656	55656	55656	55656	55656	55656	55656	55656	55656	55656	55656
	Non-RGP													
	Consumer other than seasonal consumer													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	No	657852	657852	657852	657852	657852	657852	657852	657852	657852	657852	657852	657852
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	No	608075	608075	608075	608075	608075	608075	608075	608075	608075	608075	608075	608075
	Subtotal	No	244	285	302	262	236	239	316	319	319	310	320	350
	Non-RGP	No												
	Seasonal consumers													
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	No	62	62	62	62	62	62	62	62	62	62	62	62
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	No	38	38	38	38	38	38	38	38	38	38	38	38
	Subtotal	No	0	0	0	0	0	0	0	0	0	0	0	0
	LTMD	No												
	Consumer other than seasonal consumer													
	For entire consumption	No	41855	41855	41855	41855	41855	41855	41855	41855	41855	41855	41855	41855
	LTMD	No												
	Seasonal consumers													
	For entire consumption	No	203	203	203	203	203	203	203	203	203	203	203	203
	Public Water Works	No												
	LTP-Lift Irrigation	No												
	For entire consumption	No	0	0	0	0	0	0	0	0	0	0	0	0
	WWSP	No												
	Type I- Water works and sewerage pumps operated by other than local authority	No												
	For entire consumption	No	10738	10738	10738	10738	10738	10738	10738	10738	10738	10738	10738	10738
	Type II- Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area													
	For entire consumption	No	2220	2220	2220	2220	2220	2220	2220	2220	2220	2220	2220	2220
	Type III- Water Works and sewerage pumps operated by local authority in Gram Panchayat Area	No												
	For entire consumption	No	24918	24918	24918	24918	24918	24918	24918	24918	24918	24918	24918	24918
	AG													
	HP Based Tariff-Unmetered	No	150587	150587	150587	150587	150587	150587	150587	150587	150587	150587	150587	150587
	HP Based Tariff-Metered	No	380066	380066	380066	380066	380066	380066	380066	380066	380066	380066	380066	380066
	Tatkal Scheme	No	4117	4117	4117	4117	4117	4117	4117	4117	4117	4117	4117	4117
	LT Electric Vehicle	No	108	108	108	108	108	108	108	108	108	108	108	108

Uttar Gujarat Vij Company Limited
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2.2: Voltage Wise Sales

Voltage Level	Ensuing Years				
	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Sales at 220 kV					
Sales at 110 kV/132 kV					
Sales at 66 kV					
Sales at 33 kV					
Sales at 11 kV					
Total Sales at HT level	11897.24	12492.11	13116.72	13772.56	14461.19
Sales at LT Level	19112.46	19841.61	20606.21	21407.03	22248.26
Total					

Uttar Gujarat Vij Company Limited
<Licensed Area of Supply>
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2.3: Distribution Losses

True-Up Year (FY 2023-24)

Technical/Regulatory Department of DISCOM

Sr. No.	Particulars	Energy Input (including Wheeling Units)	Energy Sent to lower network	Direct Sale	Wheeled Units	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Technical Losses (% of Energy Input)	(MU)		Collection Efficiency (%)	AT&C Losses (%)
											Total Commercial Loss	Total Commercial Loss (% of Energy Input)		
A	Actual Losses													
	HT level (separate details to be provided for each voltage level)													
	Mehsana Circle	6454.91				6237.64	217.27	3.37	324.68	5.03	-107.41	-1.66	100	
	Sabarmati Circle	12832.33				11868.50	963.84	7.51	491.48	3.83	472.36	3.68	100	
	Palanpur Circle	8619.76				7390.37	1229.39	14.26	561.15	6.51	668.25	7.75	100	
	Himatnagar Circle	3094.42				3001.32	93.10	3.01	160.91	5.2	-67.81	-2.19	100	
	UGVCL	31001.42				28497.82	2503.60	8.08	1538.22	4.96	965.38	3.11	100	
	LT level													
	Circle 1/ Area 1													
	Circle 2/ Area 2													
														
	Total													
B	Approved Losses													

FY 2024-25 projection

Sr. No.	Particulars	Energy Input (including Wheeling Units)	Energy Sent to lower network	Direct Sale	Wheeled Units	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Technical Losses (% of Energy Input)	(MU)		Collection Efficiency (%)	AT&C Losses (%)
											Total Commercial Loss	Total Commercial Loss (% of Energy Input)		
A	Actual Losses													
	HT level (separate details to be provided for each voltage level)													
	Mehsana Circle	6825.39				6702.53	122.86	1.80	343.32	5.03	-220.46	-3.23	100	
	Sabarmati Circle	13777.90				13047.22	730.68	5.30	527.69	3.83	202.98	1.47	100	
	Palanpur Circle	9006.35				7569.15	1437.20	15.96	586.31	6.51	850.89	9.45	100	
	Himatnagar Circle	3228.81				3171.34	57.47	1.78	167.90	5.2	-110.43	-3.42	100	
	UGVCL	32838.44				30490.24	2348.21	7.15	1629.37	4.96	718.84	2.19	100	
	Circle 2/ Area 2													
														
	Total													
B	Approved Losses													

FY 2025-26

(MU)														
Sr. No.	Particulars	Energy Input (including Wheeling Units)	Energy Sent to lower network	Direct Sale	Wheeled Units	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Technical Losses (% of Energy Input)	Total Commercial Loss	Total Commercial Loss (% of Energy Input)	Collection Efficiency (%)	AT&C Losses (%)
A	Actual Losses													
	HT level (separate details to be provided for each voltage level)													
	Mehsana Circle	7328.32				7197.15	131.18	1.79	368.61	5.03	-237.44	-3.24	100	
	Sabarmati Circle	14395.82				13635.72	760.10	5.28	551.36	3.83	208.74	1.45	100	
	Palanpur Circle	9397.50				7908.37	1489.13	15.85	611.78	6.51	877.35	9.34	100	
	Himatnagar Circle	3228.81				3171.66	57.15	1.77	167.90	5.2	-110.75	-3.43	100	
	UGVCL	34350.45				31912.90	2437.56	7.10	1704.39	4.96	733.17	2.13	100	
	Circle 2/ Area 2													
														
	Total													
B	Approved Losses													

FY 2026-27

(MU)														
Sr. No.	Particulars	Energy Input (including Wheeling Units)	Energy Sent to lower network	Direct Sale	Wheeled Units	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Technical Losses (% of Energy Input)	Total Commercial Loss	Total Commercial Loss (% of Energy Input)	Collection Efficiency (%)	AT&C Losses (%)
A	Actual Losses													
	HT level (separate details to be provided for each voltage level)													
	Mehsana Circle	7748.93				7597.83	151.10	1.95	389.77	5.03	-238.67	-3.08	100	
	Sabarmati Circle	15456.59				14648.36	808.24	5.23	591.99	3.83	216.25	1.40	100	
	Palanpur Circle	9818.97				8274.01	1544.96	15.73	639.21	6.51	905.74	9.22	100	
	Himatnagar Circle	3369.04				3306.71	62.33	1.85	175.19	5.2	-112.86	-3.35	100	
	UGVCL	36393.53				33826.90	2566.63	7.05	1805.76	4.96	760.87	2.09	100	
	Circle 2/ Area 2													
														
	Total													
B	Approved Losses													

FY 2027-28

(MU)														
Sr. No.	Particulars	Energy Input (including Wheeling Units)	Energy Sent to lower network	Direct Sale	Wheeled Units	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Technical Losses (% of Energy Input)	Total Commercial Loss	Total Commercial Loss (% of Energy Input)	Collection Efficiency (%)	AT&C Losses (%)
A	Actual Losses													
	HT level (separate details to be provided for each voltage level)													
	Mehsana Circle	8193.68				8030.63	163.05	1.99	412.14	5.03	-249.09	-3.04	100	
	Sabarmati Circle	16595.53				15730.90	864.63	5.21	635.61	3.83	229.02	1.38	100	
	Palanpur Circle	10259.34				8656.54	1602.80	15.62	667.88	6.51	934.92	9.11	100	
	Himatnagar Circle	3515.36				3445.40	69.96	1.99	182.80	5.2	-112.84	-3.21	100	
	UGVCL	38563.91				35863.47	2700.44	7.00	1913.45	4.96	786.99	2.04	100	
	Circle 2/ Area 2													
														
	Total													
B	Approved Losses													

FY 2028-29

(MU)														
Sr. No.	Particulars	Energy Input (including Wheeling Units)	Energy Sent to lower network	Direct Sale	Wheeled Units	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Technical Losses (% of Energy Input)	Total Commercial Loss	Total Commercial Loss (% of Energy Input)	Collection Efficiency (%)	AT&C Losses (%)
A	Actual Losses													
	HT level (separate details to be provided for each voltage level)													
	Mehsana Circle	8663.96				8491.55	172.41	1.99	435.80	5.03	-263.38	-3.04	100	
	Sabarmati Circle	17818.39				16897.18	921.21	5.17	682.44	3.83	238.77	1.34	100	
	Palanpur Circle	10719.46				9047.22	1672.24	15.60	697.84	6.51	974.40	9.09	100	
	Himatnagar Circle	3668.03				3595.04	72.99	1.99	190.74	5.2	-117.74	-3.21	100	
	UGVCL	40869.84				38030.98	2838.85	6.95	2027.86	4.96	810.99	1.98	100	
	Circle 2/ Area 2													
														
	Total													
B	Approved Losses													

FY 2029-30

(MU)														
Sr. No.	Particulars	Energy Input (including Wheeling Units)	Energy Sent to lower network	Direct Sale	Wheeled Units	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Technical Losses (% of Energy Input)	Total Commercial Loss	Total Commercial Loss (% of Energy Input)	Collection Efficiency (%)	AT&C Losses (%)
A	Actual Losses													
	HT level (separate details to be provided for each voltage level)													
	Mehsana Circle	9161.23				8978.92	182.31	1.99	460.81	5.03	-278.50	-3.04	100	
	Sabarmati Circle	19131.35				18146.09	985.26	5.15	732.73	3.83	252.53	1.32	100	
	Palanpur Circle	11200.21				9455.22	1744.99	15.58	729.13	6.51	1015.86	9.07	100	
	Himatnagar Circle	3827.34				3751.17	76.16	1.99	199.02	5.20	-122.86	-3.21	100	
	UGVCL	43320.13				40331.40	2988.73	6.90	2149.44	4.96	839.29	1.94	100	
	Circle 2/ Area 2													
														
	Total													
B	Approved Losses													

<Name of the Distribution Licensee>
 <Licensed Area of Supply>
 MYT Petition, True-up Petition Formats - Distribution & Retail Supply
 Form 2.4: Energy Balance

Sr. No.	Particulars	UoM	MYT Control Period				
			FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Power Purchase outside State of Gujarat (A)	MU	17,363.06	17,928.71	18,712.27	19,533.50	20,395.61
2	Inter-State Transmission loss	%	3.54%	3.54%	3.54%	3.54%	3.54%
2.1	Inter-State Transmission loss	MU	614.65	634.68	662.41	691.49	722.00
3	Total Purchase at State of Gujarat periphery (B)	MU	16,748.40	17,294.03	18,049.85	18,842.01	19,673.60
4	Power Purchase within Gujarat (C)	MU	17,078.92	17,635.32	18,406.06	19,213.85	20,061.85
5	Total Power Purchase Payable (A+C)	MU	33,827.33	34,929.35	36,455.91	38,055.86	39,735.45
6.1	Surplus Energy Traded (D)	MU					
6.2	Unscheduled Interchange Purchase (E)	MU					
6.3	Unscheduled Interchange Sale (F)	MU					
7	Total Power Purchase available at Gujarat Periphery (B+C-D+E-F)	MU	33,827.33	34,929.35	36,455.91	38,055.86	39,735.45
8	Energy Available at Gujarat Periphery (=7)	MU	33,827.33	34,929.35	36,455.91	38,055.86	39,735.45
9	Intra-State Transmission Loss	%	3.37%	3.37%	3.37%	3.37%	3.37%
9.1	Intra-State Transmission Loss	MU	1,141.03	1,178.20	1,229.69	1,283.66	1,340.32
10	Net Energy requirement at Discom Periphery	MU	32,686.30	33,751.15	35,226.21	36,772.20	38,395.14
11	Local Sales from SSDSP	MU	693.35	1,034.99	1,034.99	1,034.99	1,034.99
12	Total Energy Available for Sale at 11kV (=10-11)	MU	33,379.65	34,786.15	36,261.21	37,807.19	39,430.13
13	Distribution Loss	%	7.10%	7.05%	7.00%	6.95%	6.90%
13.1	Distribution Loss	MU	2,369.96	2,452.42	2,538.28	2,627.60	2,720.68
14	Total Energy Sales		31,009.70	32,333.72	33,722.92	35,179.59	36,709.45
14.1	HT Sales		11,897.24	12,492.11	13,116.72	13,772.56	14,461.19
14.2	LT Sales		19,112.46	19,841.61	20,606.21	21,407.03	22,248.26

Note: Please provide month-wise data in this format for true-up year

Discoms under GUVNL
Gujarat
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 2.5 : Demand & Supply Position

Sr. No.	Particulars	Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Projected	Projected	Projected	Projected	Projected
A	Demand (MW)					
1	Base Load					
2	Peak Load					
3	Total					
B	Supply (MW)					
1	Long Term Supply					
1.1	NPC-Tarapur (1 & 2)	160	160	160	160	160
1.2	NPC-Tarapur (3 & 4)	274	274	274	274	274
1.3	NPC-Kakrapar	601	601	601	601	601
1.4	NTPC-Vindhyachal - I	248	248	248	248	248
1.5	NTPC-Vindhyachal - II	253	253	253	253	253
1.6	NTPC-Vindhyachal - III	280	280	280	280	280
1.7	NTPC-Korba	381	381	381	381	381
1.8	NTPC-Korba -II	130	130	130	130	130
1.9	NTPC-Kawas	187	187	187	187	187
1.10	NTPC-Jhanor	237	237	237	237	237
1.11	NTPC-Sipat-I	577	577	577	577	577
1.12	NTPC-Sipat - II	286	286	286	286	286
1.13	NTPC-Kahlagaoon	146	146	146	146	146
1.14	NTPC-Vindhyachal - IV	259	259	259	259	259
1.15	NTPC-Mauda	456	456	456	456	456
1.16	NTPC-Vindhyachal - V	103	103	103	103	103
1.17	NTPC-Mauda II	530	530	530	530	530
1.18	NTPC-Solapur	25	25	25	25	25
1.19	NTPC-Gadarwara	334	334	334	334	334
1.20	NTPC-LARA	186	186	186	186	186
1.21	NTPC - Khargone	270	270	270	270	270
1.22	NTPC-Farakka - 3	0	0	0	0	0
1.23	NTPC-Kahlagaoon 1	0	0	0	0	0
1.24	NTPC-Farakka - 1	0	0	0	0	0
1.25	NTPC-Talcher	0	0	0	0	0
1.26	NTPC-Darlipalli	0	0	0	0	0
1.27	NTPC-Unchahar - 1	0	0	0	0	0
1.28	NTPC-Tanda - 2	0	0	0	0	0
1.29	NTPC-Barah	0	0	0	0	0
1.30	NTPC-Dadri	0	0	0	0	0
1.31	NTPC-NSTPS	0	0	0	0	0
1.32	SSNNL	232	232	232	232	232
1.33	GSECL Gandhinagar - 5	210	210	210	210	210
1.34	GSECL Wanakbori - 7	210	210	210	210	210
1.35	GSECL Utran Expan	375	375	375	375	375
1.36	GSECL Dhuvaran - 7	107	107	107	107	107
1.37	GSECL Dhuvaran - 8	112	112	112	112	112
1.38	GSECL Ukai	610	610	610	610	610
1.39	GSECL Ukai Expan	500	500	500	500	500
1.40	GSECL Gandhinagar 1-4 (3-4)	420	420	420	420	420
1.41	GSECL Wanakbori 1-6	1260	1260	1260	1260	1260
1.42	GSECL Sikka Expansion	500	500	500	500	500
1.43	GSECL Kutch Lignite (1-3)	75	75	75	75	75
1.44	GSECL Kutch Lignite Exp unit 4	75	75	75	75	75
1.45	GSECL Ukai Hydro	305	305	305	305	305
1.46	GSECL Kadana Hydro	242	242	242	242	242
1.47	GSECL Dhuvaran CCPP III	376	376	376	376	376
1.48	GSECL BLTPS	500	500	500	500	500
1.49	GSECL Wanakbori - 8	800	800	800	800	800
1.50	Gujarat State Energy Generation	156	156	156	156	156
1.51	Gujarat State Energy Generation Expansion	351	351	351	351	351
1.52	GPPC Pipavav	702	702	702	702	702
1.53	Gujarat Industries Power Co Ltd (145 MW)	28	28	28	28	28
1.54	Gujarat Industries Power Co Ltd (165 MW)	0	0	0	0	0
1.55	Gujarat Industries Power Co Ltd (SLPP)	250	250	250	250	250
1.56	Gujarat Industries Power Co Ltd (SLPP - Exp)	0	0	0	0	0
1.57	Gujarat Mineral Development Corporation	250	250	250	250	250
1.58	Wind Farms	5785	5776	5317	5277	5160
1.59	Solar	19038	21718	23418	23418	23418
1.60	Hybrid	0	1032	1032	1032	1032
1.60	Small/Mini Hydel	28	28	28	28	28

1.61	Biomass	30	30	30	30	30
1.62	Waste To Energy	67.2	67.2	67.2	67.2	67.2
1.63	Adani Power Mundra Ltd (Bid 1)	1320	1320	1320	1320	1320
1.64	Adani Power Mundra Ltd (Bid 2)	1320	1320	1320	1320	1320
1.65	ACB India Ltd	230	230	230	230	230
1.66	Tata Power Company Ltd	1900	1900	1900	1900	1900
1.67	Essar Power Gujarat Ltd	1200	1200	1200	1200	1200
1.68	D B Power Limited	293	293	293	293	293
1.69	Bagasse	26.82	41.82	41.82	41.82	41.82
	NHPC Subansiri	162	162	162	162	162
	NHPC Rangit-IV	31	31	31	31	31
	NHPC Pakaldul	133	133	133	133	133
	NHPC Kiru	163	163	163	163	163
	NTPC Talcher III		154	154	154	154
	NHPC Teesta IV		129	129	129	129
	NHPC Ratle			113	113	113
	NHPC Kwar			72	72	72
	GSECL Ukai 7			800	800	800
	DVC Raghunathpur			300	600	600
	DVC Koderma			75	150	150
	NTPC Sipat-III				800	800
	DVC Durgapur				50	50
	GSECL Gandhinagar					800
	GSECL Sikka					800
	GSECL Ukai					800
	Ashvini-IV of NTPC and NPCIL					200
	Battery Storage	435	935	935	935	935
	Pump Storage	184.08	184.08	184.08	184.08	184.08
2	Medium Term Supply					
2.1	NTPC-Vindhyachal - I	18	18	18	18	18
2.2	NTPC-Vindhyachal - II	14	14	14	14	14
2.3	NTPC-Vindhyachal - III	14	14	14	14	14
2.4	NTPC-Korba	21	21	21	21	21
2.5	NTPC-Korba -II	34	34	34	34	34
2.6	NTPC-Kawas	0	0	0	0	0
2.7	NTPC-Jhanor	0	0	0	0	0
2.8	NTPC-Sipat-I	37	37	37	37	37
2.9	NTPC-Sipat - II	13	13	13	13	13
2.1	NTPC-Kahalgaoon	0	0	0	0	0
2.11	NTPC-Vindhyachal - IV	19	19	19	19	19
2.12	NTPC-Mauda	54	54	54	54	54
2.13	NTPC-Vindhyachal - V	9	9	9	9	9
2.14	NTPC-Mauda II	25	25	25	25	25
2.15	NTPC-Solapur	25	25	25	25	25
2.16	NTPC-Gadarwara	30	30	30	30	30
2.17	NTPC-LARA	30	30	30	30	30
2.18	NTPC - Khargone	25	25	25	25	25
2.19	NTPC-Farakka - 3	35	2	2	2	2
2.20	NTPC-Kahalgaoon 1	128	0	0	0	0
2.21	NTPC-Farakka - 1	229	0	0	0	0
2.22	NTPC-Talcher	0	0	0	0	0
2.23	NTPC-Darlipalli	0	0	0	0	0
2.24	NTPC-Unchahar - 1	27	0	0	0	0
2.25	NTPC-Tanda - 2	0	0	0	0	0
2.26	NTPC-Barah	164	25	25	25	25
2.27	NTPC-Dadri	577	0	0	0	0
2.28	NTPC-NSTPS	50	4	4	4	4
2.29	Medium Term Power Purchase					
3	Short Term Supply					
3.1	Power Exchange					
3.2	Short Term Power Purchase					
4	Total Supply	48489	51810	54412	55597	58079
C	Demand-Supply Gap/(Surplus) (MW)	48489	51810	54412	55597	58079

<Name of the Distribution Licensee>
MYT Petition Formats - Distribution & Retail Supply
Form 3.1 : Power Procurement Quantum & Energy Availability

FY 2025-26																		
Sr. No.	Particulars	Ownership	Energy Charge	Must Run / Merit	Plant Type/ Fuel	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A)	Energy Requirement																	
1.00	Energy Sales (MU)																	
2.00	Power Purchase Requirement (MU)					12,123.10	11,729.44	11,335.41	9,938.19	10,161.64	11,000.24	11,975.30	11,020.60	11,534.25	11,519.88	11,160.21	11,287.32	1,34,785.59
B)	Energy Requirement met (MU)*																	
1.00	Long Term Supply																	
1.1	NTPC-Tarapur 1 & 2	Central	3.42	Must Run	Nuclear	-	-	-	-	-	-	-	-	-	-	-	-	-
1.2	NTPC-Tarapur 3 & 4	Central	3.42	Must Run	Nuclear	155.93	161.20	155.43	160.78	152.36	133.39	153.44	151.06	161.32	161.03	154.37	156.28	1,856.59
1.3	NTPC-Kakrapar - I	Central	4.08	Must Run	Nuclear	330.00	280.19	357.00	230.99	453.17	291.42	340.19	334.25	357.02	357.02	342.25	346.48	4,316.22
1.4	NTPC-Vindhyachal - I	Central	1.68	Merit	Coal	152.28	146.10	132.50	109.97	126.32	113.26	130.29	128.27	136.99	136.74	131.08	132.70	1,576.50
1.5	NTPC-Vindhyachal - II	Central	1.61	Merit	Coal	157.30	157.01	155.17	133.33	138.69	125.88	144.81	142.56	152.25	151.97	145.69	147.48	1,752.14
1.6	NTPC-Vindhyachal - III	Central	1.60	Merit	Coal	190.79	196.71	195.29	180.68	117.19	149.50	171.98	169.31	180.82	180.49	173.02	175.16	2,080.94
1.7	NTPC-Korba - I	Central	1.60	Merit	Coal	237.15	233.46	233.64	228.48	178.73	188.35	216.67	213.30	227.38	217.98	220.67	216.33	2,621.59
1.8	NTPC-Korba - II	Central	1.57	Merit	Coal	63.55	66.17	36.54	14.99	57.99	40.55	46.64	49.92	49.04	48.95	46.93	47.51	564.38
1.9	NTPC-Kawas	Central	11.45	Merit	Gas	2.11	0.66	1.71	0.09	2.44	1.19	1.37	1.35	1.44	1.44	1.38	1.39	16.57
1.10	NTPC-Jhonor	Central	11.61	Merit	Gas	2.75	1.53	2.95	0.11	3.00	1.76	2.02	1.99	2.12	2.12	2.03	2.06	24.43
1.11	NTPC-Sigat-I	Central	1.55	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.12	NTPC-Sigat - II	Central	1.61	Merit	Coal	127.69	201.90	181.73	193.19	142.14	143.73	165.34	162.17	173.84	173.52	166.34	168.40	2,000.59
1.13	NTPC-Kahlogang	Central	2.87	Merit	Coal	6.72	6.86	6.74	6.69	5.90	5.58	6.42	6.32	6.75	6.74	6.46	6.54	77.73
1.14	NTPC-Vindhyachal - IV	Central	1.53	Merit	Coal	150.23	151.85	149.53	139.07	134.65	123.14	141.65	139.45	148.93	148.66	142.51	144.27	1,713.94
1.15	NTPC-Mauda	Central	3.50	Merit	Coal	80.74	77.27	62.87	35.50	55.93	53.02	60.99	60.04	64.12	64.01	61.36	62.12	737.97
1.16	NTPC-Vindhyachal - V	Central	1.63	Merit	Coal	32.38	37.07	34.53	33.70	31.71	28.76	33.08	32.57	34.78	34.72	33.28	33.69	400.26
1.17	NTPC-Mauda II	Central	3.56	Merit	Coal	159.89	159.85	158.58	157.57	143.13	131.23	150.96	148.62	158.72	158.43	151.88	153.75	1,826.02
1.18	NTPC-Solapur	Central	4.82	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.19	NTPC-Gadawara	Central	3.75	Merit	Coal	192.18	203.21	223.85	109.10	102.43	141.04	162.24	159.72	170.58	170.27	163.22	165.24	1,963.07
1.20	NTPC-LARA	Central	3.82	Merit	Coal	94.89	96.96	91.13	89.56	86.37	78.25	90.01	88.61	94.64	94.46	90.56	91.67	1,089.12
1.21	NTPC-Khargone	Central	4.06	Merit	Coal	145.91	148.96	147.85	69.28	110.72	105.71	121.61	119.72	127.86	127.62	122.35	123.86	1,471.43
1.22	NTPC-Farakka - 3	Central	3.38	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.23	NTPC-Farakka - 1	Central	2.87	Merit	Coal	92.94	86.02	91.04	80.68	68.35	62.58	71.99	70.87	75.69	75.55	72.43	73.32	921.48
1.24	NTPC-Farakka - 1 & 2	Central	3.43	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.25	NTPC-Tachar	Central	1.81	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.26	NTPC-Orissali	Central	1.16	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.27	NTPC-Uinchahar - 1	Central	4.69	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.27	NTPC-Uinchahar - 2	Central	3.64	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.29	NTPC-Barah - 1	Central	3.20	Merit	Coal	79.92	78.52	75.80	45.09	31.94	52.84	60.79	59.84	63.91	63.80	61.16	61.91	735.52
1.30	NTPC-Odshi - 1	Central	4.82	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.31	Nabhaigar Power Generating Co Ltd	Central	2.61	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.32	Sardar Sarovar Narmada Nigam Ltd	Central	2.05	Must Run	Hydro	8.36	15.44	31.77	23.03	70.86	25.37	29.19	28.73	30.69	30.63	29.36	29.73	353.17
1.33	NTPC-Mauda-de	Central	3.50	Merit	Coal	127.31	127.31	127.31	127.31	127.31	127.31	127.31	127.31	127.31	127.31	127.31	127.31	1,527.77
1.34	NTPC-Mauda II-de	Central	3.56	Merit	Hydro	111.54	111.54	111.54	111.54	111.54	111.54	111.54	111.54	111.54	111.54	111.54	111.54	1,338.45
1.35	NHPC-Subansiri	Central	2.75	Merit	Hydro	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	590.07
1.36	NHPC-Bangsi IV	Central	2.15	Merit	Hydro	9.83	9.83	9.83	9.83	9.83	9.83	9.83	9.83	9.83	9.83	9.83	9.83	119.40
1.37	NHPC-Palashuri	Central	2.14	Merit	Hydro	27.44	27.44	27.44	27.44	27.44	27.44	27.44	27.44	27.44	27.44	27.44	27.44	339.32
1.38	NHPC Kizu	Central	4.12	Merit	Hydro	4.12	4.12	4.12	4.12	4.12	4.12	4.12	4.12	4.12	4.12	4.12	4.12	49.45
1.39	NTPC Tachar III	Central	1.48	Merit	Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-
1.40	NHPC Testata IV	Central	4.59	Merit	Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-
1.41	NHPC-Sate	Central	1.96	Merit	Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-
1.42	NHPC Kwar	Central	2.22	Merit	Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-
1.43	DVC Raghunathpur	Central	2.13	Merit	Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-
1.44	DVC Koderma	Central	1.77	Merit	Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-
1.45	NTPC-Span II	Central	1.40	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.46	Adhuni JV of NTPC and NPCIL	Central	6.50	Must Run	Nuclear	-	-	-	-	-	-	-	-	-	-	-	-	-
1.47	Wind (New)	Central	2.93	Must Run	Renewable	217.49	217.49	217.49	217.49	217.49	217.49	217.49	217.49	217.49	217.49	217.49	217.49	2,609.89
1.48	Solar (New)	Central	2.57	Must Run	Renewable	1,558.21	1,558.21	1,558.21	1,558.21	1,558.21	1,558.21	1,558.21	1,558.21	1,558.21	1,558.21	1,558.21	1,558.21	18,698.50
1.49	Pump Storage	Central	5.35	Merit	Renewable	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	100.78
1.50	NTPC-Korba - III	Central	4.75	Merit	Coal	31.95	31.95	31.95	31.95	31.95	31.95	31.95	31.95	31.95	31.95	31.95	31.95	393.40
1.51	GSECL Gandhinagar - 5	State	4.43	Merit	Coal	11.21	9.89	11.56	12.34	4.32	8.37	9.63	9.48	10.13	10.11	9.69	9.81	116.54
1.52	GSECL Wanakbori - 7	State	4.53	Merit	Coal	10.04	10.96	9.49	9.61	9.23	8.37	9.63	9.48	10.13	10.11	9.69	9.81	116.54
1.53	GSECL Uran Expansion	State	9.80	Merit	Coal	14.72	18.42	20.97	11.92	11.51	13.16	15.14	14.91	15.92	15.89	15.23	15.42	183.22
1.54	GSECL Dhuwan-7	State	10.63	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.55	GSECL Dhuwan- 8	State	10.47	Merit	Coal	1.33	2.43	1.20	2.45	3.60	2.15	1.87	5.01	4.63	4.94	4.93	4.73	47.49
1.56	GSECL Ukai	State	4.40	Merit	Coal	31.49	40.26	35.68	24.74	13.88	24.46	28.13	27.69	29.58	29.52	28.30	28.65	340.39
1.57	GSECL Ukai Expansion	State	3.85	Merit	Coal	203.01	183.05	206.44	210.85	183.60	167.55	192.74	189.75	202.65	202.28	193.91	196.30	2,332.12
1.58	GSECL Gandhinagar 3-4	State	4.58	Merit	Coal	27.75	27.31	25.75	12.74	5.09	16.75	19.26	18.96	20.25	20.22	19.38	19.62	233.08
1.59	GSECL Wanakbori-1-6	State	4.60	Merit	Coal	90.10	65.84	68.17	38.87	15.36	10.51	58.11	57.21	61.09	60.98	58.46	59.18	703.10
1.60	GSECL Saka Expansion	State	6.67	Merit	Coal	24.35	50.42	25.78	26.84	4.81	20.05	22.70	24.24	23.20	23.48	23.48	23.48	279.01
1.61	GSECL Kutich Lightne	State	4.60	Merit	Coal	3.63	3.46	3.87	2.84	3.33	2.91	3.34	3.29	3.52	3.51	3.37	3.41	40.47
1.62	GSECL Kutich Lightne Exp unit 4	State	11.96	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.63	GSECL Ukai Hydro	State	-	Must Run	Hydro	73.85	57.75	28.58	0.65	148.70	52.55	60.45	59.51	63.55	63.44	60.81	61.56	731.40
1.64	GSECL Koderma Hydro	State	19.75	Merit	Hydro	91.75	8.87	9.01	31.96	47.07	19.65	22.61	22.36	23.71	22.74	23.72	23.03	273.53
1.65	GSECL Gandhinagar CCP III	State	9.70	Merit	Gas	11.62	15.69	7.51	9.42	10.02	9.21	10.60	10.43	11.14	11.12	10.66	10.79	128.22
1.66	GSECL BLTPS	State	3.78	Merit	Coal	107.04	112.63	80.13	176.26	84.29	95.13	109.43	107.73	115.05	114.84	110.09	111.45	1,324.09
1.67	GSECL W-anakbori - 8	State	3.80	Merit	Coal	386.36	382.25	366.55	352.38	339.66	310.20	356.83	351.29	375.17	374.49	359.00	363.43	4,317.60
1.68	Gujarat State Energy Generation	State IPP	8.69	Merit	Gas	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	96.89
1.69	Gujarat State Energy Generation Expa	State IPP	8.69	Merit	Gas	6.05	60.08	61.38	62.45	21.54	15.00	12.25	10.99	18.14	18.11	17.52	17.52	210.48
1.70	GPCC Pipavav	State IPP	9.91	Merit	Gas	35.75	65.05	71.63	2.19	2.08	30.00	34.51	33.97	36.28	36.22	34.72	35.15	417.55
1.71	Gujarat Industries Power Co Ltd (L45)	State IPP	1.91	Merit	Coal	1.39	1.39	1.39	1.39	1.								

FY 2025-27		Ownership (Central/ State/ IPPs, CPP, etc)	Energy Charge (Rs./Kwh)	Must Run / Merit	Plant Type/ Fuel	in MUs													
Sr. No.	Particulars					Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total	
A)	Energy Requirement																		
1.00	Energy Sales (MU)																		
2.00	Power Purchase Requirement (MU)					12,569.42	11,961.14	11,515.61	10,389.99	10,536.74	11,323.39	12,295.32	11,354.33	11,861.07	11,846.91	11,490.66	11,617.93	1,38,762.52	
B)	Energy Requirement met (MU)*																		
1.00	Long Term Supply																		
1.1	NPC-Tarapur 1 & 2	Central	3.42	Must Run	Nuclear	80.33	92.76	96.36	102.26	87.10	77.89	89.60	88.21	94.20	94.03	90.14	91.26	1,084.14	
1.2	NPC-Tarapur 3 & 4	Central	3.42	Must Run	Nuclear	155.93	161.20	155.43	160.78	152.36	133.39	153.44	151.06	161.32	161.03	154.37	156.28	1,856.59	
1.3	NPC-Kakrapar	Central	4.08	Must Run	Nuclear	330.00	380.19	357.02	320.99	453.77	295.73	340.19	334.90	357.67	357.02	342.25	346.48	4,116.22	
1.4	NTPC-Vindhyachal - I	Central	1.68	Merit	Coal	164.02	157.37	142.72	118.45	136.07	122.00	140.34	138.16	147.55	147.28	141.19	142.93	1,698.10	
1.5	NTPC-Vindhyachal - II	Central	1.61	Merit	Coal	154.37	154.08	152.28	130.85	136.11	123.54	142.11	139.90	149.41	149.14	142.97	144.74	1,719.51	
1.6	NTPC-Vindhyachal - III	Central	1.60	Merit	Coal	189.74	195.63	194.22	179.69	116.54	148.69	171.04	168.38	179.83	179.50	172.08	174.20	2,069.54	
1.7	NTPC-Korba	Central	1.60	Merit	Coal	238.65	234.92	233.09	229.91	179.85	189.53	218.03	214.64	229.23	228.81	219.35	222.06	2,638.98	
1.8	NTPC-Korba - II	Central	1.57	Merit	Coal	110.28	114.83	63.40	26.01	99.95	70.36	80.94	79.68	85.10	84.95	81.43	82.44	979.37	
1.9	NTPC-Kawas	Central	11.45	Merit	Gas	1.15	0.36	0.93	0.05	1.33	0.65	0.75	0.73	0.78	0.78	0.75	0.76	9.03	
1.10	NTPC-Jhanor	Central	11.61	Merit	Gas	2.75	1.53	2.95	0.11	3.00	1.76	2.02	1.99	2.12	2.12	2.03	2.06	24.43	
1.11	NTPC-Sipat-I	Central	1.55	Merit	Coal	327.38	327.38	327.38	327.38	327.38	327.38	327.38	327.38	327.38	327.38	327.38	327.38	3,928.53	
1.12	NTPC-Sipat - II	Central	1.61	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.13	NTPC-Kahlagang	Central	2.87	Merit	Coal	6.58	6.72	6.61	6.56	5.78	5.48	6.30	6.20	6.62	6.61	6.34	6.42	76.22	
1.14	NTPC-Vindhyachal - IV	Central	1.53	Merit	Coal	154.56	156.22	153.83	143.08	138.52	126.68	145.73	143.46	153.22	152.94	146.61	148.42	1,763.29	
1.15	NTPC-Maada	Central	3.50	Merit	Coal	180.12	172.39	140.27	79.21	124.78	118.29	136.07	133.96	143.07	142.80	136.90	138.59	1,646.45	
1.16	NTPC-Vindhyachal - V	Central	1.63	Merit	Coal	24.30	27.82	25.92	25.29	23.80	21.58	24.83	24.44	26.10	26.05	24.98	25.29	300.40	
1.17	NTPC-Maada II	Central	3.56	Merit	Coal	97.45	97.42	96.65	92.38	87.23	79.98	92.01	90.58	96.74	96.56	92.57	93.71	1,113.27	
1.18	NTPC-Solapur	Central	4.82	Merit	Coal	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	12.89	
1.19	NTPC-Gadawara	Central	3.75	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.20	NTPC-LARA	Central	3.82	Merit	Coal	102.72	104.96	100.82	96.96	93.49	84.70	97.44	95.93	102.45	102.26	98.03	99.24	1,179.00	
1.21	NTPC-Khargone	Central	4.06	Merit	Coal	12.94	13.22	13.12	6.15	9.82	9.38	10.79	10.62	11.34	11.32	10.85	10.99	130.55	
1.22	NTPC-Farakka - 3	Central	3.28	Merit	Coal	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	12.29	
1.23	NTPC-Kahlagang - 1	Central	2.87	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.24	NTPC-Farakka - 1 & 2	Central	3.43	Merit	Coal	72.86	72.86	72.86	72.86	72.86	72.86	72.86	72.86	72.86	72.86	72.86	72.86	874.31	
1.25	NTPC-Talcher	Central	1.81	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.26	NTPC-Daripalli	Central	1.16	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.27	NTPC-Unchahar - 1	Central	4.69	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.28	NTPC-Tanda - 2	Central	3.64	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.29	NTPC-Barah - 1	Central	3.20	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.30	NTPC-Dadri - 1	Central	4.82	Merit	Coal	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	21.02	252.25	
1.31	Nabinagar Power Generating Co Ltd	Central	2.65	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.32	Sardar Sarovar Narmada Nigam Ltd	Central	2.50	Merit	Hydro	8.36	15.44	31.77	23.03	70.86	25.37	29.19	28.73	30.69	30.63	29.36	29.73	353.17	
1.33	NTPC-Maada-I	Central	3.50	Merit	Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.34	NTPC-Maada II-de	Central	3.56	Merit	Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.35	NHPC Subansiri	Central	2.75	Merit	Hydro	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	590.07	
1.36	NHPC Rangit-I	Central	2.19	Merit	Hydro	10.72	10.72	10.72	10.72	10.72	10.72	10.72	10.72	10.72	10.72	10.72	10.72	128.63	
1.37	NHPC Pakhal-I	Central	2.14	Merit	Hydro	36.58	36.58	36.58	36.58	36.58	36.58	36.58	36.58	36.58	36.58	36.58	36.58	438.96	
1.38	NHPC Kishinouye	Central	2.37	Merit	Hydro	49.45	49.45	49.45	49.45	49.45	49.45	49.45	49.45	49.45	49.45	49.45	49.45	593.35	
1.39	NTPC Talcher III	Central	1.48	Merit	Hydro	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	89.35	
1.40	NHPC Teesta IV	Central	4.59	Merit	Hydro	34.10	34.10	34.10	34.10	34.10	34.10	34.10	34.10	34.10	34.10	34.10	34.10	409.25	
1.41	NHPC Rate	Central	1.96	Merit	Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.42	NHPC Rear	Central	2.22	Merit	Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.43	DVC Bachhanpur	Central	1.13	Merit	Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.44	DVC Kodama	Central	1.77	Merit	Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.45	NTPC Sipat-III	Central	1.40	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.46	Ashtini-IV of NTPC and NPCL	Central	6.50	Must Run	Nuclear	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.47	Wind (New)	Central	2.93	Merit	Renewable	429.94	429.94	429.94	429.94	429.94	429.94	429.94	429.94	429.94	429.94	429.94	429.94	429.94	
1.48	Solar (New)	Central	2.57	Must Run	Renewable	2,281.65	2,281.65	2,281.65	2,281.65	2,281.65	2,281.65	2,281.65	2,281.65	2,281.65	2,281.65	2,281.65	2,281.65	27,379.79	
1.49	Pump Storage	Central	5.35	Must Run	Renewable	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	100.78	
1.50	Battery Storage	Central	4.75	Must Run	Renewable	109.04	109.04	109.04	109.04	109.04	109.04	109.04	109.04	109.04	109.04	109.04	109.04	1,094.04	
1.51	GSECL Gandhinagar - 5	State	4.65	Merit	Coal	11.21	9.89	11.56	12.34	4.32	8.37	9.63	9.48	10.13	10.11	9.69	9.81	116.54	
1.52	GSECL Wambhalor - 7	State	4.53	Merit	Coal	10.04	10.96	9.49	9.61	9.23	8.37	9.63	9.48	10.13	10.11	9.69	9.81	116.54	
1.53	GSECL Ultra Expan	State	8.80	Merit	Coal	14.72	18.42	20.97	11.92	11.51	13.16	15.14	14.91	15.92	15.89	15.23	15.42	183.22	
1.54	GSECL Dhuvanar - 7	State	10.63	Merit	Coal	-	-	-	-	-	-	5.01	4.63	4.94	4.93	4.73	4.79	29.03	
1.55	GSECL Dhuvanar - 8	State	10.47	Merit	Coal	1.33	2.43	1.20	2.45	3.60	1.87	2.15	2.12	2.26	2.26	2.16	2.19	26.01	
1.56	GSECL Ukal	State	4.40	Merit	Coal	31.49	40.26	35.68	22.74	13.88	24.46	28.13	27.69	29.58	29.52	28.30	28.65	340.39	
1.57	GSECL Ukal Expan	State	3.85	Merit	Coal	203.01	183.05	206.44	210.85	183.60	167.55	192.74	189.75	202.65	202.28	193.91	196.30	2,332.12	
1.58	GSECL Gandhinagar-3-4	State	4.58	Merit	Coal	27.75	27.71	25.75	12.74	5.09	16.75	19.26	18.96	20.25	20.22	19.38	19.62	233.08	
1.59	GSECL Wambhalor																		

FY 2027-28																			
Sr. No.	Particulars	Ownership	Energy Charge (Rs./kWh)	Must Run / Merit	Plant Type/ Fuel	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total	
A) Energy Requirement																			
1.00	Energy Sales (MU)																		
2.00	Power Purchase Requirement (MU)					12,999.05	12,465.82	12,027.71	10,888.74	11,155.90	11,995.80	12,836.53	11,915.04	12,353.03	12,340.85	12,028.87	12,143.81	1,45,151.15	
B) Long Term Supply																			
1.10	NPC-Tarapur 1 & 2	Central	3.42	Must Run	Nuclear	80.33	92.76	96.36	102.26	87.10	77.89	89.60	88.21	94.20	94.03	90.14	91.26	1,084.14	
1.2	NPC-Tarapur 3 & 4	Central	3.42	Must Run	Nuclear	155.93	161.20	155.43	160.78	152.36	133.39	153.44	151.06	161.32	161.03	154.37	156.28	1,856.59	
1.3	NPC-Kakrapar	Central	4.08	Must Run	Nuclear	330.00	280.19	357.02	320.99	453.77	295.73	340.19	334.90	357.67	357.02	342.25	346.48	4,116.22	
1.4	NTPC-Vindhyachal - I	Central	1.68	Merit	Coal	164.02	157.37	142.72	118.45	136.07	122.00	140.34	138.66	147.26	141.19	142.93	1,098.10		
1.5	NTPC-Vindhyachal - II	Central	1.61	Merit	Coal	154.37	154.08	152.28	130.85	136.11	123.54	142.11	139.90	145.41	145.14	142.97	1,179.51		
1.6	NTPC-Vindhyachal - III	Central	1.60	Merit	Coal	189.74	195.63	194.22	179.69	116.54	148.69	171.04	168.38	179.83	179.50	172.08	1,742.20		
1.7	NTPC-Korba	Central	1.60	Merit	Coal	238.65	234.92	233.09	229.91	179.85	189.53	218.03	214.64	229.23	228.81	219.35	222.06		
1.8	NTPC-Korba - II	Central	1.57	Merit	Coal	110.28	114.83	63.40	26.01	99.95	70.36	80.94	79.68	85.10	84.95	81.43	82.44		
1.9	NTPC-Kawas	Central	11.45	Merit	Coal	1.15	0.36	0.93	0.05	1.33	0.65	0.75	0.73	0.78	0.78	0.75	9.03		
1.10	NTPC-Jhanor	Central	11.61	Merit	Gas	2.75	1.53	2.95	0.11	3.00	1.76	2.02	1.99	2.12	2.12	2.03	2.06		
1.11	NTPC-Sipat-I	Central	1.55	Merit	Coal	327.38	327.38	327.38	327.38	327.38	327.38	327.38	327.38	327.38	327.38	327.38	327.38		
1.12	NTPC-Sipat - II	Central	1.61	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-		
1.13	NTPC-Kahlagagan	Central	2.87	Merit	Coal	6.58	6.72	6.61	6.56	5.78	5.48	6.30	6.20	6.62	6.61	6.34	6.42		
1.14	NTPC-Vindhyachal - IV	Central	1.53	Merit	Coal	154.56	156.22	153.81	143.08	138.52	126.68	145.73	143.46	153.22	152.94	146.61	146.42		
1.15	NTPC-Mauda	Central	3.50	Merit	Coal	180.12	172.39	140.27	79.21	124.78	118.29	136.07	133.96	143.07	142.80	136.90	138.59		
1.16	NTPC-Vindhyachal - V	Central	1.63	Merit	Coal	24.30	27.82	25.92	25.29	23.80	21.58	24.83	24.44	26.10	26.05	24.98	25.29		
1.17	NTPC-Mauda II	Central	3.56	Merit	Coal	97.45	97.42	96.65	92.38	87.23	79.98	92.01	90.58	96.74	96.56	92.57	93.71		
1.18	NTPC-Solapur	Central	4.82	Merit	Coal	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07		
1.19	NTPC-Gadawara	Central	3.75	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-		
1.20	NTPC-LARA	Central	3.82	Merit	Coal	102.72	104.96	100.82	96.96	93.49	84.70	97.44	95.93	102.45	102.26	98.03	99.24		
1.21	NTPC-Khangone	Central	4.06	Merit	Coal	135.04	137.86	136.84	64.12	102.47	97.84	112.55	110.80	118.34	118.12	113.23	114.63		
1.22	NTPC-Farakka - 3	Central	3.28	Merit	Coal	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02		
1.23	NTPC-Kahlagagan I	Central	2.87	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-		
1.24	NTPC-Farakka - 1 & 2	Central	3.43	Merit	Coal	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13		
1.25	NTPC-Talcher	Central	1.81	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-		
1.26	NTPC-Daripalli	Central	1.16	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-		
1.27	NTPC-Unchahar - 1	Central	4.69	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-		
1.28	NTPC-Tanda - 2	Central	3.64	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-		
1.29	NTPC-Barah - 1	Central	3.20	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-		
1.30	NTPC-Dadri - 1	Central	4.82	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-		
1.31	Nabinagar Power Generating Co Ltd	Central	2.65	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-		
1.32	Sardar Sarovar Narmada Nigam Ltd	Central	2.05	Must Run	Hydro	8.36	15.44	31.77	23.03	70.86	25.37	29.19	28.73	30.69	30.63	29.36	29.73		
1.33	NTPC-Mauda-de	Central	3.50	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-		
1.34	NTPC-Mauda II-de	Central	3.56	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-		
1.35	NHPC Subansiri	Central	2.75	Must Run	Hydro	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17		
1.36	NHPC Rangit-IV	Central	2.19	Must Run	Hydro	10.72	10.72	10.72	10.72	10.72	10.72	10.72	10.72	10.72	10.72	10.72	10.72		
1.37	NHPC Pakaludi	Central	2.14	Must Run	Hydro	36.58	36.58	36.58	36.58	36.58	36.58	36.58	36.58	36.58	36.58	36.58	36.58		
1.38	NHPC Kizu	Central	2.37	Must Run	Hydro	49.45	49.45	49.45	49.45	49.45	49.45	49.45	49.45	49.45	49.45	49.45	49.45		
1.39	NTPC Talcher III	Central	1.48	Merit	Coal	89.35	89.35	89.35	89.35	89.35	89.35	89.35	89.35	89.35	89.35	89.35	89.35		
1.40	NHPC Teraith-II	Central	4.59	Must Run	Hydro	51.16	51.16	51.16	51.16	51.16	51.16	51.16	51.16	51.16	51.16	51.16	51.16		
1.41	NHPC Rate	Central	1.96	Must Run	Hydro	11.44	11.44	11.44	11.44	11.44	11.44	11.44	11.44	11.44	11.44	11.44	11.44		
1.42	NHPC Kwar	Central	2.22	Must Run	Hydro	7.28	7.28	7.28	7.28	7.28	7.28	7.28	7.28	7.28	7.28	7.28	7.28		
1.43	DVC Raghunathpur	Central	2.13	Must Run	Hydro	27.81	27.81	27.81	27.81	27.81	27.81	27.81	27.81	27.81	27.81	27.81	27.81		
1.44	DVC Koderna	Central	1.77	Must Run	Hydro	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95		
1.45	NTPC Sipat-II	Central	1.40	Must Run	Hydro	-	-	-	-	-	-	-	-	-	-	-	-		
1.46	Ashtm-VI of NTPC and NPCL	Central	6.50	Must Run	Nuclear	-	-	-	-	-	-	-	-	-	-	-	-		
1.47	Wind (New)	Central	2.93	Must Run	Renewable	552.03	552.03	552.03	552.03	552.03	552.03	552.03	552.03	552.03	552.03	552.03	552.03		
1.48	Solar (New)	Central	2.57	Must Run	Renewable	2,544.06	2,544.06	2,544.06	2,544.06	2,544.06	2,544.06	2,544.06	2,544.06	2,544.06	2,544.06	2,544.06	2,544.06		
1.49	Pump Storage	Central	5.35	Must Run	Renewable	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40		
1.50	Battery Storage	Central	4.75	Must Run	Renewable	114.11	114.11	114.11	114.11	114.11	114.11	114.11	114.11	114.11	114.11	114.11	114.11		
1.51	GSECL Gandhinagar - 5	State	4.65	Merit	Coal	11.21	9.89	11.56	12.34	4.32	8.37	9.63	9.48	10.13	10.11	9.69	9.81		
1.52	GSECL Wambori-7	State	4.53	Merit	Coal	10.04	10.96	9.49	9.61	9.23	8.37	9.63	9.48	10.13	10.11	9.69	9.81		
1.53	GSECL Utran Expan	State	9.80	Merit	Coal	14.72	18.42	20.97	11.92	11.51	13.16	15.14	14.91	15.92	15.89	15.23	15.42		
1.54	GSECL Dhuvaran - 7	State	10.63	Merit	Coal	1.33	2.43	1.20	2.45	3.60	1.87	2.15	2.12	2.26	2.26	2.16	2.19		
1.55	GSECL Dhuvaran - 8	State	10.47	Merit	Coal	1.33	2.43	1.20	2.45	3.60	1.87	2.15	2.12	2.26	2.26	2.16	2.19		
1.56	GSECL Uka	State	4.40	Merit	Coal	31.49	40.26	35.68	27.74	13.88	24.46	28.13	27.69	29.58	29.52	28.30	28.65		
1.57	GSECL Uka Expan	State	3.85	Merit	Coal	203.01	183.05	206.44	210.85	183.60	167.55	192.74	189.75	202.65	202.28	193.91	196.30		
1.58	GSECL Gandhinagar 3-4	State	4.58	Merit	Coal	27.75	27.31	25.75	12.74	5.09	16.75	19.26	18.96	20.25	20.22	19.38	19.62		
1.59	GSECL Wambori-1&6	State	4.60	Merit	Coal	90.10	65.44	68.17	58.47	64.87	50.51	58.41	57.21	61.09	60.88	58.46	59.18		
1.60	GSECL Sikka Expansion	State	6.67	Merit	Coal	24.35	59.42	25.78	12.69	4.83	20.05	23.06	22.70	24.24	24.20	23.20	23.48		
1.61	GSECL Kutch Lightn	State	4.40	Merit	Coal	3.63	3.46	3.87	2.84	3.33	2.91	3.34	3.29	3.52	3.51	3.37	3.41		
1.62	GSECL Kutch Lightn Exp unit 4	State	11.96	Merit	Coal	-	-	-	-	-	5.36	6.06	5.60	5.98	5.97	5.72	5.79		
1.63	GSECL Uka Hydro	State	-	Must Run	Hydro	73.85	57.75	28.58	0.65	148.70									

FY 2028-29		Ownership		Energy Charge	Must Run	Plant	in MUs														
Sr. No.	Particulars	P (Centr/CP)	C (State/CP)	(Rs/CP, etc)	/ Wh	/ Merit	Type/ Fuel	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total	
A)	Energy Requirement																				
1.00	Energy Sales (MU)																				
2.00	Power Purchase Requirement (MU)							13,568.07	13,007.65	12,567.36	11,510.00	11,744.76	12,593.27	13,413.01	12,494.12	12,921.25	12,909.38	12,604.42	12,713.38	1,52,050.67	
B)	Energy Requirement met (MU)*																				
1.00	Long Term Supply																				
1.1	NPC-Tarapur 1 & 2	Central	3.42	Musit	Coal	Nuclear	81.06	93.61	97.24	103.19	87.90	78.60	90.42	89.01	95.06	94.89	90.57	92.09	1,094.04		
1.2	NPC-Tarapur 3 & 4	Central	3.42	Musit	Coal	Nuclear	157.36	162.67	156.85	162.25	153.75	134.60	154.84	152.43	162.80	162.50	155.78	157.70	1,875.54		
1.3	NPC-Kakrapar	Central	4.08	Musit	Coal	Nuclear	333.01	287.25	360.28	323.92	457.92	298.43	343.30	337.96	360.94	360.28	345.38	349.64	4,153.81		
1.4	NTPC-Vindhyachal - I	Central	1.68	Merit	Coal	Coal	164.14	157.48	142.83	118.54	136.17	122.09	140.45	138.26	147.68	147.39	141.30	143.04	1,699.81		
1.5	NTPC-Vindhyachal - II	Central	1.61	Merit	Coal	Coal	155.26	154.19	152.39	130.84	136.20	123.63	142.21	140.20	149.52	149.25	143.07	144.85	1,720.74		
1.6	NTPC-Vindhyachal - III	Central	1.60	Merit	Coal	Coal	189.87	195.77	194.35	179.81	116.62	147.79	171.15	168.49	179.95	179.62	172.19	174.32	2,070.93		
1.7	NTPC-Korba	Central	1.60	Merit	Coal	Coal	238.82	235.09	233.26	230.08	179.98	189.67	218.18	214.79	229.39	228.98	219.51	222.21	2,639.96		
1.8	NTPC-Korba - II	Central	1.57	Merit	Coal	Coal	110.35	114.90	63.45	26.03	100.01	70.41	81.00	79.74	85.16	85.00	81.49	82.49	980.02		
1.9	NTPC-Korwa	Central	11.45	Merit	Coal	Coal	1.16	0.37	0.94	0.05	1.34	0.65	0.75	0.74	0.79	0.79	0.76	0.77	9.11		
1.10	NTPC-Bharat	Central	11.61	Merit	Gas	Coal	2.78	1.54	2.98	0.11	3.02	1.77	2.04	2.01	2.14	2.14	2.05	2.08	24.65		
1.11	NTPC-Sipat - I	Central	1.55	Merit	Coal	Coal	327.63	327.63	327.63	327.63	327.63	327.63	327.63	327.63	327.63	327.63	327.63	327.63	3,931.56		
1.12	NTPC-Sipat - II	Central	1.61	Merit	Coal	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-		
1.13	NTPC-Kahlagang	Central	2.87	Merit	Coal	Coal	6.64	6.78	6.67	6.62	5.83	5.53	6.36	6.26	6.68	6.67	6.40	6.47	76.92		
1.14	NTPC-Vindhyachal - IV	Central	1.53	Merit	Coal	Coal	254.67	256.34	253.95	143.18	138.63	126.78	145.84	143.57	153.33	153.05	146.72	148.53	1,764.58		
1.15	NTPC-Maulda	Central	3.50	Merit	Coal	Coal	180.25	172.52	140.37	149.26	124.87	118.37	136.17	134.05	143.17	142.91	137.00	138.69	1,647.64		
1.16	NTPC-Vindhyachal - V	Central	1.63	Merit	Coal	Coal	24.32	27.84	25.94	25.31	23.82	21.60	24.85	24.46	26.12	26.07	25.00	25.30	300.62		
1.17	NTPC-Maulda II	Central	3.56	Merit	Coal	Coal	97.53	97.50	96.73	92.45	87.30	80.05	92.08	90.65	96.82	96.64	92.64	93.79	1,114.19		
1.18	NTPC-Solapur	Central	4.82	Merit	Coal	Coal	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	13.01	
1.19	NTPC-Gadawara	Central	3.75	Merit	Coal	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-		
1.20	NTPC-LARA	Central	3.82	Merit	Coal	Coal	102.80	105.04	100.89	97.03	93.56	84.77	97.51	96.00	102.52	102.34	98.10	99.32	1,179.89		
1.21	NTPC-Khargone	Central	4.06	Merit	Coal	Coal	13.92	14.21	14.10	14.10	6.61	10.56	10.08	11.60	11.42	12.19	12.17	11.67	11.81	140.34	
1.22	NTPC-Farakka - 3	Central	3.28	Merit	Coal	Coal	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	12.30	
1.23	NTPC-Kahlagang I	Central	3.43	Merit	Coal	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-		
1.24	NTPC-Farakka - 1 & 2	Central	3.43	Merit	Coal	Coal	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	1.53		
1.25	NTPC-Talcher	Central	1.81	Merit	Coal	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-		
1.26	NTPC-Daripalli	Central	1.16	Merit	Coal	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-		
1.27	NTPC-Unchahar - 1	Central	4.69	Merit	Coal	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-		
1.28	NTPC-Tanda - 2	Central	3.64	Merit	Coal	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-		
1.29	NTPC-Bharat - 1	Central	3.20	Merit	Coal	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-		
1.30	NTPC-Dadri - 1	Central	4.82	Merit	Coal	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-		
1.31	Nabinagar Power Generating Co Ltd	Central	2.65	Merit	Coal	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-		
1.32	Sardar Sarovar Naranda Nigam Ltd	Central	2.05	Must Run	Hydro	Hydro	8.43	15.58	32.06	23.24	71.51	25.60	29.45	29.00	30.97	30.91	29.63	30.00	356.39		
1.33	NTPC-Maulda - de	Central	3.50	Merit	Coal	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-		
1.34	NTPC-Maulda II - de	Central	3.56	Merit	Coal	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-		
1.35	NHPC Sabarnati	Central	2.75	Merit	Hydro	Hydro	49.62	49.62	49.62	49.62	49.62	49.62	49.62	49.62	49.62	49.62	49.62	49.62	595.46		
1.36	NHPC Ranga-Iv	Central	2.19	Merit	Hydro	Hydro	10.82	10.82	10.82	10.82	10.82	10.82	10.82	10.82	10.82	10.82	10.82	10.82	10.82	129.80	
1.37	NHPC Pakhalut	Central	2.14	Merit	Hydro	Hydro	36.91	36.91	36.91	36.91	36.91	36.91	36.91	36.91	36.91	36.91	36.91	36.91	36.91	442.97	
1.38	NHPC Kew	Central	2.27	Merit	Hydro	Hydro	40.90	40.90	40.90	40.90	40.90	40.90	40.90	40.90	40.90	40.90	40.90	40.90	40.90	490.16	
1.39	NTPC Talcher	Central	1.48	Merit	Hydro	Hydro	90.16	90.16	90.16	90.16	90.16	90.16	90.16	90.16	90.16	90.16	90.16	90.16	1,081.94		
1.40	NHPC Teesta Iv	Central	4.59	Merit	Hydro	Hydro	51.62	51.62	51.62	51.62	51.62	51.62	51.62	51.62	51.62	51.62	51.62	51.62	619.48		
1.41	NHPC Ratle	Central	1.96	Merit	Hydro	Hydro	34.64	34.64	34.64	34.64	34.64	34.64	34.64	34.64	34.64	34.64	34.64	34.64	415.72		
1.42	NHPC Kwar	Central	2.22	Merit	Hydro	Hydro	22.05	22.05	22.05	22.05	22.05	22.05	22.05	22.05	22.05	22.05	22.05	22.05	264.65		
1.43	GOV Bapthangar	Central	2.13	Merit	Hydro	Hydro	348.36	348.36	348.36	348.36	348.36	348.36	348.36	348.36	348.36	348.36	348.36	348.36	4,181.39		
1.44	GOV Koderra	Central	1.77	Merit	Hydro	Hydro	87.09	87.09	87.09	87.09	87.09	87.09	87.09	87.09	87.09	87.09	87.09	87.09	1,045.09		
1.45	NTPC Sipat-III	Central	1.40	Merit	Hydro	Hydro	38.71	38.71	38.71	38.71	38.71	38.71	38.71	38.71	38.71	38.71	38.71	38.71	464.48		
1.46	DVC Durgapur	Central	1.90	Merit	Hydro	Hydro	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	29.03		
1.47	DVC Durgapur	Central	1.90	Merit	Hydro	Hydro	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	29.03		
1.48	DVC Durgapur	Central	1.90	Merit	Hydro	Hydro	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	2.42	29.03		
1.49	Ashwiniv JV of NTPC and NPCL	Central	6.50	Merit	Hydro	Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-		
1.50	GSECL Gardhinagar - 5	State	4.65	Merit	Coal	Coal	11.31	9.98	11.66	12.45	4.36	8.45	9.72	9.57	10.22	10.20	9.78	9.90	117.60		
1.51	GSECL Wanambori - 7	State	4.53	Merit	Coal	Coal	10.13	11.06	9.57	9.69	9.31	8.45	9.75	9.57	10.22	10.20	9.78	9.90	117.60		
1.52	GSECL Utran Expan	State	9.80	Merit	Coal	Coal	14.85	18.59	21.16	12.03	11.61	13.28	15.28	15.04	16.07	16.04	15.37	15.56	184.89		
1.53	GSECL Dhanuwan - 8	State	10.63	Merit	Coal	Coal	1.85	-	-	-	-	-	-	-	-	-	-	-	4.77		
1.54	GSECL Dhanuwan - 8	State	10.47	Merit	Coal	Coal	1.35	2.45	1.21	2.48	3.63	1.89	21.74	21.04	2.28	2.28	2.18	2.21	26.30		
1.55	GSECL Ukai	State	4.40	Merit	Coal	Coal	31.78	40.63	36.00	22.95	14.00	24.68	28.39	27.95	29.85	29.79	28.56	28.91	343.50		
1.56	GSECL Ukai Expan	State	3.85	Merit	Coal	Coal	20.34	183.26	260.67	211.09	183.81	167.74	192.96	189.96	202.87	202.50	194.13	196.52	2,334.75		
1.57	Gujarat State Energy Generation	State	4.58	Merit	Coal	Coal	27.56	27.56	27.56	27.56	27.56	27.56	27.56	27.56	27.56	27.56	27.56	27.56	335.21		
1.58	GSECL Wanambori-14	State	4.60	Merit	Coal	Coal	90.93	66.04	68.80	59.00	15.50	59.00	58.64	57.73	61.65	61.54	59.98	59.72	709.52		
1.59	GSECL Sikka Expansion	State	6.67	Merit	Coal	Coal	24.57	50.89	26.01	12.81	4.87	20.23	23.27	22.91	24.47	24.42	23.41	23.70	281.55		
1.60	GSECL Kutch Ligpate	State	4.40	Merit	Coal	Coal	3.67	3.49	3.90	2.86	3.36	2.93	3.38	3.32	3.55	3.54	3.45	3.44	40.84		
1.61	GSECL Kutch Ligpate Exp unit 4	State	11.96	Merit	Coal	Coal	-	-	-	-	-	-	5.41	6.11	5.65	6.03	6.02	5.77	5.85		
1.62	GSECL Uhai Hydro	State	-	Must Run	Hydro	Hydro	74.52	58.28	28.84	6.07	150.06	10.06	64.13	64.13	64.13	64.13	64.13	64.13	738.08		
1.63	GSECL Kadana Hydro	State	-	Must Run	Hydro	Hydro	19.93	8.95	9.09	33.34	47.49	19.83	22.81	22.46	23.99	23.94	22.95	23.23	276.03		
1.64	GSECL Dhanuwan CCPH III	State	9.70	Merit	Gas	Gas	11.72	15.83	7.58	9.51	10.11	9.30	10.69	10.53	11.24	11.22	10.76	10.89	129.39		
1.65	GSECL BLTPS	State	3.80	Merit	Coal	Coal	107.24	112.84	80.28												

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Sr. No.	Particulars	Ownership P (Central/ State/ IPPs, CPP, etc)	Energy Charge (Rs./Kwh)	Must Run / Merit	Plant Type/ Fuel	in MUs												Total
						Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
A)	Energy Requirement																	
1.00	Energy Sales (MU)																	
2.00	Power Purchase Requirement (MU)					14,230.11	13,695.75	13,261.42	12,116.75	12,379.23	13,224.89	14,065.72	13,144.22	13,582.26	13,570.08	13,258.06	13,373.02	1,59,901.52
B)	Energy Requirement met (MU)*																	
1.00	Long Term Supply																	
1.1	NTPC-Tarapur 1 & 2	Central	3.42	Must Run	Nuclear	80.33	92.76	96.36	102.26	87.10	77.89	89.60	88.21	94.20	94.03	90.14	91.26	1,084.14
1.2	NTPC-Tarapur 3 & 4	Central	3.42	Must Run	Nuclear	155.93	161.20	155.43	160.78	152.36	133.39	153.44	151.06	161.32	161.03	154.37	156.28	1,856.59
1.3	NTPC-Kakrapar	Central	4.08	Must Run	Nuclear	330.00	380.19	357.02	320.99	453.77	295.73	340.19	334.90	357.67	357.02	342.25	346.48	4,116.22
1.4	NTPC-Vindhyachal - I	Central	1.68	Merit	Coal	164.02	157.37	142.72	118.45	136.07	122.00	140.34	138.16	147.55	147.28	141.19	142.93	1,698.10
1.5	NTPC-Vindhyachal - II	Central	1.61	Merit	Coal	154.37	154.08	152.28	130.85	136.11	123.54	142.11	139.90	149.41	149.14	142.97	144.74	1,719.51
1.6	NTPC-Vindhyachal - III	Central	1.60	Merit	Coal	189.74	195.63	194.22	179.69	116.54	148.69	171.04	168.38	179.83	179.50	172.08	174.20	2,069.54
1.7	NTPC-Korba	Central	1.60	Merit	Coal	238.65	234.92	233.09	229.91	179.85	189.53	218.03	214.64	229.23	228.81	219.35	222.06	2,638.98
1.8	NTPC-Korba-II	Central	1.57	Merit	Coal	110.28	114.83	63.40	26.01	99.95	70.36	80.94	79.68	85.10	84.95	81.43	82.44	979.37
1.9	NTPC-Kawas	Central	11.45	Merit	Gas	2.15	0.36	0.93	0.05	1.33	0.65	0.75	0.73	0.78	0.78	0.75	0.76	9.03
1.10	NTPC-Jhanor	Central	11.61	Merit	Gas	2.75	1.53	2.95	0.11	3.00	1.76	2.02	1.99	2.12	2.12	2.03	2.06	24.43
1.11	NTPC-Sipat-I	Central	1.55	Merit	Coal	327.38	327.38	327.38	327.38	327.38	327.38	327.38	327.38	327.38	327.38	327.38	327.38	3,928.53
1.12	NTPC-Sipat - II	Central	1.61	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.13	NTPC-Kahlogang	Central	2.87	Merit	Coal	6.58	6.72	6.61	6.56	5.78	5.48	6.30	6.20	6.62	6.61	6.34	6.42	76.22
1.14	NTPC-Vindhyachal - IV	Central	1.53	Merit	Coal	154.56	156.22	153.83	143.08	138.52	126.68	145.73	143.46	153.22	152.94	146.61	148.42	1,763.29
1.15	NTPC-Mauda	Central	3.50	Merit	Coal	180.12	172.39	140.27	79.21	124.78	118.29	136.07	133.96	143.07	142.80	136.90	138.59	1,646.45
1.16	NTPC-Vindhyachal - V	Central	1.63	Merit	Coal	24.30	27.82	25.92	25.29	23.80	21.58	24.83	24.44	26.10	26.05	24.98	25.29	300.40
1.17	NTPC-Mauda II	Central	3.56	Merit	Coal	97.45	97.42	96.65	92.38	87.23	79.98	92.01	90.58	96.74	96.56	92.57	93.71	1,113.27
1.18	NTPC-Solapur	Central	4.82	Merit	Coal	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	12.89
1.19	NTPC-Gadawara	Central	3.75	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.20	NTPC-LARA	Central	3.82	Merit	Coal	102.72	104.96	100.82	96.96	93.49	84.70	97.44	95.93	102.45	102.26	98.03	99.24	1,179.00
1.21	NTPC-Khargone	Central	4.06	Merit	Coal	135.04	137.86	136.84	64.12	102.47	97.84	112.55	110.80	118.34	118.12	113.23	114.63	1,361.84
1.22	NTPC-Farakka - 3	Central	3.28	Merit	Coal	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	12.29
1.23	NTPC-Kahlogang-I	Central	2.87	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.24	NTPC-Farakka - 1 & 2	Central	3.43	Merit	Coal	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	1.53
1.25	NTPC-Talcher	Central	1.81	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.26	NTPC-Daripalli	Central	1.16	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.27	NTPC-Unchahar - 1	Central	4.69	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.28	NTPC-Tanda - 2	Central	3.64	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.29	NTPC-Barah-1	Central	3.20	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.30	NTPC-Dadri - 1	Central	4.82	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.31	Nabinagar Power Generating Co Ltd	Central	2.65	Merit	Coal	-	-	-	-	-	-	-	-	-	-	-	-	-
1.32	Sardar Sarovar Narmada Nigam Ltd	Central	2.05	Must Run	Hydro	8.36	15.44	31.77	23.03	70.86	25.37	29.19	28.73	30.69	30.63	29.36	29.73	353.17
1.33	NTPC-Mauda-Ie	Central	3.50	Must Run	Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-
1.34	NTPC-Mauda II-de	Central	3.56	Must Run	Hydro	-	-	-	-	-	-	-	-	-	-	-	-	-
1.35	NHPC-Subansiri	Central	2.75	Must Run	Hydro	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	49.17	590.07
1.36	NHPC-Rangit-I	Central	2.19	Must Run	Hydro	10.72	10.72	10.72	10.72	10.72	10.72	10.72	10.72	10.72	10.72	10.72	10.72	128.63
1.37	NHPC-Farakka	Central	2.14	Must Run	Hydro	36.58	36.58	36.58	36.58	36.58	36.58	36.58	36.58	36.58	36.58	36.58	36.58	438.96
1.38	NHPC-Kiru	Central	2.37	Must Run	Hydro	49.45	49.45	49.45	49.45	49.45	49.45	49.45	49.45	49.45	49.45	49.45	49.45	593.35
1.39	NTPC-Talcher III	Central	1.48	Must Run	Hydro	89.35	89.35	89.35	89.35	89.35	89.35	89.35	89.35	89.35	89.35	89.35	89.35	1,072.15
1.40	NHPC-Teesta IV	Central	4.59	Must Run	Hydro	51.16	51.16	51.16	51.16	51.16	51.16	51.16	51.16	51.16	51.16	51.16	51.16	613.88
1.41	NHPC-Rate	Central	1.96	Must Run	Hydro	34.33	34.33	34.33	34.33	34.33	34.33	34.33	34.33	34.33	34.33	34.33	34.33	411.96
1.42	NHPC-Near	Central	2.22	Must Run	Hydro	21.85	21.85	21.85	21.85	21.85	21.85	21.85	21.85	21.85	21.85	21.85	21.85	262.25
1.43	DVC-Bachupatpur	Central	2.13	Must Run	Hydro	348.10	348.10	348.10	348.10	348.10	348.10	348.10	348.10	348.10	348.10	348.10	348.10	4,177.21
1.44	DVC Kodama	Central	1.77	Must Run	Coal	87.03	87.03	87.03	87.03	87.03	87.03	87.03	87.03	87.03	87.03	87.03	87.03	1,044.30
1.45	NTPC-Sipat-III	Central	1.40	Must Run	Hydro	464.13	464.13	464.13	464.13	464.13	464.13	464.13	464.13	464.13	464.13	464.13	464.13	5,569.61
1.46	DVC Durgapur	Central	1.90	Must Run	Hydro	29.01	29.01	29.01	29.01	29.01	29.01	29.01	29.01	29.01	29.01	29.01	29.01	348.10
1.47	DVC Durgapur	Central	1.90	Must Run	Hydro	29.01	29.01	29.01	29.01	29.01	29.01	29.01	29.01	29.01	29.01	29.01	29.01	348.10
1.48	DVC Durgapur	Central	1.90	Must Run	Hydro	29.01	29.01	29.01	29.01	29.01	29.01	29.01	29.01	29.01	29.01	29.01	29.01	348.10
1.49	Ashwin-IV of NTPC and NPCL	Central	6.50	Must Run	Nuclear	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78	9.30
1.50	Hybrid	Central	2.93	Must Run	Renewable	248.26	248.26	248.26	248.26	248.26	248.26	248.26	248.26	248.26	248.26	248.26	248.26	2,979.06
1.51	Wind (New)	Central	2.93	Must Run	Renewable	552.03	552.03	552.03	552.03	552.03	552.03	552.03	552.03	552.03	552.03	552.03	552.03	6,624.39
1.52	Solar (New)	Central	2.57	Must Run	Renewable	2,782.69	2,782.69	2,782.69	2,782.69	2,782.69	2,782.69	2,782.69	2,782.69	2,782.69	2,782.69	2,782.69	2,782.69	33,392.37
1.53	Pump Storage	Central	5.35	Must Run	Renewable	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	8.40	100.78
1.54	Battery Storage	Central	4.75	Must Run	Renewable	114.11	114.11	114.11	114.11	114.11	114.11	114.11	114.11	114.11	114.11	114.11	114.11	1,369.28
1.55	GSECL Gandhinagar - 5	State	4.65	Merit	Coal	11.21	9.89	11.56	12.34	4.32	8.37	9.63	9.48	10.13	10.11	9.69	9.81	116.54
1.56	GSECL Wankabari - 7	State	4.53	Merit	Coal	10.04	10.96	9.49	9.61	9.23	8.37	9.63	9.48	10.13	10.11	9.69	9.81	116.54
1.57	GSECL Utran Expan	State	9.80	Merit	Coal	14.72	18.42	9.49	11.									

Paschim Gujarat Vij Company Limited
MYT Petition Formats - Distribution and Retail Supply
Form 3.2: Power Purchase Expenses

FY 2025-26 - Projected

S. No.	Source of Power (Station wise)*	Installed Capacity (MW)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESO) from the Station (MU)	Interstate Transmission losses (%)	Unit received at State periphery (MU)	Intra-state Transmission losses (%)	Unit received at Discom periphery (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit including Fuel Price Adjustment (Rs/KWh)	Total Variable Charges (Rs Crore)	Incentive (Rs Crore)	Inter-state Transmission Charges (Rs Crore)	Intra-state Transmission Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Power Purchase (Rs Crore) (including inter-state Transmission charges)	Average Cost of Power Purchase at ex-bus (Rs/KWh)
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
1	NPC-Tarapur 1 & 2	320.00	50%	160.00	-	3.54%	-	3.37%	-	-	-	3.42	-	-	-	-	-	-	-
2	NPC-Tarapur 3 & 4	1,080.00	25%	274.00	1,856.59	3.54%	1,790.86	3.37%	1,730.45	-	-	3.42	635.26	-	-	-	-	-	3.42
3	NPC-Kakrapar	1,840.00	33%	608.88	4,116.22	3.54%	3,970.51	3.37%	3,836.58	-	-	4.08	1,679.92	-	-	-	-	-	4.08
4	NTPC-Vindhyachal - I	1,260.00	20%	247.74	1,698.10	3.54%	1,637.98	3.37%	1,582.73	865.03	170.08	1.68	285.35	-	-	-	-	-	2.68
5	NTPC-Vindhyachal - II	1,000.00	25%	252.64	1,852.14	3.54%	1,786.58	3.37%	1,726.31	617.79	156.08	1.61	298.20	-	-	-	-	-	2.45
6	NTPC-Vindhyachal - III	1,000.00	28%	278.64	2,187.65	3.54%	2,118.21	3.37%	2,059.03	894.05	250.01	1.60	350.57	-	-	-	-	-	2.75
7	NTPC-Korba	2,100.00	18%	380.84	2,773.35	3.54%	2,675.18	3.37%	2,584.94	920.18	166.88	1.60	444.72	-	-	-	-	-	2.21
8	NTPC-Korba - II	500.00	26%	130.34	1,036.07	3.54%	999.39	3.37%	965.68	468.68	122.18	1.57	162.95	-	-	-	-	-	2.75
9	NTPC-Kawas	656.20	28%	187.00	16.57	3.54%	15.98	3.37%	15.44	434.89	123.93	11.45	18.97	-	-	-	-	-	86.25
10	NTPC-Jhannor	657.89	36%	237.00	24.43	3.54%	23.57	3.37%	22.77	574.89	207.18	11.61	28.38	-	-	-	-	-	96.42
11	NTPC-Sigat-I	1,980.00	29%	576.59	3,928.53	3.54%	3,789.46	3.37%	3,661.64	2,063.75	601.40	1.55	608.01	-	-	-	-	-	3.08
12	NTPC-Sigat - II	1,000.00	29%	286.02	2,137.63	3.54%	2,061.96	3.37%	1,992.41	921.91	263.68	1.61	343.51	-	-	-	-	-	2.84
13	NTPC-Kahlagam	1,500.00	10%	145.95	81.44	3.54%	78.56	3.37%	75.91	1,128.90	109.84	2.87	23.36	-	-	-	-	-	16.36
14	NTPC-Vindhyachal - IV	1,000.00	26%	258.60	1,847.38	3.54%	1,781.99	3.37%	1,721.88	1,575.15	407.33	1.53	283.03	-	-	-	-	-	3.74
15	NTPC-Mauda	1,000.00	46%	455.63	1,774.64	3.54%	1,711.82	3.37%	1,654.08	678.86	309.31	3.50	620.54	-	-	-	-	-	5.24
16	NTPC-Vindhyachal - V	500.00	21%	102.79	722.38	3.54%	696.81	3.37%	673.11	856.50	176.08	1.63	117.59	-	-	-	-	-	4.07
17	NTPC-Mauda II	1,320.00	40%	530.24	2,009.19	3.54%	1,938.06	3.37%	1,872.69	943.05	378.82	3.56	715.15	-	-	-	-	-	5.44
18	NTPC-Solapur	1,320.00	2%	24.66	14.18	3.54%	13.67	3.37%	13.21	6,792.61	126.90	4.82	6.84	-	-	-	-	-	94.34
19	NTPC-Gadgaon	1,600.00	21%	333.83	2,156.12	3.54%	2,079.80	3.37%	2,009.64	2,568.34	535.87	3.75	808.96	-	-	-	-	-	6.24
20	NTPC-LARA	1,600.00	12%	186.48	1,294.94	3.54%	1,249.94	3.37%	1,206.97	2,351.53	274.07	3.82	495.17	-	-	-	-	-	5.94
21	NTPC-Kharagpur	1,320.00	20%	270.20	2,702.20	3.54%	2,618.89	3.37%	2,509.21	2,418.89	496.09	3.50	657.12	-	-	-	-	-	4.07
22	NTPC-Farakka - 3	500.00	12%	59.74	209.81	3.54%	202.38	3.37%	195.56	555.63	66.39	3.28	68.91	-	-	-	-	-	6.45
23	NTPC-Kahlagam I	840.00	17%	141.04	953.83	3.54%	920.06	3.37%	889.03	654.19	109.84	2.87	273.59	-	-	-	-	-	4.02
24	NTPC-Farakka - 1 & 2	1,600.00	16%	255.20	1,811.58	3.54%	1,747.45	3.37%	1,688.51	1,230.88	196.33	3.43	621.58	-	-	-	-	-	4.51
25	NTPC-Talcher	1,000.00	2%	24.00	161.88	3.54%	156.15	3.37%	150.89	578.86	13.89	1.81	29.27	-	-	-	-	-	2.67
26	NTPC-Durgamchali	1,600.00	1%	14.00	99.12	3.54%	95.61	3.37%	92.19	4,636.59	40.57	3.50	11.49	-	-	-	-	-	3.08
27	NTPC-Unachahar - 1	420.00	15%	63.00	15.07	3.54%	14.53	3.37%	14.04	242.73	36.41	4.69	7.06	-	-	-	-	-	28.85
28	NTPC-Tanda - 2	1,320.00	3%	44.67	318.61	3.54%	307.33	3.37%	296.97	2,726.30	91.03	3.64	116.12	-	-	-	-	-	6.50
29	NTPC-Barah - 1	1,320.00	12%	163.92	865.33	3.54%	834.70	3.37%	806.54	1,590.75	197.54	3.20	276.88	-	-	-	-	-	5.48
30	NTPC-Ordri - 1	840.00	69%	577.00	323.74	3.54%	312.28	3.37%	301.75	459.75	315.80	4.82	156.12	-	-	-	-	-	14.58
31	Nahargar Power Generating Co Ltd	1,800.00	10%	180.00	353.14	3.54%	340.64	3.37%	329.15	9,070.74	231.07	6.50	99.74	-	-	-	-	-	3.08
32	Sardar Sarovar Narmada Nigam Ltd	1,450.00	16%	232.00	353.17	3.54%	340.66	3.37%	329.17	-	-	2.05	72.40	-	-	-	-	-	2.05
33	NTPC-Mauda-de				1,527.77	0	1,527.77	3.37%	1,476.24	-	-	269.15	3.50	534.22	-	-	-	-	5.26
34	NTPC-Mauda II-de				212.00	1,338.45	0	1,338.45	3.37%	1,293.30	252.36	3.56	476.41	-	-	-	-	-	5.44
35	NHPC Subamirni	2,000.00	8%	162.00	590.07	0	590.07	3.37%	570.17	2,003.32	162.27	2.75	162.27	-	-	-	-	-	5.50
36	NHPC Rangli IV	260.00	31.00	117.91	117.91	0	117.91	3.37%	113.97	93.12	24.11	25.76	4.23	-	-	-	-	-	6.23
37	NHPC Pakaludi	1,000.00	13%	133.00	329.22	0	329.22	3.37%	318.12	739.97	98.42	2.14	70.45	-	-	-	-	-	5.13
38	NHPC Kiru	624.00	26%	163.00	49.45	0	49.45	3.37%	47.78	-	-	2.37	11.72	-	-	-	-	-	2.37
39	NTPC Talcher III	1,320.00	12%	154.00	-	0	-	3.37%	-	-	-	1.48	-	-	-	-	-	-	-
40	NHPC Teesta IV	160.00	81%	129.00	-	0	-	3.37%	-	-	-	4.59	-	-	-	-	-	-	-
41	NHPC Rattle	850.00	13%	113.00	-	0	-	3.37%	-	-	-	1.96	-	-	-	-	-	-	-
42	NHPC Kwar	540.00	32%	172.00	-	0	-	3.37%	-	-	-	2.22	-	-	-	-	-	-	-
43	DVC Raghunathpur	1,200.00	25%	300.00	-	0	-	3.37%	-	-	-	2.13	-	-	-	-	-	-	-
44	DVC Koderma	1,000.00	8%	75.00	-	0	-	3.37%	-	-	-	1.77	-	-	-	-	-	-	-
45	NTPC Sigat-III	800.00	100%	800.00	-	0	-	3.37%	-	-	-	1.40	-	-	-	-	-	-	-
46	Ashvini JV of NTPC and NPCIL	2,800.00	7%	200.00	2,609.89	0	2,609.89	3.37%	2,521.85	-	-	2.93	765.48	-	-	-	-	-	2.93
47	Wind (New)	1,070.00	100%	1,070.00	18,698.50	0	18,698.50	3.37%	18,067.78	-	-	2.57	4,796.54	-	-	-	-	-	2.57
48	Solar (New)	9,676.00	100%	9,676.00	100.78	0	100.78	3.37%	97.38	-	-	5.35	53.92	-	-	-	-	-	5.35
49	Pump Storage	184.08	100%	184.08	383.40	0	383.40	3.37%	370.46	-	-	138.45	4.75	182.09	-	-	-	-	8.86
50	Battery Storage	957.00	100%	957.00	116.54	0	116.54	3.37%	112.61	145.31	4.43	51.61	16.90	-	-	-	-	-	12.55
51	GSECL Gandhinagar - 5	210.00	100%	210.00	116.54	0	116.54	3.37%	112.61	78.44	78.44	4.53	52.80	-	-	-	-	-	11.26
52	GSECL Wanakkori - 7	375.00	100%	375.00	183.22	0	183.22	3.37%	177.04	209.80	209.80	9.80	179.61	-	-	-	-	-	21.25
53	GSECL Utran Expan	107.00	100%	107.00	29.03	0	29.03	3.37%	28.06	2.90	2.90	10.63	30.88	-	-	-	-	-	11.63
54	GSECL Dhuwaram - 7	112.00	100%	112.00	26.01	0	26.01	3.37%	25.14	99.38	99.38	10.47	27.23	-	-	-	-	-	46.37
55	GSECL Dhuwaram - 8	610.00	100%	610.00	340.39	0	340.39	3.37%	328.91	277.62	277.62	4.40	149.73	-	-	-	-	-	12.55
56	GSECL Ukai	500.00	100%	500.00	2,332.12	0	2,332.12	3.37%	2,253.45	243.03	243.03	3.85	898.61	-	-	-	-	-	4.90
57	GSECL Gandhinagar 3-4	420.00	100%	420.00	233.08	0	233.08	3.37%	225.22	169.08	169.08	4.58	106.74	-	-	-	-	-	11.83
58	GSECL Wanakkori 1-6	1,260.00	100%	1,260.00	703.10	0	703.10	3.37%	679.38	400.66	400.66	4.60	323.24	-	-	-	-	-	10.30
59	GSECL Sikka Expansion	500.00	100%	500.00	279.01	0	279.01	3.37%	269.39	618.59	618.59	6.67	186.06	-	-	-	-	-	28.84
60	GSECL Kutch Lignite	75.00	100%	75.00	40.47	0	40.47	3.37%	39.11	132.44	132.44	4.40	17.81	-	-	-	-	-	37.13
61	GSECL Kutch Lignite Exp unit 4	75.00	100%	75.00	40.47	0	40.47	3.37%	39.11	14.20	14.20	11.96	48.38	-	-	-	-	-	15.46
62	GSECL Ukai Hydro	305.00	100%	305.00	731.40	0	731.40	3.37%	706.73	33.98	33.98	-	-	-	-	-	-	-	0.46
63	GSECL Kadana Hydro	242.00	100%	242.00	273.53	0	273.53	3.37%	264.31	66.07	66.07	-	-	-	-	-	-	-	2.42
64	GSECL Dhuwaram CAPP III	376.00	100%	376.00	138.22	0	138.22	3.37%	133.90	225.22	225.22	9.70	124.32	-	-	-	-	-	27.26
65	GSECL BILTP	1,000.00	100%	1,000.00	1,248.09	0	1,248.09	3.37%	1,279.49	211.80	211.80	3.78	501.07	-	-	-	-	-	5.38
66	GSECL Wanakkori - 8	800.00	100%	800.00	4,317.60	0	4,317.60	3.37%	4,171.96	803.32	803.32	3.80	1,640.54	-	-	-	-	-	5.66
67	GSECL State Energy Generation	156.00	100%	156.00	92.89	0	92.89	3.37%	89.75	4.64	4.64	8.69	80.70	-	-	-	-	-	9.19
68	GSECL State Energy Generation Expansion	351.00	100%	351.00	208.78	0	208.78	3.37%	201.73	138.09	138.09	8.69	181.38	-	-	-	-	-	15.30
69	GPCC Pipavav	702																	

S. No.	Source of Power (Station wise)*	Installed Capacity (MW)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESQ) from the station (MU)	Interstate Transmission losses (%)	Unit received at State periphery (MU)	Intra-state Transmission losses (%)	Unit received at District periphery (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ Fixed charges by Utility (Rs Crore)	Variable Cost per unit including Fuel Price Adjustment (Rs/KWh)	Total Variable Charges (Rs Crore)	Incentive (Rs Crore)	Inter-state Transmission Charges (Rs Crore)	Intra-state Transmission Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Power Purchase (Rs Crore) (including inter-state Transmission charges)	Average Cost of Power Purchase at ex-bus (Rs/KWh)
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
	NPC-Tarapur 1 & 2	1,220.00	50%	160.00	1,084.14	3.54%	1,045.76	3.37%	1,010.48	-	-	3.42	370.95						3.42
	NPC-Tarapur 3 & 4	1,080.00	25%	274.00	1,856.59	3.54%	1,780.86	3.37%	1,720.45	-	-	3.42	635.26						3.42
	NPC-Kakrapar	1,840.00	33%	600.88	4,116.22	3.54%	3,970.51	3.37%	3,836.58	-	-	4.08	1,679.92						4.08
	NTPC-Vindhyachal - I	1,260.00	20%	247.74	1,698.10	3.54%	1,637.98	3.37%	1,582.73	865.03	170.08	1.68	285.35						2.68
	NTPC-Vindhyachal - II	1,000.00	25%	252.64	1,852.14	3.54%	1,786.58	3.37%	1,726.31	617.79	156.08	1.61	298.20						2.45
	NTPC-Vindhyachal - III	1,000.00	28%	279.84	2,187.65	3.54%	2,110.21	3.37%	2,059.03	894.05	250.01	1.60	350.57						2.75
	NTPC-Korba	2,100.00	18%	380.84	2,773.35	3.54%	2,675.18	3.37%	2,584.94	920.18	166.88	1.60	444.72						2.21
	NTPC-Korba - II	500.00	26%	130.34	1,036.07	3.54%	999.39	3.37%	965.68	468.68	122.18	1.57	162.95						2.75
	NTPC-Kawas	656.20	28%	187.00	16.57	3.54%	15.98	3.37%	15.44	434.89	123.93	11.45	18.97						86.25
	NTPC-Jhanor	657.39	36%	237.00	24.43	3.54%	23.57	3.37%	22.77	574.69	207.18	11.61	28.38						96.42
	NTPC-Sigat-I	1,980.00	29%	576.99	3,928.53	3.54%	3,789.46	3.37%	3,661.84	2,063.75	601.40	1.55	608.01						3.08
	NTPC-Sigat-II	1,000.00	29%	286.02	2,137.63	3.54%	2,061.96	3.37%	1,992.41	921.91	263.68	1.61	343.51						2.84
	NTPC-Kahlaipoon	1,500.00	10%	145.95	81.44	3.54%	78.56	3.37%	75.91	1,128.90	109.84	2.87	23.36						16.36
	NTPC-Vindhyachal - IV	1,000.00	26%	258.60	1,847.38	3.54%	1,781.99	3.37%	1,721.88	1,575.15	407.33	1.53	283.03						3.74
	NTPC-Maunda	1,000.00	46%	455.63	1,774.64	3.54%	1,711.82	3.37%	1,654.08	678.86	309.31	3.50	620.54						5.24
	NTPC-Vindhyachal - V	500.00	21%	102.79	722.38	3.54%	696.81	3.37%	673.31	856.50	176.08	1.63	117.59						4.07
	NTPC-Maunda II	1,320.00	40%	530.24	2,099.19	3.54%	1,938.06	3.37%	1,872.69	943.05	378.82	3.56	715.15						5.44
	NTPC-Solapur	1,320.00	2%	24.66	14.18	3.54%	13.67	3.37%	13.21	6,792.61	126.90	4.82	6.84						94.34
	NTPC-Gadardwara	1,600.00	21%	333.83	2,156.12	3.54%	2,079.80	3.37%	2,009.64	2,568.34	535.87	3.75	808.96						6.24
	NTPC-LARA	1,600.00	12%	186.48	1,294.94	3.54%	1,249.10	3.37%	1,206.97	2,351.53	274.07	3.82	495.17						5.94
	NTPC-Kharipone	1,120.00	20%	270.20	155.22	3.54%	149.72	3.37%	144.67	2,418.66	495.09	4.06	62.99						35.96
	NTPC-Farakka - 3	500.00	12%	59.74	13.53	3.54%	13.05	3.37%	12.61	555.63	66.39	1.55	4.48						52.36
	NTPC-Kahlaipoon I	840.00	17%	141.04	0.30	3.54%	0.29	3.37%	0.28	654.19	109.84	2.87	0.09						3,689.12
	NTPC-Farakka - 1 & 2	1,600.00	16%	255.20	905.00	3.54%	872.96	3.37%	843.52	1,230.88	196.33	3.43	310.52						5.60
	NTPC-Talcher	1,000.00	2%	24.00	-	3.54%	-	3.37%	-	578.86	13.89	1.81	-						-
	NTPC-Dorlapalli	1,600.00	1%	14.00	-	3.54%	-	3.37%	-	4,636.99	40.57	1.16	-						-
	NTPC-Umchahar - 1	420.00	15%	63.00	-	3.54%	-	3.37%	-	242.73	36.41	4.69	-						-
	NTPC-Tanda - 2	1,320.00	3%	44.07	0.54	3.54%	0.52	3.37%	0.50	2,726.30	91.03	3.64	0.20						1,687.28
	NTPC-Barah - 1	1,320.00	12%	163.92	865.33	3.54%	834.70	3.37%	806.54	1,590.75	197.54	3.20	276.88						5.48
	NTPC-Dadri - 1	840.00	69%	577.00	296.76	3.54%	286.26	3.37%	276.60	459.75	315.80	4.82	143.11						15.46
	Nabinagar Power Generating Co Ltd	1,980.00	8%	30.44	26.46	3.54%	25.53	3.37%	24.67	9,070.74	231.07	2.65	7.02						89.97
	Sardar Sarovar Narmada Nigam Ltd	1,450.00	16%	232.00	333.17	3.54%	340.66	3.37%	329.17	-	-	2.05	72.40						2.05
	NTPC-Maunda-de	-	0%	318.00	-	3.54%	-	3.37%	-	-	-	3.50	-						-
	NTPC-Maunda II-de	-	0%	-	-	3.54%	-	3.37%	-	-	-	3.56	-						-
	NHPC Subansiri	2,000.00	8%	162.00	590.07	3.54%	569.18	3.37%	549.98	2,003.32	162.27	2.75	162.27						5.50
	NHPC Rangit-IV	1,200.00	26%	311.00	128.63	3.54%	124.08	3.37%	119.89	92.83	23.98	2.19	28.11						4.05
	NHPC Pakhalid	1,000.00	11%	133.00	438.96	3.54%	423.42	3.37%	409.14	93.70	2.14	2.14	4.37						4.37
	NHPC Kiru	624.00	26%	163.00	593.35	3.54%	572.34	3.37%	553.04	464.75	121.40	2.37	140.62						4.42
	NTPC Talcher III	1,320.00	12%	154.00	89.35	3.54%	86.18	3.37%	83.28	1,948.25	227.30	1.48	13.22						26.92
	NHPC Teesta IV	160.00	81%	129.00	409.25	3.54%	394.76	3.37%	381.45	151.29	121.98	4.59	187.85						7.57
	NHPC Ratle	850.00	13%	113.00	-	3.54%	-	3.37%	-	-	-	1.96	-						-
	NHPC Roor	540.00	32%	172.00	-	3.54%	-	3.37%	-	-	-	2.22	-						-
	DVC Raghunathpur	1,200.00	25%	300.00	-	3.54%	-	3.37%	-	1,654.17	413.54	2.13	-						-
	DVC Koderma	1,000.00	8%	75.00	-	3.54%	-	3.37%	-	1,392.40	104.43	1.77	-						-
	NTPC Sigat-III	800.00	100%	800.00	-	3.54%	-	3.37%	-	-	-	1.40	-						-
	Ashvini-IV of NTPC and NPCIL	2,800.00	7%	200.00	-	3.54%	-	3.37%	-	-	-	6.50	-						-
	Wind (New)	1,290.00	100%	1,290.00	5,159.28	-	5,159.28	3.37%	4,985.26	-	-	2.93	1,513.22						2.93
	Solar (New)	12,356.00	100%	12,356.00	27,379.79	-	27,379.79	3.37%	26,456.24	-	-	2.57	7,023.47						2.57
	Pump Storage	184.08	100%	184.08	100.78	-	100.78	3.37%	97.38	-	-	5.35	53.92						5.35
	Battery Storage	957.00	100%	957.00	1,308.52	-	1,308.52	3.37%	1,264.38	455.84	455.84	4.75	621.46						8.23
	GSECL Gandhinagar - 5	210.00	100%	210.00	116.54	-	116.54	3.37%	112.61	149.67	149.67	4.65	54.19						17.49
	GSECL Wanakbori - 7	210.00	100%	210.00	116.54	-	116.54	3.37%	112.61	80.80	80.80	4.53	52.80						11.46
	GSECL Utran Expan	375.00	100%	375.00	183.22	-	183.22	3.37%	177.04	216.09	216.09	9.80	179.61						21.60
	GSECL Dhuvaran - 7	107.00	100%	107.00	29.03	-	29.03	3.37%	28.06	2.90	2.90	10.63	30.88						11.63
	GSECL Dhuvaran - 8	112.00	100%	112.00	26.01	-	26.01	3.37%	25.14	96.18	96.18	10.47	27.23						47.44
	GSECL Ukai	610.00	100%	610.00	346.39	-	346.39	3.37%	329.91	285.95	285.95	4.40	149.73						12.80
	GSECL Ukai Expan	500.00	100%	500.00	2,332.12	-	2,332.12	3.37%	2,253.45	250.32	250.32	3.85	998.61						4.93
	GSECL Gandhinagar 3-4	420.00	100%	420.00	233.08	-	233.08	3.37%	225.22	174.15	174.15	4.58	106.74						12.05
	GSECL Wanakbori 1-6	1,260.00	100%	1,260.00	703.10	-	703.10	3.37%	679.38	412.68	412.68	4.60	323.24						10.47
	GSECL Sikka Expansion	500.00	100%	500.00	279.01	-	279.01	3.37%	269.59	637.14	637.14	6.67	186.06						29.50
	GSECL Kutch Lightie	75.00	100%	75.00	40.47	-	40.47	3.37%	39.11	136.42	136.42	4.40	17.81						38.11
	GSECL Kutch Lightie Exp unit 4	75.00	100%	75.00	40.47	-	40.47	3.37%	39.11	14.63	14.63	31.96	48.38						15.57
	GSECL Ukai Hydro	305.00	100%	305.00	731.40	-	731.40	3.37%	706.73	35.00	35.00	-	-						0.48
	GSECL Kadana Hydro	242.00	100%	242.00	273.53	-	273.53	3.37%	264.31	68.06	68.06	-	-						2.49
	GSECL Dhuvaran CCP III	376.00	100%	376.00	128.22	-	128.22	3.37%	123.90	231.98	231.98	9.70	124.32						27.79
	GSECL BLTPS	500.00	100%	500.00	1,234.09	-	1,234.09	3.37%	1,179.43	218.15	218.15	3.78	501.07						5.43
	GSECL Wanakbori - 8	800.00	100%	800.00	4,317.60	-	4,317.60	3.37%	4,171.96	827.42	827.42	3.80	1,640.54						5.72
	Gujarat State Energy Generation	156.00	100%	156.00	92.89	-	92.89	3.37%	89.75	4.64	4.64	8.69	80.70						9.19
	Gujarat State Energy Generation Expansion	351.00	100%	351.00	208.78	-	208.78	3.37%	201.73	138.09	138.09	8.69	181.38						15.30
	GPFC Pipavav	702.00	100%	702.00	417.55	-	417.55	3.37%	403.47	238.63	238.63	9.91	413.61						15.62
	Gujarat Industries Power Co Ltd (145 MW)	96.00	29%	28.00	16.67	-	16.67	3.37%	16.11	2.86	0.83	8.91	14.85						9.41
	Gujarat Industries Power Co Ltd (165 MW)	-	0%	-	-	-	-	3.37%	-	-	-	-	-						

S. No.	Source of Power (Station wise)*	Installed Capacity (MW)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESQ) from the station (MU)	Interstate Transmission losses (%)	Unit received at State periphery (MU)	Intra-state Transmission losses (%)	Unit received at District periphery (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit including Fuel Price Adjustment (Rs/KWh)	Total Variable Charges (Rs Crore)	Incentive (Rs Crore)	Inter-state Transmission Charges (Rs Crore)	Intra-state Transmission Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Power Purchase (Rs Crore) (including inter-state Transmission charges)	Average Cost of Power Purchase at ex-man (Rs/KWh)
1	2	3	4	5	6.00	7	8	9	10	11	12	13	14	15	16	17	18	19	20
	NPC-Tarapur 1 & 2	1,220.00	50%	160.00	1,084.14	3.54%	1,045.76	3.37%	1,010.48	-	-	3.42	370.95						3.42
	NPC-Tarapur 3 & 4	1,080.00	25%	274.00	1,856.59	3.54%	1,789.86	3.37%	1,730.45	-	-	3.42	635.26						3.42
	NPC-Kakrapar	1,840.00	33%	600.88	4,115.22	3.54%	3,970.51	3.37%	3,836.58	-	-	4.08	1,679.92						4.08
	NTPC-Vindhyachal - I	1,260.00	20%	247.74	1,698.10	3.54%	1,637.98	3.37%	1,582.73	865.03	170.08	1.68	285.35						2.68
	NTPC-Vindhyachal - II	1,000.00	25%	252.64	1,852.14	3.54%	1,786.58	3.37%	1,726.31	617.79	156.08	1.61	298.20						2.45
	NTPC-Vindhyachal - III	1,000.00	28%	279.84	2,187.65	3.54%	2,110.21	3.37%	2,059.03	894.05	250.01	1.60	350.57						2.75
	NTPC-Korba	2,100.00	18%	380.84	2,773.35	3.54%	2,675.18	3.37%	2,584.94	920.18	166.88	1.60	444.72						2.21
	NTPC-Korba - II	500.00	26%	130.34	1,036.07	3.54%	999.39	3.37%	965.68	468.68	122.18	1.57	162.95						2.75
	NTPC-Kawas	656.20	28%	187.00	16.57	3.54%	15.98	3.37%	15.44	434.89	123.93	11.45	18.97						86.25
	NTPC-Jhanor	657.39	36%	237.00	24.43	3.54%	23.57	3.37%	22.77	574.69	207.18	11.61	28.38						96.42
	NTPC-Sipat-I	1,980.00	29%	576.99	3,928.53	3.54%	3,789.46	3.37%	3,661.84	2,063.75	601.40	1.55	608.01						3.08
	NTPC-Sipat - II	1,000.00	29%	286.02	2,137.63	3.54%	2,061.96	3.37%	1,992.41	921.91	263.68	1.61	343.51						2.84
	NTPC-Kahalgaoon	1,500.00	10%	145.95	81.44	3.54%	78.56	3.37%	75.91	1,128.90	109.84	2.87	23.36						16.36
	NTPC-Vindhyachal - IV	1,000.00	26%	258.60	1,847.38	3.54%	1,781.99	3.37%	1,721.88	1,575.15	407.33	1.53	283.03						3.74
	NTPC-Maunda	1,000.00	46%	455.63	1,774.64	3.54%	1,711.82	3.37%	1,654.08	678.86	309.31	3.50	620.54						5.24
	NTPC-Vindhyachal - V	500.00	21%	102.79	722.38	3.54%	696.81	3.37%	673.31	856.50	176.08	1.63	117.59						4.07
	NTPC-Maunda II	1,320.00	40%	530.24	2,099.19	3.54%	1,938.06	3.37%	1,872.69	943.05	378.82	3.56	715.15						5.44
	NTPC-Solapur	1,320.00	2%	24.66	14.18	3.54%	13.67	3.37%	13.21	6,792.61	126.90	4.82	6.84						94.34
	NTPC-Gadardwara	1,600.00	21%	333.83	2,156.12	3.54%	2,079.80	3.37%	2,009.64	2,568.34	535.87	3.75	808.96						6.24
	NTPC-LAR	1,600.00	12%	186.48	1,294.94	3.54%	1,249.10	3.37%	1,206.97	2,351.53	274.07	3.82	495.17						5.94
	NTPC-Kharagpur	1,120.00	20%	270.20	1,619.21	3.54%	1,541.89	3.37%	1,509.21	2,418.66	495.09	4.06	657.12						7.12
	NTPC-Farakka - 3	500.00	12%	59.74	13.53	3.54%	13.05	3.37%	12.61	555.63	66.39	1.61	4.44						32.36
	NTPC-Kahalgaoon I	840.00	17%	141.04	0.30	3.54%	0.29	3.37%	0.28	654.19	109.84	2.87	0.09						3,689.12
	NTPC-Farakka - 1 & 2	1,600.00	16%	255.20	1.58	3.54%	1.52	3.37%	1.47	1,230.88	196.33	3.43	0.54						1,245.38
	NTPC-Talcher	1,000.00	2%	24.00	-	3.54%	-	3.37%	-	578.86	13.89	1.81	-						-
	NTPC-Daripalli	1,600.00	1%	14.00	-	3.54%	-	3.37%	-	4,636.99	40.57	1.16	-						-
	NTPC-Unchahar - 1	620.00	12%	63.00	-	3.54%	-	3.37%	-	242.73	36.41	4.69	-						-
	NTPC-Tanda - 2	1,320.00	3%	44.07	0.54	3.54%	0.52	3.37%	0.50	2,726.30	91.03	3.64	0.20						1,687.28
	NTPC-Barah - 1	1,320.00	12%	163.92	129.81	3.54%	125.22	3.37%	120.99	1,590.75	197.54	3.20	41.53						18.42
	NTPC-Dadri - 1	840.00	69%	577.00	-	3.54%	-	3.37%	-	459.75	315.80	4.82	-						-
	Nabinagar Power Generating Co Ltd	1,980.00	8%	30.44	26.46	3.54%	25.53	3.37%	24.67	9,070.74	231.07	2.65	7.02						89.97
	Sardar Sarovar Narmada Nigam Ltd	1,450.00	16%	232.00	353.17	3.54%	340.66	3.37%	329.17	-	-	2.05	72.40						2.05
	NTPC-Maunda-de	-	0%	318.00	-	3.54%	-	3.37%	-	-	-	-	-						-
	NTPC-Maunda II-de	-	0%	-	-	3.54%	-	3.37%	-	-	-	-	-						-
	NHPC Subansiri	2,000.00	8%	162.00	590.07	3.54%	569.18	3.37%	549.98	2,003.32	162.27	2.75	162.27						5.50
	NHPC Rangit-IV	1,200.00	26%	311.00	128.63	3.54%	124.08	3.37%	119.89	92.39	23.87	2.19	28.11						4.04
	NHPC Pakhalidul	1,000.00	13%	133.00	438.96	3.54%	425.42	3.37%	409.14	475.42	93.27	2.14	93.94						5.35
	NHPC Kiru	624.00	26%	163.00	593.35	3.54%	572.34	3.37%	553.04	458.62	119.80	2.37	140.62						4.39
	NTPC Talcher III	1,320.00	12%	154.00	1,072.15	3.54%	1,034.20	3.37%	999.31	1,948.25	227.30	1.48	158.68						3.60
	NHPC Teesta IV	160.00	81%	129.00	613.88	3.54%	592.14	3.37%	572.17	148.73	119.92	4.59	281.77						6.54
	NHPC Ratle	850.00	13%	111.00	137.32	3.54%	132.46	3.37%	127.99	549.97	73.11	1.96	26.91						7.28
	NHPC Nwar	540.00	32%	172.00	87.42	3.54%	84.32	3.37%	81.48	161.32	51.35	2.22	19.41						8.09
	DVC Raghunathpur	1,200.00	25%	300.00	333.77	3.54%	321.95	3.37%	311.09	1,654.17	413.54	2.13	71.09						14.52
	DVC Koderma	1,000.00	8%	75.00	83.44	3.54%	80.49	3.37%	77.77	1,392.40	104.43	1.77	14.77						14.29
	NTPC Sipat-II	800.00	100%	800.00	-	3.54%	-	3.37%	-	1,197.47	1,197.47	1.40	-						-
	Ashvini-IV of NTPC and NPCIL	2,800.00	7%	200.00	-	3.54%	-	3.37%	-	-	-	6.50	-						-
	DVC Durgapur Central	50.00	0%	50.00	-	3.54%	-	3.37%	-	-	-	75.19	1.90						-
	DVC Durgapur Central	0%	50.00	50.00	-	3.54%	-	3.37%	-	-	-	75.19	1.90						-
	DVC Durgapur Central	0%	50.00	50.00	-	3.54%	-	3.37%	-	-	-	75.19	1.90						-
	Wind (New)	1,290.00	0%	1,290.00	6,624.39	3.37%	6,624.39	3.37%	6,400.94	-	-	2.93	1,942.93						2.93
	Solar (New)	14,056.00	100%	14,056.00	30,528.69	3.37%	30,528.69	3.37%	29,498.92	-	-	2.57	7,831.22						2.57
	Pump Storage	184.08	100%	184.08	100.78	3.37%	100.78	3.37%	97.38	-	-	5.35	5.35						5.35
	Battery Storage	957.00	100%	957.00	1,369.28	3.37%	1,369.28	3.37%	1,323.09	474.49	474.49	4.75	650.31						8.21
	GSECL Gandhinagar - 5	210.00	100%	210.00	116.54	3.37%	116.54	3.37%	112.61	154.16	154.16	4.65	54.19						17.88
	GSECL Wanakkori - 7	210.00	100%	210.00	116.54	3.37%	116.54	3.37%	112.61	83.22	83.22	4.53	52.80						11.67
	GSECL Utran Expan	375.00	100%	375.00	183.22	3.37%	183.22	3.37%	177.04	222.58	222.58	9.80	179.61						21.95
	GSECL Dhuvanan - 7	107.00	100%	107.00	29.03	3.37%	29.03	3.37%	28.06	2.90	2.90	10.63	30.88						11.63
	GSECL Dhuvanan - 8	112.00	100%	112.00	26.01	3.37%	26.01	3.37%	25.14	99.07	99.07	10.47	27.23						48.55
	GSECL Ukai	610.00	100%	610.00	340.39	3.37%	340.39	3.37%	328.91	294.53	294.53	4.40	149.73						13.05
	GSECL Ukai Expan	500.00	100%	500.00	2,332.12	3.37%	2,332.12	3.37%	2,253.45	257.83	257.83	3.85	898.61						4.96
	GSECL Gandhinagar 3-4	420.00	100%	420.00	233.08	3.37%	233.08	3.37%	225.22	179.37	179.37	4.58	106.74						12.28
	GSECL Wanakkori 1-5	1,260.00	100%	1,260.00	703.10	3.37%	703.10	3.37%	679.38	425.06	425.06	4.60	323.24						10.64
	GSECL Sikka Expansion	500.00	100%	500.00	279.01	3.37%	279.01	3.37%	269.59	656.26	656.26	6.67	186.06						30.19
	GSECL Kutch Lignite	75.00	100%	75.00	40.47	3.37%	40.47	3.37%	39.11	140.51	140.51	4.40	17.81						39.12
	GSECL Kutch Lignite Exp unit 4	75.00	100%	75.00	40.47	3.37%	40.47	3.37%	39.11	15.07	15.07	11.96	48.38						15.68
	GSECL Ukai Hydro	305.00	100%	305.00	731.40	3.37%	731.40	3.37%	706.73	36.05	36.05	-	-						0.49
	GSECL Kadiyav Hydro	242.00	100%	242.00	273.53	3.37%	273.53	3.37%	264.31	70.10	70.10	-	-						2.56
	GSECL Dhuvanan CAPP III	376.00	100%	376.00	128.22	3.37%	128.22	3.37%	123.90	238.94	238.94	9.70	124.32						28.33
	GSECL BLTPS	500.00	100%	500.00	1,324.09	3.37%	1,324.09	3.37%	1,279.43	224.69	224.69	3.78	501.07						5.48
	GSECL Wanakkori - 8	800.00	100%	800.00	4,317.60	3.37%	4,317.60	3.37%	4,171.96	852.24	852.24	3.80	1,640.54						5.77
	Gujarat State Energy Generation	156.00	100%	156.00	92.89	3.37%	92.89	3.37%	89.75	4.64	4.64	8.69	80.70						9.19
	Gujarat State Energy Generation Expansion	351.00	100%	351.00	208.78	3.37%													

S. No.	Source of Power (Station wise)*	Installed Capacity (MW)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESQ) from station (MU)	Interstate Transmission losses (%)	Unit received at State periphery (MU)	Intra-state Transmission losses (%)	Unit received at District periphery (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit including Fuel Price Adjustment (Rs/KWh)	Total Variable Charges (Rs Crore)	Incentive (Rs Crore)	Inter-state Transmission Charges (Rs Crore)	Intra-state Transmission Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Power Purchase (Rs Crore) (including inter-state Transmission charges)	Average Cost of Power Purchase at ex-man (Rs/KWh)
1	2	3	4	5	6.00	7	8	9	10	11	12	13	14	15	16	17	18	19	20
	NPC-Tarapur 1 & 2	1,220.00	50%	160.00	1,094.04	3.54%	1,055.31	3.37%	1,019.71	-	-	3.42	374.34						3.42
	NPC-Tarapur 3 & 4	1,080.00	25%	274.00	1,473.54	3.54%	1,407.22	3.37%	1,366.26	-	-	3.42	641.06						3.42
	NPC-Kakrapar	1,840.00	33%	600.88	4,153.81	3.54%	4,006.77	3.37%	3,871.61	-	-	4.08	1,695.26						4.08
	NTPC-Vindhyachal - I	1,260.00	20%	247.74	1,699.36	3.54%	1,639.20	3.37%	1,583.91	865.03	170.08	1.68	285.56						1.68
	NTPC-Vindhyachal - II	1,000.00	25%	252.64	1,853.46	3.54%	1,787.84	3.37%	1,727.54	617.79	156.08	1.61	298.41						1.61
	NTPC-Vindhyachal - III	1,000.00	28%	279.84	2,189.12	3.54%	2,111.62	3.37%	2,040.40	894.05	250.01	1.60	350.80						1.60
	NTPC-Korba	2,100.00	18%	380.84	2,775.34	3.54%	2,677.09	3.37%	2,586.79	920.18	166.88	1.60	445.04						1.60
	NTPC-Korba - II	500.00	26%	130.34	1,036.75	3.54%	1,000.05	3.37%	966.32	468.68	122.18	1.57	163.06						1.57
	NTPC-Kawas	656.20	28%	187.00	16.72	3.54%	16.13	3.37%	15.58	434.89	123.93	11.45	19.14						11.45
	NTPC-Jhanor	657.39	36%	237.00	24.65	3.54%	23.78	3.37%	22.98	574.69	207.18	11.61	28.63						11.61
	NTPC-Sipat-I	1,980.00	29%	576.99	3,931.56	3.54%	3,792.38	3.37%	3,664.46	2,063.75	601.40	1.55	608.47						1.55
	NTPC-Sipat - II	1,000.00	29%	286.02	2,139.14	3.54%	2,063.61	3.37%	1,993.81	921.91	263.68	1.61	343.75						1.61
	NTPC-Kahalgaoon	1,500.00	10%	145.95	82.19	3.54%	79.28	3.37%	76.60	1,128.90	109.84	2.87	23.57						2.87
	NTPC-Vindhyachal - IV	1,000.00	26%	258.60	1,848.74	3.54%	1,783.29	3.37%	1,723.14	1,575.15	407.33	1.53	283.24						1.53
	NTPC-Maada	1,000.00	46%	455.63	1,775.92	3.54%	1,713.05	3.37%	1,655.27	678.86	309.31	3.50	620.99						3.50
	NTPC-Vindhyachal - V	500.00	21%	102.79	722.92	3.54%	697.33	3.37%	673.80	856.50	176.08	1.63	117.67						1.63
	NTPC-Maada II	1,320.00	40%	530.24	2,010.86	3.54%	1,939.68	3.37%	1,874.25	943.05	378.82	3.56	715.75						3.56
	NTPC-Solapur	1,320.00	2%	24.66	14.31	3.54%	13.80	3.37%	13.33	6,792.61	126.90	4.82	6.90						4.82
	NTPC-Gadawara	1,600.00	21%	333.83	2,157.87	3.54%	2,081.49	3.37%	2,011.28	2,568.34	535.87	3.75	809.62						3.75
	NTPC-LARA	1,600.00	12%	188.48	1,295.92	3.54%	1,250.05	3.37%	1,207.88	2,351.53	274.07	3.82	495.54						3.82
	NTPC-Kharagpur	1,120.00	20%	270.20	166.86	3.54%	166.96	3.37%	155.53	2,418.66	495.09	4.06	67.72						4.06
	NTPC-Farakka - 3	500.00	12%	59.74	13.54	3.54%	13.06	3.37%	12.62	955.63	66.39	1.68	4.45						1.68
	NTPC-Kahalgaoon I	840.00	17%	141.04	0.30	3.54%	0.29	3.37%	0.28	654.19	109.84	2.87	0.09						2.87
	NTPC-Farakka - 1 & 2	1,600.00	16%	255.20	1.58	3.54%	1.53	3.37%	1.47	1,230.88	196.33	3.43	0.54						3.43
	NTPC-Talcher	1,000.00	2%	24.00	-	3.54%	-	3.37%	-	578.86	13.89	1.81	-						1.81
	NTPC-Darlipalli	1,600.00	1%	14.00	-	3.54%	-	3.37%	-	4,636.99	40.57	1.16	-						1.16
	NTPC-Unchahar - 1	620.00	13%	63.00	-	3.54%	-	3.37%	-	242.73	36.41	4.69	-						4.69
	NTPC-Tanda - 2	1,320.00	3%	44.07	0.54	3.54%	0.52	3.37%	0.50	2,726.30	91.03	3.64	0.20						3.64
	NTPC-Barah - 1	1,320.00	12%	163.92	129.94	3.54%	125.34	3.37%	121.11	1,590.75	197.54	3.20	41.58						3.20
	NTPC-Dadri - 1	840.00	69%	577.00	-	3.54%	-	3.37%	-	459.75	315.80	4.82	-						4.82
	Nabinagar Power Generating Co Ltd	1,980.00	8%	50.44	26.48	3.54%	25.55	3.37%	24.88	9,070.74	231.07	2.65	7.03						2.65
	Sardar Sarovar Narmada Nigam Ltd	1,450.00	16%	232.00	356.39	3.54%	343.78	3.37%	332.18	-	-	2.05	73.06						2.05
	NTPC-Maada-de	-	0%	318.00	-	3.54%	-	3.37%	-	-	-	-	3.50						-
	NTPC-Maada II-de	-	0%	-	-	3.54%	-	3.37%	-	-	-	-	3.56						-
	NHPC Subansiri	2,000.00	8%	162.00	595.46	3.54%	574.38	3.37%	555.01	2,003.32	162.27	2.75	163.75						2.75
	NHPC Rangit-IV	1,200.00	26%	311.00	129.80	3.54%	125.21	3.37%	120.99	92.60	23.77	2.19	28.36						2.19
	NHPC Pakhalidul	1,000.00	11%	113.00	1,481.97	3.54%	1,427.29	3.37%	1,382.05	692.29	93.05	2.14	94.80						2.14
	NHPC Kiru	624.00	26%	163.00	598.77	3.54%	577.57	3.37%	558.09	452.74	118.26	2.37	141.91						2.37
	NTPC Talcher III	1,320.00	12%	154.00	1,081.94	3.54%	1,043.64	3.37%	1,008.44	1,948.25	227.30	1.48	160.13						1.48
	NHPC Teesta IV	160.00	81%	129.00	619.48	3.54%	597.55	3.37%	577.40	146.21	117.88	4.59	284.34						4.59
	NHPC Ratle	850.00	13%	113.00	415.72	3.54%	401.00	3.37%	387.48	542.08	72.06	1.96	81.48						1.96
	NHPC Nuar	590.00	32%	172.00	264.65	3.54%	255.28	3.37%	246.67	159.31	50.81	2.22	58.75						2.22
	DVC Raghunathpur	1,200.00	25%	300.00	4,180.35	3.54%	4,032.36	3.37%	3,896.35	1,654.17	413.54	2.13	890.41						2.13
	DVC Koderma	1,000.00	8%	75.00	1,045.09	3.54%	1,008.09	3.37%	974.09	1,392.40	104.43	1.77	184.98						1.77
	NTPC Sipat-II	800.00	100%	800.00	464.48	3.54%	448.04	3.37%	432.93	1,197.47	1,197.47	1.40	65.03						1.40
	Ashvini-IV of NTPC and NPCIL	2,800.00	7%	200.00	-	3.54%	-	3.37%	-	-	-	6.50	-						6.50
	DVC Durgapur Central	50.00	0%	50.00	29.03	3.54%	28.00	3.37%	27.06	-	-	75.19	1.90	5.52					75.19
	DVC Durgapur Central	50.00	0%	50.00	29.03	3.54%	28.00	3.37%	27.06	-	-	75.19	1.90	5.52					75.19
	DVC Durgapur Central	50.00	0%	50.00	29.03	3.54%	28.00	3.37%	27.06	-	-	75.19	1.90	5.52					75.19
	Wind (New)	1,290.00	100%	1,290.00	6,642.54	3.37%	6,642.54	3.37%	6,418.48	-	-	2.93	1,948.26						2.93
	Solar (New)	14,056.00	100%	14,056.00	33,480.71	3.37%	33,480.71	3.37%	32,351.37	-	-	2.57	8,588.47						2.57
	Pump Storage	184.08	100%	184.08	100.78	3.37%	100.78	3.37%	97.38	-	-	5.35	53.92						5.35
	Battery Storage	957.00	100%	957.00	1,373.03	3.37%	1,373.03	3.37%	1,326.71	474.49	474.49	4.75	652.10						4.75
	GSECL Gandhinagar - 5	210.00	100%	210.00	117.60	3.37%	117.60	3.37%	113.64	158.79	158.79	4.65	54.69						4.65
	GSECL Wanakkori - 7	210.00	100%	210.00	117.60	3.37%	117.60	3.37%	113.64	85.72	85.72	4.53	53.28						4.53
	GSECL Utran Expan	375.00	100%	375.00	184.89	3.37%	184.89	3.37%	178.66	229.25	229.25	9.80	181.25						9.80
	GSECL Dhuvanan - 7	107.00	100%	107.00	29.30	3.37%	29.30	3.37%	28.31	2.93	2.93	10.63	31.16						10.63
	GSECL Dhuvanan - 8	112.00	100%	112.00	26.25	3.37%	26.25	3.37%	25.36	102.04	102.04	10.47	27.48						10.47
	GSECL Ukai	610.00	100%	610.00	343.50	3.37%	343.50	3.37%	331.91	303.37	303.37	4.40	151.10						4.40
	GSECL Ukai Expan	500.00	100%	500.00	2,334.75	3.37%	2,334.75	3.37%	2,256.00	265.57	265.57	3.85	899.62						3.85
	GSECL Gandhinagar 3-4	420.00	100%	420.00	235.21	3.37%	235.21	3.37%	227.27	184.75	184.75	4.58	107.71						4.58
	GSECL Wanakkori 1-5	1,260.00	100%	1,260.00	709.52	3.37%	709.52	3.37%	685.58	437.81	437.81	4.60	326.19						4.60
	GSECL Sikka Expansion	500.00	100%	500.00	281.55	3.37%	281.55	3.37%	272.06	675.95	675.95	6.67	187.76						6.67
	GSECL Kutch Lignite	75.00	100%	75.00	40.84	3.37%	40.84	3.37%	39.46	144.72	144.72	4.40	17.98						4.40
	GSECL Kutch Lignite Exp unit 4	75.00	100%	75.00	40.84	3.37%	40.84	3.37%	39.46	15.52	15.52	11.96	48.83						11.96
	GSECL Ukai Hydro	305.00	100%	305.00	738.08	3.37%	738.08	3.37%	713.18	97.13	97.13	-	-						-
	GSECL Kadana Hydro	242.00	100%	242.00	276.03	3.37%	276.03	3.37%	266.72	72.20	72.20	-	-						-
	GSECL Dhuvanan CAPP III	376.00	100%	376.00	129.39	3.37%	129.39	3.37%	125.03	246.10	246.10	9.70	125.46						9.70
	GSECL BLTPS	500.00	100%	500.00	1,326.58	3.37%	1,326.58	3.37%	1,281.83	231.44	231.44	3.78	502.02						3.78
	GSECL Wanakkori - 8	800.00	100%	800.00	4,321.85	3.37%	4,321.85	3.37%	4,176.07	877.81	877.81	3.80	1,642.15						3.80
	Gujarat State Energy Generation	156.00	100%	156.00	93.73	3.37%	93.73	3.37%	90.57	4.69	4.69	8							

S. No.	Source of Power (Station wise)*	Installed Capacity (MW)	Utility share (%)	Utility share (MW)	Total Energy Sent Out (ESQ) from the station (MU)	Interstate Transmission losses (%)	Unit received at State periphery (MU)	Intra-state Transmission losses (%)	Unit received at State periphery (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit including Fuel Price Adjustment (Rs/KWh)	Total Variable Charges (Rs Crore)	Incentive (Rs Crore)	Inter-state Transmission Charges (Rs Crore)	Intra-state Transmission Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Power Purchase (Rs Crore) (including inter-state Transmission charges)	Average Cost of Power Purchase at ex-man (Rs/KWh)
1	2	3	4	5	6.00	7	8	9	10	11	12	13	14	15	16	17	18	19	20
	NTPC-Tarapur 1 & 2	1,220.00	50%	160.00	1,084.14	3.54%	1,045.76	3.37%	1,010.48	-	-	3.42	370.95	-	-	-	-	-	3.42
	NTPC-Tarapur 3 & 4	1,080.00	25%	274.00	1,856.59	3.54%	1,790.86	3.37%	1,720.45	-	-	3.42	635.26	-	-	-	-	-	3.42
	NTPC-Kakrapar	1,840.00	33%	600.88	4,115.22	3.54%	3,970.51	3.37%	3,836.58	-	-	4.08	1,679.92	-	-	-	-	-	4.08
	NTPC-Vindhyachal - I	1,260.00	20%	247.74	1,698.10	3.54%	1,637.98	3.37%	1,582.73	865.03	170.08	1.68	285.35	-	-	-	-	-	1.68
	NTPC-Vindhyachal - II	1,000.00	25%	252.64	1,852.14	3.54%	1,786.58	3.37%	1,726.31	617.79	156.08	1.61	298.20	-	-	-	-	-	1.61
	NTPC-Vindhyachal - III	1,000.00	28%	279.84	2,187.65	3.54%	2,110.21	3.37%	2,039.03	894.05	250.01	1.60	350.57	-	-	-	-	-	1.60
	NTPC-Korba	2,100.00	18%	380.84	2,773.35	3.54%	2,675.18	3.37%	2,584.94	920.18	166.88	1.60	444.72	-	-	-	-	-	1.60
	NTPC-Korba - II	500.00	26%	130.34	1,036.07	3.54%	999.39	3.37%	965.68	468.68	122.18	1.57	162.95	-	-	-	-	-	1.57
	NTPC-Kawas	656.20	28%	187.00	16.57	3.54%	15.98	3.37%	15.44	434.89	123.93	11.45	18.97	-	-	-	-	-	11.45
	NTPC-Jhanor	657.39	36%	237.00	24.43	3.54%	23.57	3.37%	22.77	574.69	207.18	11.61	28.38	-	-	-	-	-	11.61
	NTPC-Sisat - I	1,980.00	29%	576.99	3,928.53	3.54%	3,789.46	3.37%	3,661.84	2,063.75	601.40	1.55	608.01	-	-	-	-	-	1.55
	NTPC-Sisat - II	1,000.00	29%	286.02	2,137.63	3.54%	2,061.96	3.37%	1,992.41	921.91	263.68	1.61	343.51	-	-	-	-	-	1.61
	NTPC-Kahalgaoon	1,500.00	10%	145.95	81.44	3.54%	78.56	3.37%	75.91	1,128.90	109.84	2.87	23.36	-	-	-	-	-	2.87
	NTPC-Vindhyachal - IV	1,000.00	26%	258.60	1,847.38	3.54%	1,781.99	3.37%	1,721.88	1,575.15	407.33	1.53	283.03	-	-	-	-	-	1.53
	NTPC-Maunda	1,000.00	46%	455.63	1,774.64	3.54%	1,711.82	3.37%	1,654.08	678.86	309.31	3.50	620.54	-	-	-	-	-	3.50
	NTPC-Vindhyachal - V	500.00	21%	102.79	722.38	3.54%	696.81	3.37%	673.31	856.50	176.08	1.63	117.59	-	-	-	-	-	1.63
	NTPC-Maunda II	1,320.00	40%	530.24	2,099.19	3.54%	1,938.06	3.37%	1,872.69	943.05	378.82	3.56	715.15	-	-	-	-	-	3.56
	NTPC-Solapur	1,320.00	2%	24.66	14.18	3.54%	13.67	3.37%	13.21	6,792.61	126.90	4.82	6.84	-	-	-	-	-	4.82
	NTPC-Gadawara	1,600.00	21%	333.83	2,156.12	3.54%	2,079.80	3.37%	2,009.64	2,568.34	535.87	3.75	808.96	-	-	-	-	-	3.75
	NTPC-LAR	1,600.00	12%	186.48	1,294.94	3.54%	1,249.10	3.37%	1,206.97	2,351.53	274.07	3.82	495.17	-	-	-	-	-	3.82
	NTPC-Kharagpur	1,120.00	20%	270.20	1,619.21	3.54%	1,561.89	3.37%	1,509.21	2,418.66	495.09	4.06	657.12	-	-	-	-	-	4.06
	NTPC-Farakka - 3	500.00	12%	59.74	13.53	3.54%	13.05	3.37%	12.61	555.63	66.39	1.53	4.44	-	-	-	-	-	1.53
	NTPC-Kahalgaoon I	840.00	17%	141.04	0.30	3.54%	0.29	3.37%	0.28	654.19	109.84	2.87	0.09	-	-	-	-	-	2.87
	NTPC-Farakka - 1 & 2	1,600.00	16%	255.20	1.58	3.54%	1.52	3.37%	1.47	1,230.88	196.33	3.43	0.54	-	-	-	-	-	3.43
	NTPC-Talcher	1,000.00	2%	24.00	-	3.54%	-	3.37%	-	578.86	13.89	1.81	-	-	-	-	-	-	1.81
	NTPC-Daripalli	1,600.00	1%	14.00	-	3.54%	-	3.37%	-	4,636.99	40.57	1.16	-	-	-	-	-	-	1.16
	NTPC-Unchahar - 1	620.00	12%	63.00	-	3.54%	-	3.37%	-	242.73	36.41	4.69	-	-	-	-	-	-	4.69
	NTPC-Tanda - 2	1,320.00	3%	44.07	0.54	3.54%	0.52	3.37%	0.50	2,726.30	91.03	3.64	0.20	-	-	-	-	-	3.64
	NTPC-Barah - 1	1,320.00	12%	163.92	129.81	3.54%	125.22	3.37%	120.99	1,590.75	197.54	3.20	41.53	-	-	-	-	-	3.20
	NTPC-Dadri - 1	840.00	69%	577.00	-	3.54%	-	3.37%	-	459.75	315.80	4.82	-	-	-	-	-	-	4.82
	Nabinagar Power Generating Co Ltd	1,980.00	8%	50.44	26.46	3.54%	25.53	3.37%	24.67	9,070.74	231.07	2.65	7.02	-	-	-	-	-	2.65
	Sardar Sarovar Narmada Nigam Ltd	1,450.00	16%	232.00	353.17	3.54%	340.66	3.37%	329.17	-	-	2.05	72.40	-	-	-	-	-	2.05
	NTPC-Maunda-de	-	0%	318.00	-	3.54%	-	3.37%	-	-	-	3.50	-	-	-	-	-	-	3.50
	NTPC-Maunda II-de	-	0%	-	-	3.54%	-	3.37%	-	-	-	3.56	-	-	-	-	-	-	3.56
	NHPC Subansiri	2,000.00	8%	162.00	590.07	3.54%	569.18	3.37%	549.98	2,003.32	162.27	2.75	162.27	-	-	-	-	-	2.75
	NHPC Rangit-IV	1,200.00	26%	311.00	128.63	3.54%	124.08	3.37%	119.89	91.65	23.68	2.19	28.11	-	-	-	-	-	2.19
	NHPC Pakhalid	1,000.00	13%	133.00	438.96	3.54%	423.53	3.37%	409.14	823.42	89.45	2.14	93.94	-	-	-	-	-	2.14
	NHPC Kiru	624.00	26%	163.00	593.35	3.54%	572.34	3.37%	553.04	447.12	116.80	2.37	140.62	-	-	-	-	-	2.37
	NTPC Talcher III	1,320.00	12%	154.00	1,072.15	3.54%	1,034.20	3.37%	999.31	1,948.25	227.30	1.48	158.68	-	-	-	-	-	1.48
	NHPC Teesta IV	160.00	81%	129.00	613.88	3.54%	592.14	3.37%	572.17	143.73	115.88	4.59	281.77	-	-	-	-	-	4.59
	NHPC Ratle	850.00	13%	113.00	411.96	3.54%	397.37	3.37%	383.97	534.37	71.04	1.96	80.74	-	-	-	-	-	1.96
	NHPC Nuar	540.00	32%	172.00	262.25	3.54%	252.97	3.37%	244.44	50.38	157.84	2.22	58.22	-	-	-	-	-	2.22
	DVC Raghunathpur	1,200.00	25%	300.00	4,177.21	3.54%	4,029.33	3.37%	3,893.42	1,654.17	413.54	2.13	889.74	-	-	-	-	-	2.13
	DVC Koderma	1,000.00	8%	75.00	1,044.30	3.54%	1,007.33	3.37%	973.35	1,392.40	104.43	1.77	184.84	-	-	-	-	-	1.77
	NTPC Sisat-III	800.00	100%	800.00	5,569.61	3.54%	5,372.44	3.37%	5,191.23	1,197.47	1,197.47	1.40	779.75	-	-	-	-	-	1.40
	Ashvini-IV of NTPC and NPCIL	2,800.00	7%	200.00	9.30	3.54%	8.97	3.37%	8.67	-	-	6.50	6.05	-	-	-	-	-	6.50
	DVC Durgapur Central	50.00	100%	348.10	335.78	3.54%	335.78	3.37%	324.45	-	75.19	1.90	66.14	-	-	-	-	-	1.90
	DVC Durgapur Central	50.00	100%	348.10	335.78	3.54%	335.78	3.37%	324.45	-	75.19	1.90	66.14	-	-	-	-	-	1.90
	DVC Durgapur Central	50.00	100%	348.10	335.78	3.54%	335.78	3.37%	324.45	-	75.19	1.90	66.14	-	-	-	-	-	1.90
	Wind (New)	1,290.00	100%	1,290.00	6,624.39	-	6,624.39	3.37%	6,400.94	-	-	2.93	1,942.93	-	-	-	-	-	2.93
	Solar (New)	14,056.00	100%	14,056.00	33,392.27	-	33,392.27	3.37%	32,265.92	-	-	2.57	8,965.79	-	-	-	-	-	2.57
	Pump Storage	184.08	100%	184.08	100.78	-	100.78	3.37%	97.88	-	-	5.35	5.92	-	-	-	-	-	5.35
	Battery Storage	957.00	100%	957.00	1,369.28	-	1,369.28	3.37%	1,323.09	474.49	474.49	4.75	650.31	-	-	-	-	-	4.75
	GSECL Gandhinagar - 5	210.00	100%	210.00	116.54	3.37%	112.61	3.37%	112.61	163.55	163.55	4.65	54.19	-	-	-	-	-	4.65
	GSECL Wanakkori - 7	210.00	100%	210.00	116.54	3.37%	112.61	3.37%	112.61	88.29	88.29	4.53	52.80	-	-	-	-	-	4.53
	GSECL Utran Expan	375.00	100%	375.00	183.22	3.37%	183.22	3.37%	177.04	236.13	236.13	9.80	179.61	-	-	-	-	-	9.80
	GSECL Dhuvanan - 7	107.00	100%	107.00	29.03	3.37%	28.06	3.37%	28.06	2.90	2.90	10.63	30.88	-	-	-	-	-	10.63
	GSECL Dhuvanan - 8	112.00	100%	112.00	26.01	3.37%	25.14	3.37%	25.14	105.10	105.10	10.47	27.23	-	-	-	-	-	10.47
	GSECL Ukai	610.00	100%	610.00	340.39	3.37%	340.39	3.37%	328.91	312.47	312.47	4.40	149.73	-	-	-	-	-	4.40
	GSECL Ukai Expan	500.00	100%	500.00	2,332.12	3.37%	2,332.12	3.37%	2,253.45	273.54	273.54	3.85	898.61	-	-	-	-	-	3.85
	GSECL Gandhinagar 3-4	420.00	100%	420.00	233.08	3.37%	233.08	3.37%	225.22	190.30	190.30	4.58	106.74	-	-	-	-	-	4.58
	GSECL Wanakkori 1-5	1,260.00	100%	1,260.00	703.10	3.37%	703.10	3.37%	679.38	450.94	450.94	4.60	323.24	-	-	-	-	-	4.60
	GSECL Sikka Expansion	500.00	100%	500.00	279.01	3.37%	279.01	3.37%	269.59	696.23	696.23	6.67	186.06	-	-	-	-	-	6.67
	GSECL Kutch Lignite	75.00	100%	75.00	40.47	3.37%	40.47	3.37%	39.11	149.07	149.07	4.40	17.81	-	-	-	-	-	4.40
	GSECL Kutch Lignite Exp unit 4	75.00	100%	75.00	40.47	3.37%	40.47	3.37%	39.11	15.99	15.99	11.96	48.38	-	-	-	-	-	11.96
	GSECL Ukai Hydro	305.00	100%	305.00	731.40	3.37%	731.40	3.37%	706.73	38.24	38.24	-	-	-	-	-	-	-	-
	GSECL Kadiyav Hydro	242.00	100%	242.00	273.53	3.37%	273.53	3.37%	264.31	74.37	74.37	26.41	-	-	-	-	-	-	26.41
	GSECL Dhuvanan CAPP III	376.00	100%	376.00	128.22	3.37%	128.22	3.37%	123.90	253.49	253.49	9.70	124.32	-	-	-	-	-	9.70
	GSECL BLTPS	500.00	100%	500.00	1,324.09	3.37%	1,324.09	3.37%											

UTTAR GUJARAT VIJ COMPANY LIMITED (UGVCL)
MYT Petition Formats - Distribution and Retail Supply
Form 3.3: Transmission Charges and SLDC Charges

(Rs. Crore)

Sr. No.	Particulars	Control Period					Remarks
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	
		Projected	Projected	Projected	Projected	Projected	
1	PGCIL Transmission Charges	3,489.28	3,663.75	3,846.93	4,039.28	4,241.24	
2	NLDC/RLDC Charges	9.85	10.34	10.86	11.40	11.97	
3	Intra-State Transmission Charges	5,774.12	6,236.05	6,734.93	7,273.73	7,855.63	
4	SLDC Charges	-	-	-	-	-	
	Total	9,273.25	9,910.14	10,592.73	11,324.41	12,108.85	

Discoms under GUVNL
MYT Petition Formats - Distribution and Retail Supply
Form 3.4: RPO details

	Parameter	Nomenclature	Units	Projected for MYT Control Period				
				FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Solar	Gross energy consumption	A	MU	1,34,785.59	1,38,762.52	1,45,151.15	1,52,050.67	1,59,901.52
	Hydro Consumption	B	MU	1,187.43	2,350.39	3,762.56	4,249.57	4,212.03
	Net Energy Consumption	C=A-B	MU	1,33,598.15	1,36,412.13	1,41,388.59	1,47,801.09	1,55,689.49
	RPO Target (Solar)	D	%	26.14%	27.24%	28.34%	29.20%	29.52%
	RPO Target (Solar)	E=C*D	MU	34,922.56	37,158.66	40,069.53	43,157.92	45,959.54
	Solar Energy Purchased	F	MU	29,328.58	38,009.87	41,158.77	44,207.86	44,022.35
	Total RPO achieved	G=F/E	%	84%	102%	103%	102%	96%
	Excess RPO Met Carried Forward	H	MU	-	851.20	1,089.24	1,049.94	1,937.19
	Shortfall RPO Carried forward	I	MU	5,593.98	-	-	-	1,937.19
	REC Purchased	J	MU	-	-	-	-	-
	Net Status	K=F+H-I+J	MU	23,734.59	38,861.07	42,248.00	45,257.81	44,022.35
	Penalties, if any	L	Rs. Crore					
Others (Biomass, Bagasse & Bio-fuel based cogeneration, MSW and Small/ Mini/ Micro Hydro)	Gross energy consumption	A	MU	1,34,785.59	1,38,762.52	1,45,151.15	1,52,050.67	1,59,901.52
	Hydro Consumption	B	MU	1,187.43	2,350.39	3,762.56	4,249.57	4,212.03
	Net Energy Consumption	C=A-B	MU	1,33,598.15	1,36,412.13	1,41,388.59	1,47,801.09	1,55,689.49
	RPO Target (Others)	D	%	2.10%	2.70%	3.30%	3.90%	4.50%
	RPO Target (Others)	E=C*D	MU	2,805.56	3,683.13	4,665.82	5,764.24	7,006.03
	Other Energy Purchased	F	MU	683.02	761.86	888.39	893.09	888.39
	Total RPO achieved	G=F/E	%	24%	21%	19%	15%	13%
	Excess RPO Met Carried Forward	H	MU					
	Shortfall RPO Carried forward	I	MU	2,122.54	2,921.27	3,777.43	4,871.16	6,117.63
	REC Purchased	J	MU	-	-	-	-	-
	Net Status	k=F+H-I+J	MU	-1,439.52	-2,159.40	-2,889.04	-3,978.07	-5,229.24
	Penalties, if any	L	Rs. Crore					
Wind	Gross energy consumption	A	MU	1,34,785.59	1,38,762.52	1,45,151.15	1,52,050.67	1,59,901.52
	Hydro Consumption	B	MU	1,187.43	2,350.39	3,762.56	4,249.57	4,212.03
	Net Energy Consumption	C=A-B	MU	1,33,598.15	1,36,412.13	1,41,388.59	1,47,801.09	1,55,689.49
	RPO Target (Wind)	D	%	1.45%	1.97%	2.45%	2.95%	3.48%
	RPO Target (Wind)	E=C*D	MU	1,937.17	2,687.32	3,464.02	4,360.13	5,417.99
	Wind Energy Purchased	F	MU	10,826.67	13,166.00	13,783.39	13,794.79	13,494.71
	Total RPO achieved	G=F/E	%	559%	490%	398%	316%	249%
	Excess RPO Met Carried Forward	H	MU	8,889.50	10,478.68	10,319.37	9,434.66	8,076.72
	Shortfall RPO Carried forward	I	MU	-	-	-	-	-
	REC Purchased	J	MU	-	-	-	-	-
	Net Status	k=F+H-I+J	MU	19,716.17	23,644.68	24,102.76	23,229.45	21,571.43
	Penalties, if any	L	Rs. Crore					
Hydro Purchase Obligation	Gross energy consumption	A	MU	1,34,785.59	1,38,762.52	1,45,151.15	1,52,050.67	1,59,901.52
	HPO Target (Hydro)	B	%	1.22%	1.34%	1.42%	1.42%	1.33%
	HPO Target (Hydro)	C=A*B	MU	1,644.38	1,859.42	2,061.15	2,159.12	2,126.69
	Hydro Energy Purchased	D	MU	1,187.43	2,350.39	3,762.56	4,249.57	4,212.03
	Total HPO achieved	E=D/C	%	72%	126%	183%	197%	198%
	Excess HPO Met Carried Forward	F	MU	-	490.97	1,701.41	2,090.45	2,085.34
	Shortfall HPO Carried forward	G	MU	456.95	-	-	-	-
	REC Purchased	H	MU	-	-	-	-	-
	Net Status	I=D+F-G+H	MU	730.48	2,841.36	5,463.96	6,340.03	6,297.37
	Penalties, if any	J	Rs. Crore					

Note: The Target RPO Share will be determined by the concerned Regulations of the Commission. In case if the future trajectory is not given by the Commission, trajectory given by Ministry of Power (MoP) shall be used

Note: As per MoP's Notification dated 20.10.2023, Target of Solar ROP taken as per Other Renewable Energy RPO and Target of Other RPO taken as per Distributed Renewable Energy

Uttar Gujarat Vij Company Limited
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 4: Operations and Maintenance Expenses Summary

(Rs. Crore)

Sr. No.	Particulars	MYT Control Period					Remarks
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	
		Projected	Projected	Projected	Projected	Projected	
1	O&M Expenses						
1.1	Employee Expenses	845.74	886.49	929.20	973.97	1,020.90	
1.2	R&M Expenses	165.52	192.38	212.27	232.13	252.29	
1.3	A&G Expenses	125.88	131.95	138.30	144.97	151.95	
1.4	RDSS Metering OPEX	332.52	332.52	332.52	332.52	332.52	
2	O&M Expense capitalised	-143.91	-150.85	-158.11	-165.73	-173.72	
3	Total Operation & Maintenance Expenses (net of capitalisation)	1325.75	1392.48	1454.18	1517.86	1583.94	

Uttar Gujarat Vij Company Limited
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 4.1: Employee Expenses

Sr. No.	Particulars	True-Up Year (FY)			Current Year (FY)			(Rs. Crore)				
		April-March (Audited)			April-March (Estimated)			Control Period (FY 2025-26 to FY 2029-30)				
		Regulated Business	Non-regulated Business	Total (Audited)	Regulated Business	Non-regulated Business	Total (Estimated)	April-March (Projected) bifurcated each year into Regulated & Non-Regulated Business				
								FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Basic Salary											
2	Dearness Allowance (DA)											
3	House Rent Allowance											
4	Conveyance Allowance											
5	Leave Travel Allowance											
6	Earned Leave Encashment											
7	Other Allowances											
8	Medical Reimbursement											
9	Overtime Payment											
10	Bonus/Ex-Gratia Payments											
11	Interim Relief / Wage Revision											
12	Staff welfare expenses											
13	VRS Expenses/Retrenchment Compensation											
14	Commission to Directors							845.74	886.49	929.20	973.97	1,020.90
15	Death & Accident Compensation											
16	Training Expenses											
17	Payment under Workmen's Compensation Act											
18	Net Employee Costs											
19	Terminal Benefits											
19.1	Provident Fund Contribution											
19.2	Provision for PF Fund											
19.3	Pension Payments											
19.4	Gratuity Payment											
19.5	Incentive											
20	Others (Pls. specify)											
21	Gross Employee Expenses											
22	Less: Expenses Capitalised											
23	Net Employee Expenses											
24	Arrear payment pertaining to prior period											

Note: Please provide detailed breakup of Other expenses

Sr. No.	Particulars	Number of Employees			
		Opening	Recruited during	Retired	Closing
A	Officer/Managerial Cadre				
1	Technical	5,502.00	173.00	123.00	5,519.00
2	Administrative	49.00	-	7.00	45.00
3	Accounts and finance	3,434.00	19.00	51.00	3,396.00
4	Other (Please specify)				
		8,985.00	192.00	181.00	8,960.00
B	Staff Cadre				
5	Technical				
5.1	Grade I	324.00	-	18.00	328.00
5.2	Grade II	483.00	-	3.00	450.00
5.3	Grade III	861.00	-	80.00	844.00
5.4	Grade IV	3,834.00	173.00	22.00	3,897.00
		5,502.00	173.00	123.00	5,519.00
6	Administrative				
6.1	Grade I	9.00	-	1.00	7.00
6.2	Grade II	10.00	-	1.00	8.00
6.3	Grade III	30.00	-	5.00	30.00
6.4	Grade IV	-	-	-	-
		49.00	-	7.00	45.00
7	Accounts and finance				
7.1	Grade I	17.00	-	3.00	15.00
7.2	Grade II	63.00	-	6.00	64.00
7.3	Grade III	3,354.00	15.00	42.00	3,317.00
7.4	Grade IV	-	4.00	-	-
		3,434.00	19.00	51.00	3,396.00
8	Others (please specify)				
8.1	Grade I				
8.2	Grade II	-	-	-	-
8.3	Grade III	-	-	-	-
8.4	Grade IV	-	-	-	-
	Total Employees	-	-	-	-

Uttar Gujarat Vij Company Limited
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 4.1: Employee Expenses

Past Data of Employee Expenses - bifurcated into Regulated & Non-Regulated Business for each FY

S. no.	Particulars	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
1	Basic Salary	124.12	126	148.16	215.71	294.11	597.87	370.46	375.32	346.34	360.48	365.64
2	Dearness Allowance (DA)	99.8	119.96	135.98	148.42	82.82	-208.67	43.82	51.64	88.44	119.06	155.55
3	House Rent Allowance	12.06	12.57	12.4	12.38	12.25	11.91	13.34	12.91	27.25	24.66	36.78
4	Conveyance Allowance	-	-	-	-	-	-	-	-	-	-	-
5	Leave Travel Allowance	0.26	0.33	0.85	0.9	0.35	0.42	0.66	0.96	2.16	0.48	0.84
6	Earned Leave Encashment	1.02	0.71	2.43	-	-	-	-	-	-	-	-
7	Other Allowances	5.58	5.62	5.73	5.67	5.77	6.06	6.43	7.87	12.44	13.14	14.24
8	Medical Reimbursement	6.93	8.04	8.1	9.48	10.41	11.1	12.6	13.37	17.72	17.21	28.2
9	Overtime Payment	0.23	0.87	0.31	0.31	0.43	0.54	0.62	0.63	0.65	0.8	0.93
10	Bonus/Ex-Gratia Payments	0.35	0.34	1.43	2.04	1.41	1.27	1.18	1.06	1.35	1.09	0.89
11	Interim Relief / Wage Revision	-	-	-	-	-	-	-	-	-	-	-
12	Staff welfare expenses	4.95	4.03	9.34	3.9	4.68	9.45	4.54	5.88	14.06	6.93	38.2
13	VRS Expenses/Retrenchment Compensation	-	-	-	-	-	-	-	-	-	-	-
14	Commission to Directors	-	-	-	-	-	-	-	-	-	-	-
15	Death & Accident Compensation	0.22	0.29	0.04	0.02	0.07	0.01	0.08	0.01	0.05	0.01	0.02
16	Training Expenses	-	-	-	-	-	-	-	-	-	-	-
17	Payment under Workmen's Compensation Act	0.31	0.07	0.27	0.28	0.34	0.26	0.08	0.59	1.51	0.84	0.14
18	Net Employee Costs	-	-	-	-	-	-	-	-	-	-	-
19	Terminal Benefits	-	-	-	-	-	-	-	-	-	-	-
19.1	Provident Fund Contribution	4.36	7.32	9.5	10.02	10.49	10.57	10.66	11.05	10.9	11	11.08
19.2	Provision for PF Fund	-	-	-	-	-	-	-	-	-	-	-
19.3	Pension Payments	-	-	-	-	-	-	-	-	-	-	-
19.4	Gratuity Payment	21.37	19.05	30.62	17.23	78.45	47.06	74.9	38.82	22.89	46.2	66.64
19.5	Incentive	7.13	10.1	9.83	10.37	10.28	10.4	9.44	16.13	30.36	20.84	21.8
20	Others (Pls. specify)	-	-	-	-	-	-	-	-	-	-	-
20.1	SPECIAL COMP. ALLOWANCE	-	0.05	-	-	-	-	0.06	-	-	-	-
20.2	C.L.A.	0.18	0.17	0.18	0.18	0.18	0.19	0.23	0.22	0.75	0.36	0.5
20.3	FIELD ALLOWANCE	5.88	6.05	6.18	6.25	6.29	6.07	6.94	8.44	14.06	14.54	15.75
20.4	SPECIAL ALLOWANCE	2.65	2.79	3.1	3.07	3.16	3.2	3.41	3.84	7.27	6.53	7.01
20.6	Public Security Incentive to Police personnel	-	-	-	-	-	-	-	-	-	-	0.07
20.7	Incentive for "Digital India" Mission	-	-	-	0.28	0.02	-	-	-	-	-	-
20.9	LEAVE SALARY CONTRIBUTION-DEPUTATION STAFF	0.25	0.19	0.05	0	-	-	-	-	-	-	-
20.1	WAIVAL OF OUTSTANDING HBA LOAN & INT.	0.03	0.02	0.04	0.01	0.05	-	0	0.05	0.05	0.07	0.1
20.1	INTERIM RELIEF TO STAFF	-	-	-	-	-	-	-	-	-	-	-
20.1	Financial Assistance paid to Dependents of Deceased Employees due to COVID	-	-	-	-	-	-	-	1.75	9.75	-	-
20.1	C.P.F.-BOARD-S CONTRI.	22.01	21.98	21.49	23.31	27.13	38.56	34.33	35.04	39.32	44.76	51.7
20.2	10% COMPANY-S CONTRIBUTION TO NEW DEFINED CONTRIBU	-	-	-	-	0	0.01	0.01	0.02	0.04	0.19	0.26
20.2	F.P.S.-BOARD-S CONTRI.	-	-	-	-	-	-	-	-	-	-	-
20.2	Re-measurement of the defined benefit plans - Ind	-	-	-	-3.57	-60.91	-33.18	-52.96	-20.47	-0.5	-26.97	-39.98
20.2	Actuarial Gain/Loss on gratuity - Ind AS	-	-	-	-	-	-	-	-	-	-	-
20.2	C.P.F. INSPECTION AND AUDIT CHRGS	0.3	0.33	0.35	0.38	-	-	-	-	-	-	-
20.2	PENSION TO BOARD-S EMP/DEPUTATION	-	-	-	-	-	-	-	-	-	-	-
20.2	Retirement Benefit to Employees	-	0	-	-	-	-	-	-	2.83	-	-
20.2	LEAVE ENCASHMENT ON RETIREMENT	17.08	17.37	27.46	42.97	38.04	35.97	35.05	30.9	36.45	54.37	78.88
21	Gross Employee Expenses	337.07	364.28	433.81	509.6	525.81	549.05	575.9	596.04	686.11	716.59	855.23
22	Less: Expenses Capitalised	-	-	-97.35	-60.7	-59.85	-79.96	-82.59	-76.26	-73.69	-94.82	-145.77
23	Net Employee Expenses	337.07	364.28	336.46	448.9	465.96	469.09	493.32	519.78	612.42	621.77	709.46

Uttar Gujarat Vij Company Limited
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 4.2: Administration & General Expenses

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY)			Current Year (FY)			Control Period (FY 2025-26 to FY 2029-30)				
		April-March (Audited)			April-March (Estimated)			April-March (Projected) bifurcated each year into Regulated & Non-Regulated Business				
		Regulated Business	Non-regulated Business	Total (Audited)	Regulated Business	Non-regulated Business	Total (Estimated)	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Rent Rates & Taxes											
2	Insurance											
3	Telephone & Postage, etc.											
4	Legal charges & Audit fee											
5	Professional, Consultancy, Technical fee											
6	Conveyance & Travel											
7	Electricity charges											
8	Water charges											
9	Security arrangements											
10	Fees & subscription											
11	Books & periodicals											
12	Computer Stationery											
13	Printing & Stationery											
14	Advertisements											
15	Purchase Related Advertisement Expenses											
16	Contribution/Donations											
17	License Fee and other related fee			NA								
18	Vehicle Running Expenses Truck / Delivery Van											
19	Vehicle Hiring Expenses Truck / Delivery Van											
20	Cost of services procured											
21	Outsourcing of metering and billing system											
22	Freight On Capital Equipments											
23	V-sat, Internet and related charges											
24	Training											
25	Bank Charges											
26	Miscellaneous Expenses											
27	Office Expenses											
28	CSR Expenses											
29	Others (Pls. specify)											
30	Gross A & G Expenses							125.88	131.95	138.30	144.97	151.95
31	Less: Expenses Capitalised											
32	Net A & G Expenses											

Note: please provide detailed breakup of Miscellaneous and Other expenses

Past Data of Administrative & General Expenses - bifurcated into Regulated & Non-Regulated Business for each FY

S. no.	Particulars	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	10 Year CAGR
1	Rent Rates & Taxes	1.74	1.77	1.68	1.79	4.5	3.77	2.57	2.87	3.35	3.75	4.41	
2	Insurance	0.26	0.2	0.34	0.32	0.32	0.26	0.41	0.67	1.28	0.72	0.8	
3	Telephone & Postage, etc.	2.12	2.01	2.11	2.28	2.24	2.17	2.38	2.52	2.64	2.58	2.51	
4	Legal charges & Audit fee	0.44	0.49	0.55	0.7	0.76	0.68	0.58	0.43	0.83	0.86	1.04	
5	Professional, Consultancy, Technical fee	0	0	0	0	-	0.01	0.31	0.13	-	-	-	
6	Conveyance & Travel	11.76	11.7	13.07	12.37	12.06	12.25	12.83	15.78	19.26	23.2	26.2	
7	Electricity charges	1.71	1.8	2.06	2.04	3.4	2.9	2.2	2.02	2.1	3.11	3.26	
8	Water charges	0.49	0.59	0.63	0.72	0.77	0.82	0.89	0.86	0.88	0.97	1	
9	Security arrangements	3.28	3.99	4.15	5.19	5.99	7.16	8.33	8.34	9.69	10.52	12.75	
10	Fees & subscription	-	-	-	-	-	-	-	-	-	-	-	
11	Books & periodicals	0.01	0.02	0.03	0.02	0.02	0.03	0.03	0.04	0.05	0.06	0.02	
12	Computer Stationery	-	-	-	-	-	-	-	-	-	-	-	
13	Printing & Stationery	2.86	2.84	2.58	3.41	3.63	4.72	4.84	3.99	3.47	3.73	4.82	
14	Advertisements	0.39	0.43	0.38	0.5	0.41	0.36	0.83	0.27	0.33	0.38	0.33	
15	Purchase Related Advertisement Expenses	0.32	0.2	0.22	0.22	0.34	0.41	0.33	0.35	0.39	0.58	0.74	
16	Contribution/Donations	-	-	-	-	-	-	-	-	-	-	-	
17	License Fee and other related fee	2.14	2.39	2.53	2.61	2.79	3.04	4.03	4.55	5.09	5.82	6.58	
18	Vehicle Running Expenses Truck / Delivery Van	0.54	0.49	0.34	0.25	0.28	0.21	0.26	0.25	0.3	0.32	0.36	
19	Vehicle Hiring Expenses Truck / Delivery Van	12.16	13.16	13.34	13.46	13.89	16.28	17.84	17.22	20.68	23.87	26.04	
20	Cost of services procured	-	-	-	-	-	-	-	-	-	-	-	
21	Outsourcing of metering and billing system	-	-	-	-	-	-	-	-	-	-	-	
22	Freight On Capital Equipments	-	-	-	-	-	-	-	-	-	-	-	
23	V-sat, Internet and related charges	-	-	-	-	-	-	-	-	-	-	-	
24	Training	0.87	0.99	0.99	1.17	1.42	1.11	0.93	0.18	0.4	1.16	1.77	
25	Bank Charges	-	-	-	-	-	-	-	-	-	-	-	
26	Miscellaneous Expenses	-	-	-	-	-	-	-	-	-	-	-	
27	Office Expenses	-	-	-	-	-	-	-	-	-	-	-	
28	CSR Expenses	-	-	-	0.6	0.35	0.35	0.9	1.05	1.41	2.14	1.85	
29	Others (Pls. specify)	-	-	-	-	-	-	-	-	-	-	-	
30	auditor remuneration	0.04	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.07	0.08	
31	DIRECTORS FEES	0.01	0.01	0.03	0.03	0.02	0.01	0.02	0.01	0.01	0.03	0.01	
32	PENALTIES ON STATUTORY LEVIES	-	-	-	-	-	-	-	-	-	-	-	
33	TESTING CHARGES	0.29	1.1	0.77	1.26	0.51	0.25	1.04	1.18	1.21	1.36	1.25	
34	FEES & EXP TO FOREIGN TECHNFOR CAP PROJECTS	-	-	-	-	-	-	-	-	-	-	-	
35	ANNUAL INSP & INSTT CHK FEE-CH.E.I.-GNGR	1.25	0.24	0.16	0.08	0	0.01	-	-	-	-	0.01	
36	CONSULTANCY FEES AND EXPENSES	0.26	0.43	0.66	0.62	0.51	0.51	0.53	0.33	0.57	0.32	0.33	
37	OTHER PROF FEES AND EXPENSES	2.69	0.45	0.33	0.58	1.08	1.51	0.1	0.2	0.26	0.37	0.32	
38	DOCUMENTATION AND DESIGN CHARGES	0	0.01	0.02	0.07	-	-	-	0.07	0.12	0.01	-	
39	HONORARIUM	0.03	0.01	0.01	0	0	0.01	0	0.04	0.01	0.01	-	
40	EXPENDITURE FOR PAPER SETTING & CHECKING	0.28	0.14	0.16	0.29	0.07	2.32	0.07	0.98	0.12	0.31	0.07	
41	VIGILANCE SQUAD CHARGES-CEI G-NAGAR	-	-	-	-	-	-	-	-	-	-	-	
42	Expense for use of hotel, Boarding and Lodging fac	0	0	0	0	-	-	-	0.02	-	0	0.01	
43	Expenditure under Surya Urja Rooftop Yojna (Surya Gujarat)	-	-	-	-	-	-	-	-	0.25	0.02	0.07	
44	Expenditure under Revamped Distribution Sector Scheme (RDSS)	-	-	-	-	-	-	-	-	-	-	0	
45	Expenditure under PM-KUSUM Awareness campaign	-	-	-	-	-	-	-	-	0	0.13	-	
46	OTHER FEES & SUBSCRIPTIONS	1.02	0.88	1.06	1.41	1.02	0.56	0.02	0.03	0.03	0.02	0.22	
47	EXPENDITURE ON COMPUTER BILLING & EDP CHAGS.	0.56	0.94	0.74	1.07	1.1	1.34	3.36	3.46	3.06	5.1	5.67	
48	ZEROX COPY CHARGES	0.48	0.41	0.44	0.46	0.51	0.55	0.51	0.47	0.47	0.49	0.44	
49	CONTRIS & CHARITIES	0.29	-	-	-	-	0.01	0.12	0.01	-	-	-	
50	MAINTENANCE TO TREE PLANTATION	0.03	0.02	0.01	0.03	0.02	-	0	-	-	-	0	

S. no.	Particulars	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	10 Year CAGR
51	ENTERTAINMENT	0.14	0.06	0.05	0.05	0.05	-	-	-	0.01	-	-	
52	EXP. FOR C.I.S.F.	-	-	-	-	-	-	-	-	-	-	-	
53	GUEST HOUSE EXPENSES	0.1	0.1	0.09	0.08	0.11	0.09	0.14	0.22	0.17	0.1	0.12	
54	UPKEEP OF OFFICE/BOARD-S PREMISES.	0.34	0.44	0.65	0.79	0.82	1.11	1.26	1.38	1.6	1.8	2.42	
55	EXPENSES FOR JYOTIGRAM SAMARPAN SAMAROH	-	-	0	-	-	-	-	-	-	-	-	
56	EXPENDITURE INCURRED ON CONSUMER BILLING & COLL. C	2.46	3.48	3.6	2.78	3.13	2.89	1.94	1.38	0.5	0.35	0.58	
57	GARDENING & HORTICULTURAL EXPENSES	0.08	0.1	0.12	0.09	0.06	0.13	0.1	0.1	0.08	0.08	0.1	
58	CONFERENCE/MEETING EXPENSES	0.08	0.11	0.12	0.13	0.13	0.22	0.21	0.09	0.19	0.19	0.14	
59	Bill Collection charges paid to various agencies	-	-	-	2.96	2.74	1.53	1.61	1.68	1.98	2.28	2.61	
60	Bill Collection charges paid to E-Gram Panchayat	-	-	-	3.12	2.08	2.05	1.98	1.35	1.24	0.85	1.2	
61	BILL COLL CHGS PAID TO EMPLOYEES FOR COLL OF CONS B	0	-	-	-	-	-	-	-	-	-	-	
62	HOSPITALITY EXPENSES	0.01	0.01	0.01	0.01	0.02	0.01	0.06	0.01	0.02	0.02	0.02	
63	Expenses for Vibrant Gujarat Programme of GoG (thi	-	0	-	0	-	0.01	-	-	-	-	-	
64	Vehicle Expenses for Motor ? Car.	0.02	0.01	0.01	0.02	0.02	0.02	0.01	0.06	0.07	0.03	0.03	
65	EXP.ON SPONSORSHIP OF SPORTS EVENT OR ANY OTHER EV	0.03	0.07	0.08	0.1	0.01	-	-	-	0.02	-	0.01	
66	Welfare expenditure incurred other than payment ma	0	0	-	-	-	-	-	-	-	-	-	
67	SPARES DEVICE MAINT	0	0	0	0.01	0	0.01	0	0	-	-	-	
68	Expenses for use of Sports Club or Similar facilit	0.03	0.02	0.02	0.01	0.08	0.03	0.08	0	-	0.15	0.13	
69	EXPENSES FOR GIFT TO EMPLOYEES	0.01	0	0.01	0.02	0.03	0.03	0.04	0.03	0.03	0.04	0.07	
70	Expenses for Lok Adalat.	0.08	0.1	0.09	0.07	0.09	0.03	0.03	0.01	0.08	0.11	0.1	
71	EXPENSES FOR CELEBRATION OFEVENTS/FESTIVAL/ETC	0.24	0.09	0.1	0.21	0.15	0.5	0.57	0.16	0.17	0.65	2.66	
72	EXPENDITURE ON EXHIBITION	0.39	-	-	-	-	-	-	-	-	-	-	
73	Expenditure for Payment/Provision of disputed dues under litigation	-	-	-	-	-	-	-	-	-	-	0	
74	MISCELLANEOUS EXPENSES	1.37	1.14	1.25	1.32	1.27	1.87	1.66	1.21	1.46	2.2	3	
75	Expenditure for COVID-19 Pandemic.	-	-	-	-	-	-	-	0.27	0.14	-	-	
76	Administration and General expense for Nirmal Guja	-	-	-	-	0	-	-	-	-	-	-	
77	Expenditure for Kisan Suryodaya Yojna (KSY)	-	-	-	-	-	-	-	-	0.5	-	-	
78	SLDC CHARGES	2.56	2.46	1.16	2.38	3.49	-	-	-	-	-	-	
79	FREIGHT ON CAP. EQUIPMENT	0.04	0.26	0.03	0.36	-	-	-	-	-	-	-	
80	OTHER FREIGHT	1.03	0.6	1.41	1.03	-	-	-	0	0	-	-	
81	EXP FR TRUCKS-DELVR VAN PETROL&OIL	1.3	1.08	0.89	1.25	2.05	2.54	2.33	2.43	2.95	3.01	3.22	
82	COMMISSION FOR SCRAP SALES	-	-	-	-	-	-	0.19	0.24	0.41	0.2	0.27	
83	INCIDENTAL STORES EXPENSES	5.57	6.64	6.07	6.74	8.45	8.19	10.15	9.94	10.7	12.53	15.9	
84	FABRICATION CHRGS	1.66	1.97	2.18	2.44	3.01	2.4	2.48	2.84	2.25	2.89	3.34	
85	FAB.CHGS ABSORBD IN COST OF FAB-CR	-1.64	-1.8	-2.18	-2.44	-3.01	-2.4	-2.43	-2.84	-2.22	-2.89	-3.34	
86	REV.STAMPS ON RECPTS ISSUED BY BOARD	0.06	0.07	0.09	0.11	0.11	0.12	0.1	0.09	0.09	0.09	0.08	
87	MARGIN ON POWER TRADING	-	-	-	-	-	-	-	-	-	-	0.02	
88	SITE RESTORATION COSTS	-	-	-	-	-	-	-	-	-	-	-	
89	BLDGS/OTHR CIVIL WRKS DEMOLITION COSTS	-	-	-	-	-	-	-	-	-	-	-	
90	REMMUNERATION TO COLLECTIONAGENCIES	-	4.63	4.22	-	-	-	-	-	-	-	-	
91	MATERIALS COST VARIANCE-CREDIT	-	-	-	-	-	-	-	-	-	-	-	
92	OVER-VAL RECEIPTS OF MATERIALS-CR.A/C	-	-	-	-	-	-	-	-	-	-	-	
93	MATERIALS COST VARIANCE-DEBIT	-	-	-	-	-	-	-	-	-	-	-	
94	UNDER-VAL RECEIPTS OF MATERIALS-DR.	-	-	-	-	-	-	-	-	-	-	-	
95	R & D EXPENSES CONSV. OF ENERGY	-	-	-	-	-	-	-	-	-	-	-	
96	Miscellaneous Expenses under SKY scheme	-	-	-	-	-	0	0.01	0	-	0	0	
97	GAIN ON SALE OF FIXED ASETS	-	-	-	-0.02	-	-	-	-	-	-	-	
98	VAL.-CABLESMETER TO STORE-PERM.DISC.	-	-	-	-0.05	-	-	-	-	-	-	-	
99	WRITE-OFF OF W.D.V.OF SCRAPPED ASETS	-	-	-	0.02	-	-	-	-	-	-	-	
100	WRITE-OFF OF DEFICITS OF FIXED ASETS	-	-	-	0.16	-	-	-	-	-	-	-	
101	LOSS ON SALE OF FIXED ASETS	-	-	-	0	0.06	-	-	-	-	-	-	
105	Gross A & G Expenses	64.27	69.4	69.53	77.39	83.04	85.04	88.82	89.03	100.74	116.66	135.62	
106	Less: Expenses Capitalised	-	-19.85	-14.83	-9.1	-9.34	-12.29	-12.64	-11.27	-10.91	-15.58	-22.93	
107	Net A & G Expenses	64.27	49.55	54.7	68.28	73.7	72.75	76.18	77.76	89.83	101.08	112.69	6.44%

Uttar Gujarat Vij Company Limited
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 4.3: Repair and Maintenance Expenses

(Rs. Crore)

		(Rs. Crore)										
Sr. No.	Particulars	True-Up Year (FY)			Current Year (FY)			Control Period (FY 2025-26 to FY 2029-30)				
		Regulated Business	Non-regulated Business	Total (Audited)	April-March (Estimated)			April-March (Projected) bifurcated each year into Regulated & Non- Regulated Business				
					Regulated Business	Non-regulated Business	Total (Estimated)	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Plant & Machinery	NA										
2	Buildings											
3	Civil Works											
4	Hydraulic Works											
5	Lines & Cable Networks											
6	Vehicles											
7	Consumables											
8	Office Equipment											
9	Others (Pls. specify)											
10	Gross R&M Expenses											
11	Less: Expenses Capitalised											
12	Net R&M Expenses							165.52	192.38	212.27	232.13	252.29
13	Gross Fixed Assets at beginning of year											
14	R&M Expenses as % of GFA at beginning of year											

Note: Please provide detailed breakup of Other expenses

Past Data of Repair & Maintenance Expenses - bifurcated into Regulated & Non-Regulated Business for each FY

S. no.	Particulars	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	10 Year CAGR
1	Plant & Machinery	15.24	19.93	21.07	21.53	22.36	25.61	36.59	39.97	47.61	47.52	60.89	16.64%
2	Buildings	0.5	0.36	0.14	0.22	0.02	0.12	0.22	0.15	0.01	0.12	0.58	1.66%
3	Civil Works	1.01	0.2	0.33	0.3	0.17	0.28	0.4	0.31	0.33	0.28	0.66	-4.62%
4	Hydraulic Works	0	0	0.01	0	0	0	0.01	0	0	0	0	
5	Lines & Cable Networks	43.79	57.23	31.78	35.39	34.69	46.27	48.72	52	63.15	64.06	65.63	4.60%
6	Vehicles	0.26	0.17	0.2	0.19	0.34	0.2	0.34	0.31	0.4	0.36	0.39	4.61%
7	Consumables	0	0	0	0	0	0	0	0	0	0	0	
8	Office Equipment	5.13	4.01	6.04	4.89	3.58	2	4.91	7.34	8.48	9.89	7.97	5.02%
9	Others (Pls. specify)	0.1	0.11	0.15	0.13	0.2	0.31	0.33	0.3	0.2	0.16	0.29	12.56%
10	Gross R&M Expenses	66.02	82.01	59.72	62.64	61.36	74.78	91.53	100.39	120.19	122.4	136.4	8.40%
11	Less: Expenses Capitalised												
12	Net R&M Expenses	66.02	82.01	59.72	62.64	61.36	74.78	91.53	100.39	120.19	122.4	136.4	8.40%
13	Gross Fixed Assets at beginning of year	3522.24	4050.65	4578.14	5205.67	5680.51	6352.54	7045.6	7771.87	8438.33	9056.31	9892.6	
14	R&M Expenses as % of GFA at beginning of year	1.87%	2.02%	1.30%	1.20%	1.08%	1.18%	1.30%	1.29%	1.42%	1.35%	1.38%	

Uttar Gujarat Vij Company Limited
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 5: Summary of Capital Expenditure and Capitalisation

(Rs. Crore)

Sr. No.	Particulars	MYT Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Projected	Projected	Projected	Projected	Projected
1	Capital Expenditure	1,913.65	1417.26	1415.59	1,436.34	1,430.01
2	Capitalisation- Hard Cost	1,913.65	1417.26	1415.59	1,436.34	1,430.01
3	Capitalisation- IDC (excluding FERV impact)	-	-	-	-	-
4	Capitalisation- IEDC					
5	Capitalisation- FERV	1,913.65	1,417.26	1,415.59	1,436.34	1,430.01
6	Total Capitalisation (Hard Cost + IDC + IEDC + FERV)					

Note: Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital exp

Uttar Gujarat Vij Company Limited
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 5.1: Capital Expenditure Plan

Project Details

Project Code	Project Title	Project Purpose	Project Start Date				Project Completion date (Scheduled)				Cost of the Project							Whether the assets commissioned through this scheme are geo-tagged or not? (Yes/No)
			Original	Revised	Actual	Reason for delay	Original	Revised	Actual	Reason for delay	Original	Revised	Actual	Approved	Difference = Actual - Approved	Liquidated Damages recoverable as per provisions of Contract		
											(Rs. Crore)	(Rs. Crore)	(Rs. Crore)	(Rs. Crore)	(Rs. Crore)	(Rs. Crore)		
FY 2023-24																		
a) DPR Schemes	Normal Development Scheme	Under Normal Development scheme various category of connections are processed for new/modify work, accordingly the networks are proposed and erected as per the requirements to approach at every consumer door step for electrification and providing the new connections and modification in existing connection are carried out on request of consumer. Maximum growth under electrification and modification in urbanization.	01.03.2025				01.03.2026				350							
	System Improvement Scheme	Development of new infrastructure to meet the forthcoming load requirements.	01.03.2025	0	0	0	01.03.2026				1060							
	DISS	To protect the DISCOM network and to avoid loss of supply due to damages to the lines / transformer centres on the ROW margin	01.03.2025				01.03.2026				25							
	Sardar Krushi Jyoti Yojna (SKJY)	Network Strengthening	01.03.2025	0	0	0	01.03.2026				25							
	RDSS-DISTRIBUTION INFRA WORK	Loss Reduction, ACS-ACR GAP Reduction, SCADA etc	01.03.2025	0	0	0	01.03.2026				75.37							
	AG Normal (SPA)+AG Feeder Bifurcation	Electrification of Agriculture Wells under Darkzone & Non Darkzone Area	01.03.2025	0	0	0	01.03.2026				278.6							
	AG TASP Wells	Electrification of Agriculture Wells and VKY-2 activities in Tribal Areas	01.03.2025	0	0	0	01.03.2026				30							

Uttar Gujarat Vij Company Limited
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 5.1: Capital Expenditure Plan

Project Details

		(Rs. Crore)				
Project Code	Project Title	CAPITAL EXPENDITURE				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Projected to be incurred during the year	Projected to be incurred during the year	Projected to be incurred during the year	Projected to be incurred during the year	Projected to be incurred during the year
FY 2023-24						
a) DPR Schemes						
A	Distribution Schemes					
	Normal Development Scheme	350	355	360	365	370
	System Improvement Scheme	1060	693.5	693.5	693.5	693.5
	Other Schemes(Earthing)					
	Dholera Internation Airport	6				
	Vanbandhu					
	Plan Loan Management transformer	4	4	4	4	4
	Others	0.5	0.5	0.5	0.5	0.5
	Sub-Total	1420.5	1053	1058	1063	1068
B	Rural Electrification Schemes - Plan					
	TASP (Wells) & Petapara	30	21	21	20	20
	Scheduled Caste Sub Plan(lighting)	1.5	1.5	1.5	1.5	1.5
	Scheduled Caste Sub Plan(Well)	7.6	5.6	5.6	5.6	5.6
	Electrification of Hutments	3.5	3.4	3.4	3.4	3.4
	Sardar Krushi Jyoti Yojna (SKJY)	25	25	25	25	25
	Kutir Jyoti Scheme	1.3	1.3	1.3	1.3	1.3
	AG-Dark Zone	213	160.9	160.9	160.9	160.9
	Sagarkhedu	0.5	0.5	0.5	0.5	0.5
	RE (Tatkal)	0.05	0.05	0.05	0.05	0.05
	AG Normal (SPA)	60	50	50	50	50
	HVDS	4	4	4	4	4
	DISS	25	20	20	20	20
	SKY (excluding panels)	7.13	6.8	6.5	3.5	0.3
	AG Well(Feeder Bifurcation)	0.6	0.6	0.6	0.6	0.6
	KSY (Kisan suryoday yojana)	0.5	0.5	0.5	0.5	0.5
	Sub-Total	379.68	301.15	300.85	296.85	293.65
0	Gol Scheme					
	RDSS	33	0	0	0	0
	RDSS - SCADA	39.39	8.45	8.45	8.45	8.45
	KUSUM (Component - B)	2.98	1.64	1.64	1.64	1.64
	RDSS-DISTRIBUTION INFRA WORK					
	Sub-Total	75.37	10.09	10.09	10.09	10.09
D	Other New Schemes					
	Automation and Computerization	3.75	15.3	5.22	20.89	8.28
	Land / New Building	31.93	35.12	38.63	42.49	46.73
	Furniture and Fixtures	1.82	2	2.2	2.42	2.66
	Vehicles	0.6	0.6	0.6	0.6	0.6
	Sub-Total	38.1	53.02	46.65	66.4	58.27
	Capital Expenditure Total	1913.65	1417.26	1415.59	1436.34	1430.01
TOTAL						

Note: Schemes in which capex is being incurred beyond 31.03.2023 are to be submitted

Note : Separate Forms shall be submitted for each Renovation and Modernisation Scheme

Uttar Gujarat Vij Company Limited
Mehsana
MYT Petition, True-up Petition Formats - Transmission
Form 5.2: Capitalisation and Funding Plan

Project Details

Sr. No.	Project Title	Total Approved Project Cost (as per DPR)	Approved Funding Details of the total project cost					Date of Completion	Capital Expenditure							
			Debt	Equity	Grant	Consumer Contribution	Total		Capex incurred till 31.03.2023	Actual	Estimated	Projected	Projected	Projected	Projected	Projected
										FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Normal Development Scheme	230	161	69			230			411	240	350	355	360	365	370
2	System Improvement Scheme	60	42	18			60			63	347	1,060	694	694	694	694
3	TASP (Wells) & Petapara	15	11	5			15			40	23	30	21	21	20	20
4	AG-Dark Zone	163	114	49			163			159	170	213	161	161	161	161
5	AG Normal (SPA)	41	29	12			41			105	50	60	50	50	50	50
6	Sardar Krushi Jyoti Yojna (SKJY)	26	18	8			26			19	26	25	25	25	25	25
7	RDSS-DISTRIBUTION INFRA WORK		-	-			-			392	138	72	8	8	8	8
8	HVDS	4	3	1			4			10	4	4	4	4	4	4
9	DISS	15	11	5			15			18	15	25	20	20	20	20
10	Other Schemes(Earthing)		-	-			-			0	-	-	-	-	-	-
11	Dholera Internation Airport		-	-			-			1	-	6	-	-	-	-
12	Vanbandhu		-	-			-			1	-	-	-	-	-	-
13	Others	1	0	0			1			0	-	1	1	1	1	1
14	Scheduled Caste Sub Plan(lighting)	2	1	1			2			2	2	2	2	2	2	2
15	Scheduled Caste Sub Plan(Well)	4	3	1			4			3	6	8	6	6	6	6
16	Electrification of Hutments	5	4	2			5			3	5	4	3	3	3	3
17	Kutir Jyoti Scheme	2	1	0			2			2	2	1	1	1	1	1
18	Sagarkhedu	-	-	-			-			0	1	1	1	1	1	1
19	RE (Tatkal)	3	2	1			3			2	0	0	0	0	0	0
20	SKY (excluding panels)		-	-			-			0	7	7	7	7	4	0
21	AG Well(Feeder Bifurcation)		-	-			-			1	-	1	1	1	1	1
22	KSY (KISAN SURYODAY YOJANA)		-	-			-			0	-	1	1	1	1	1
23	Automation and Computerization	6	4	2			6			2	12	4	15	5	21	8
24	Land / New Building	29	20	9			29			8	-	32	35	39	42	47
25	Furniture and Fixtures	1	1	0			1			2	2	2	2	2	2	3
26	Vehicles		-	-			-			0	1	-	-	-	-	-
27	Automatic test Bench & testing van		-	-			-			-	-	-	-	-	-	-
28	Plan Loan Management transformer	5	4	2			5			-	-	4	4	4	4	4
29	Solar Pump (PM KUSUM B OFF GRID)									-	2	1	1	1	1	1
30	Kusum Componenet B									-	-	3	2	2	2	2
	Total									1,246	1,051	1,914	1,417	1,416	1,436	1,430

Project Details

Sr. No.	Project Title	Physical Progress (%)																			Relevant Clause of the GERC MYT Regulation, 2016 under which the capitalisation has been claimed
		Till 31.03.2023	Actual	Estimated	Projected	Projected	Projected	Projected	Projected	Till 31.03.2023					FY 2023-24						
			FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	Debt	Equity	Grant	Consumer Contribution	Total	Debt	Equity	Grant	Consumer Contribution	Total		
1	Normal Development Scheme			3	4	6	7	9	-	-			-	288	123			411	Regulation 29 of MYT 2024		
2	System Improvement Scheme																				
3	TASP (Wells) & Petapara																				
4	AG-Dark Zone																				
5	AG Normal (SPA)																				
6	Sardar Krushi Jyoti Yojna (SKJY)																				
7	RDSS-DISTRIBUTION INFRA WORK																				
8	HVDS																				
9	DISS																				
10	Other Schemes(Earthing)																				
11	Dholera Internation Airport																				
12	Vanbandhu																				
13	Others																				
14	Scheduled Caste Sub Plan(lighting)																				
15	Scheduled Caste Sub Plan(Well)																				
16	Electrification of Hutments																				
17	Kutir Jyoti Scheme																				
18	Sagarkhedu																				
19	RE (Tatkal)																				
20	SKY (excluding panels)																				
21	AG Well(Feeder Bifurcation)																				
22	KSY (KISAN SURYODAY YOJANA)																				
23	Automation and Computerization																				
24	Land / New Building																				
25	Furniture and Fixtures																				
26	Vehicles																				
27	Automatic test Bench & testing van																				
28	Plan Loan Management transformer																				
29	Solar Pump (PM KUSUM B OFF GRID)																				
30	Kusum Componenet B																				
	Total																				

Project Details

Sr. No.	Project Title	Capitalisation and Financing																	
		FY 2024-25						FY 2025-26						FY 2026-27					
		Debt	Equity	Grant	Consumer Contribution	Total	Relevant Clause of the GERC MYT Regulation, 2016 under which the capitalisation has been claimed	Debt	Equity	Grant	Consumer Contribution	Total	Relevant Clause of the GERC MYT Regulation, 2024 under which the capitalisation has been claimed	Debt	Equity	Grant	Consumer Contribution	Total	Relevant Clause of the GERC MYT Regulation, 2024 under which the capitalisation has been claimed
1	Normal Development Scheme	168	111			279	Regulation 29 of MYT 2024	245	105			350	Regulation 29 of MYT 2024	249	107			355	Regulation 29 of MYT 2024
2	System Improvement Scheme																		
3	TASP (Wells) & Petapara																		
4	AG-Dark Zone																		
5	AG Normal (SPA)																		
6	Sardar Krushi Jyoti Yojna (SKJY)																		
7	RDSS-DISTRIBUTION INFRA WORK																		
8	HVDS																		
9	DISS																		
10	Other Schemes(Earthing)																		
11	Dholera Internation Airport																		
12	Vanbandhu																		
13	Others																		
14	Scheduled Caste Sub Plan(lightning)																		
15	Scheduled Caste Sub Plan(Well)																		
16	Electrification of Hutments																		
17	Kutir Jyoti Scheme																		
18	Sagarkhedu																		
19	RE (Tatkal)																		
20	SKY (excluding panels)																		
21	AG Well(Feeder Bifurcation)																		
22	KSY (KISAN SURYODAY YOJANA)																		
23	Automation and Computerization																		
24	Land / New Building																		
25	Furniture and Fixtures																		
26	Vehicles																		
27	Automatic test Bench & testing van																		
28	Plan Loan Management transformer																		
29	Solar Pump (PM KUSUM B OFF GRID)																		
30	Kusum Componenet B																		
	Total																		

Uttar Gujarat Vij Company Limited
MEHSANA
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 5.3: Capital Work-in-progress - Project-wise details

Sr. No	Project Description	Cumulative Expenditure Incurred	Expenditure Capitalised	Opening CWIP	Investment during the year	Capital Work in Progress				(Rs. Crore) Closing CWIP
						Works	Interest	Expenses	Total	
	FY 2023-24									
	a) DPR Schemes									
1	Normal Development Scheme	410.89		37.68	410.89	400.31			400.31	48.26
2	System Improvement Scheme	62.99		9.91	62.99	64.02			64.02	8.88
3	TASP (Wells) & Petapara	40.08		4.41	40.08	38.16			38.16	6.33
4	AG-Dark Zone	159.12		19.88	159.12	159.73			159.73	19.28
5	AG Normal (SPA)	105.17		13.85	105.17	107.02			107.02	12
6	Sardar Krushi Jyoti Yojna (SKJY)	18.81		5.53	18.81	18.59			18.59	5.75
7	RDSS-DISTRIBUTION INFRA WORK	391.9		0.07	391.9	26.4			26.4	365.57
8	HVDS	10.15		0.51	10.15	9.61			9.61	1.04
9	DISS	17.69		2.97	17.69	17.75			17.75	2.92
13	Other Schemes(Earthing)	0.43		0	0.43	0.43			0.43	0
14	Dholera Internation Airport	1.02		0	1.02	1.02			1.02	0
15	Vanbandhu	0.82		0	0.82	0.62			0.62	0.19
16	Others	0.16		0	0.16	0.16			0.16	0
17	Scheduled Caste Sub Plan(lighting)	2.47		0.17	2.47	2.56			2.56	0.08
18	Scheduled Caste Sub Plan(Well)	2.5		0.46	2.5	2.64			2.64	0.31
19	Electrification of Hutments	3.19		0.48	3.19	3.39			3.39	0.28
20	Kutir Jyoti Scheme	1.92		0.41	1.92	2.04			2.04	0.3
21	Sagarkhedu	0.34		0	0.34	0.34			0.34	0
22	RE (Tatkal)	1.9		0.05	1.9	1.89			1.89	0.05
23	SKY (excluding panels)	0.04		0.72	0.04	0.77			0.77	0
24	AG Well(Feeder Bifurcation)	0.91		0.13	0.91	0.07			0.07	0.52
25	KSY (KISAN SURYODAY YOJANA)	0.46		1.67	0.46	2.12			2.12	0.46
26	Automation and Computerization	2.39		0	2.39	2.39			2.39	0
27	Land / New Building	8.35		1.4	8.35	6.46			6.46	3.29
28	Furniture and Fixtures	1.83		0	1.83	1.83			1.83	0
29	Vehicles	0.33		0	0.33	0.14			0.14	0.2
30	Automatic test Bench & testing van	0		0	0	0			0	0
31	Plan Loan Management transformer	-		0	0	0			0	0
32	Solar Pump (PM KUSUM B OFF GRID)	-		0	0	0			0	0
33	Kusum Componenet B	-		0	0	0			0	0
	Total				1245.86					

Uttar Gujarat Vij Company Limited
MEHSANA
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 5.3: Capital Work-in-progress - Project-wise details

FY 2024-25										
Sr. No	Project Description	Cumulative Expenditure Incurred	Expenditure Capitalised	Opening CWIP	Investment during the year	Capital Work in Progress				Closing CWIP
						Works	Interest	Expenses	Total	
	a) DPR Schemes									
	(ii) Yet to receive in-principle GERC approval									
1	Normal Development Scheme	821.78	400.31	48.26	240.00	240.00			240.00	48.26
2	System Improvement Scheme	125.98	64.02	8.88	346.75	346.75				8.88
3	TASP (Wells) & Petapara	80.16	38.16	6.33	23.00	23.00				6.33
4	AG-Dark Zone	318.24	159.73	19.28	170.00	170.00				19.28
5	AG Normal (SPA)	210.34	107.02	12	50.00	50.00				12.00
6	Sardar Krushi Jyoti Yojna (SKJY)	37.62	18.59	5.75	26.28	26.28				5.75
7	RDSS-DISTRIBUTION INFRA WORK	783.80	26.4	365.57	137.57	137.57				365.57
8	HVDS	20.30	9.61	1.04	4.00	4.00				1.04
9	DISS	35.38	17.75	2.92	15.00	15.00				2.92
10	Other Schemes(Earthing)	0.86	0.43	0	0.00	0.00				0.00
11	Dholera Internation Airport	2.04	1.02	0	0.00	0.00				0.00
12	Vanbandhu	1.64	0.62	0.19	0.00	0.00				0.19
13	Others	0.32	0.16	0	0.00	0.00				0.00
14	Scheduled Caste Sub Plan(lighting)	4.94	2.56	0.08	1.70	1.70				0.08
15	Scheduled Caste Sub Plan(Well)	5.00	2.64	0.31	6.00	6.00				0.31
16	Electrification of Hutments	6.38	3.39	0.28	5.00	5.00				0.28
17	Kutir Jyoti Scheme	3.84	2.04	0.08	1.50	1.50				0.08
18	Sagarkhedu	0.68	0.34	0.31	1.00	1.00				0.31
19	RE (Tatkal)	3.80	1.89	0.28	0.10	0.10				0.28
20	SKY (excluding panels)	0.08	0.77	0.3	6.63	6.63				0.30
21	AG Well(Feeder Bifurcation)	1.82	0.07	0	0.00	0.00				0.00
22	KSY (KISAN SURYODAY YOJANA)	0.92	2.12	0.05	0.00	0.00				0.05
23	Automation and Computerization	4.78	2.39	0	12.00	12.00				0.00
24	Land / New Building	16.70	6.46	0.52	0.00	0.00				0.52
25	Furniture and Fixtures	3.66	1.83	0.46	1.65	1.65				0.46
26	Vehicles	0.66	0.14	0	0.60	0.60				0.00
27	Automatic test Bench & testing van	-	0	3.29		0.00				3.29
28	Plan Loan Management transformer	-	0	0	0.00	0.00				0.00
29	Solar Pump (PM KUSUM B OFF GRID)	-	0	0.2	1.93	1.93				0.20
30	Kusum Componenet B	-	0	0	0.00	0.00				0.00
	Total				1,050.71					

Uttar Gujarat Vij Company Limited
MEHSANA
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 5.3: Capital Work-in-progress - Project-wise details

FY 2025-26		Project Description	Cumulative Expenditure Incurred	Expenditure Capitalised	Opening CWIP	Investment during the year	Capital Work in Progress				Closing CWIP
							Works	Interest	Expenses	Total	
		a) DPR Schemes									
		(ii) Yet to receive in-principle GERC approval									
1		Normal Development Scheme	1,061.78	640.31	48.26	350.00	350			350	48.26
2		System Improvement Scheme	472.73	410.77	8.88	1060.00	1060				8.88
3		TASP (Wells) & Petapara	103.16	61.16	6.33	30.00	30				6.33
4		AG-Dark Zone	488.24	329.73	19.28	213.00	213				19.28
5		AG Normal (SPA)	260.34	157.02	12	60.00	60				12
6		Sardar Krushi Jyoti Yojna (SKJY)	63.90	44.87	5.75	25.00	25				5.75
7		RDSS-DISTRIBUTION INFRA WORK	921.37	163.97	365.57	72.39	72.39				365.57
8		HVDS	24.30	13.61	1.04	4.00	4				1.04
9		DISS	50.38	32.75	2.92	25.00	25				2.92
10		Other Schemes(Earthing)	0.86	0.43	0	0.00	0				0
11		Dholera Internation Airport	2.04	1.02	0	6.00	6				0
12		Vanbandhu	1.64	0.62	0.19	0.00	0				0.19
13		Others	0.32	0.16	0	0.50	0.5				0
14		Scheduled Caste Sub Plan(lighting)	6.64	4.26	0.08	1.50	1.5				0.08
15		Scheduled Caste Sub Plan(Well)	11.00	8.64	0.31	7.60	7.6				0.31
16		Electrification of Hutments	11.38	8.39	0.28	3.50	3.5				0.28
17		Kutir Jyoti Scheme	5.34	3.54	0.08	1.30	1.3				0.08
18		Sagarkhedu	1.68	1.34	0.31	0.50	0.5				0.31
19		RE (Tatkal)	3.90	1.99	0.28	0.05	0.05				0.28
20		SKY (excluding panels)	6.71	7.4	0.3	7.13	7.13				0.3
21		AG Well(Feeder Bifurcation)	1.82	0.07	0	0.60	0.6				0
22		KSY (KISAN SURYODAY YOJANA)	0.92	2.12	0.05	0.50	0.5				0.05
23		Automation and Computerization	16.78	14.39	0	3.75	3.75				0
24		Land / New Building	16.70	6.46	0.52	31.93	31.93				0.52
25		Furniture and Fixtures	5.31	3.48	0.46	1.82	1.82				0.46
26		Vehicles	1.26	0.74	0	0.00	0				0
27		Automatic test Bench & testing van	-	0	3.29		0				3.29
28		Plan Loan Management transformer	-	0	0	4.00	4				0
29		Solar Pump (PM KUSUM B OFF GRID)	1.93	1.93	0.2	0.60	0.6				
30		Kusum Componenet B	-	0	0	2.98	2.98				
		Total	3,542.43	1,921.17	476.38	1,913.65	1,913.65	-	-	350.00	476.18

Uttar Gujarat Vij Company Ltd.
MYT Petition, True-up Petition Formats - Distribution
Form 6: Assets & Depreciation

Part A Fixed Assets and Depreciation For True Up year and each Year of MYT Control Period

(Rs. Crore)																
Sr. No.	Particulars *	Gross Block						Depreciation						Applicable rate of Depreciation (%) *	Net Block	
		At the beginning of the Financial Year	New Assets Added during the year	Addition of old assets (Asset transfer from not in use)	Deductions/ Retirement during the year	Asset transferred to asset not in use	At the end of the Financial Year	At the beginning of the Financial Year (Accumulated Depreciation upto previous year)	Additions during the year (Depreciation charged on new assets added during the year and on old assets)	Accumulated depreciation on assets transferred from assets not in use	Accumulated depreciation on assets retiring during the year	Accumulated depreciation on assets transferred to asset not in use during the year	At the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
		a	b	c	d	e	f=a+b+c-d-e	g	h	i	j	k	l=g+h+i-k		m=a-g	n=f-l
1	Free hold land	87.13	0.59		-		87.71	-	-	-	-	-	-	3.34%	87.13	87.71
2	Buildings	87.15	3.09		-		90.24	7.56	2.88	-	-	-	10.44	3.34%	79.59	79.80
3	Hydraulic Works	0.65					0.65	0.03	0.00	-	-	-	0.03	5.28%	0.63	0.62
4	Other Civil Works	98.24	3.02		0.00		101.26	9.52	3.30	-	-	-	12.82	5.28%	88.72	88.45
5	Plant & Machineries	2,935.84	317.94		7.19		3,246.59	372.46	146.87	-	-	-	519.33	5.28%	2,563.38	2,727.26
6	Lines & Cable Net Works	6,591.41	542.19		11.60		7,122.00	766.84	291.89	-	-	-	1,058.74	5.28%	5,824.57	6,063.27
7	Vehicles	6.64	0.29				6.93	1.39	0.46	-	-	-	1.85	9.50%	5.25	5.08
8	Furniture & Fixtures & Electrical Lightings	16.90	0.99		0.23		17.65	2.58	0.89	-	-	-	3.47	6.33%	14.31	14.18
9	Office Equipments	36.53	0.80		0.07		37.26	0.86	0.33	-	-	-	1.19	6.33%	35.67	36.07
10	Lease hold Land	30.81	1.56		0.71		31.66	10.19	5.58	-	-	-	15.77	15.00%	20.62	15.89
11	Computer Softwares	1.37	-		-		1.37	0.40	0.00	-	-	-	0.40	30.00%	0.97	0.97
12	Total Depreciation	9,892.66	870.48		19.80		10,743.33	1,171.83	452.20	-	-	-	1,624.03		8,720.83	9,119.30

* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations
Note: Licensee to submit the Fixed Assets Register in excel format along with a reconciliation with this format and detailed justification for any difference

Part B

(Rs. Crore)																
Sr. No.	Particulars *	Gross Block						Depreciation						Applicable rate of Depreciation (%) *	Net Block	
		At the beginning of the Financial Year	New Assets Added during the financial year	Addition of assets commissioned after 1.4.2025 and were not in use	Deductions/ Retirement during the year	Asset transferred to asset not in use	At the end of the Financial Year	At the beginning of the Financial Year (Accumulated Depreciation upto previous year)	Additions during the year (Depreciation charged on new assets added during the year and on old assets with original commissioning date after 1.4.2025)	Accumulated depreciation on assets transferred from assets not in use	Accumulated depreciation on assets retiring during the year	Accumulated depreciation on assets transferred to asset not in use during the year	At the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
		a	b	c	d	e	f=a+b+c-d-e	g	h	i	j	k	l=g+h+i-j-k		m=a-g	n=f-l
1	Free hold land	87.71	8.58				96.29		3.07	-	-	-	3.07	3.34%	87.71	93.22
2	Buildings	90.24	8.83				99.07	10.44	3.16	-	-	-	13.60	3.34%	79.80	85.47
3	Hydraulic Works	0.65	0.06				0.72	0.03	0.04	-	-	-	0.07	5.28%	0.62	0.65
4	Other Civil Works	101.26	9.90				111.17	12.82	5.61	-	-	-	18.43	5.28%	88.45	92.74
5	Plant & Machineries	3,246.59	317.52				3,564.11	519.33	179.80	-	-	-	699.13	5.28%	2,727.26	2,864.98
6	Lines & Cable Net Works	7,122.00	696.54				7,818.54	1,058.74	394.43	-	-	-	1,453.17	5.28%	6,063.27	6,365.38
7	Vehicles	6.93	0.68				7.61	1.85	0.69	-	-	-	2.54	9.50%	5.08	5.06
8	Furniture & Fixtures & Electrical Lightings	17.65	1.73				19.38	3.47	1.17	-	-	-	4.65	6.33%	14.18	14.73
9	Office Equipments	37.26	3.64				40.90	1.19	2.47	-	-	-	3.66	6.33%	36.07	37.24
10	Lease hold Land	31.66	3.10				34.76	15.77	4.98	-	-	-	20.75	15.00%	15.89	14.01
11	Computer Softwares	1.37	0.13				1.50	0.40	0.43	-	-	-	0.83	30.00%	0.97	0.67
12	Total Depreciation	10,743.33	1,050.71			-	11,794.04	1,624.03	595.86	-	-	-	2,219.89		9,119.30	9,574.15

Uttar Gujarat Vij Company Ltd.
MYT Petition, True-up Petition Formats - Distribution
Form 6: Assets & Depreciation

For Assets after 01.04.2025

FY 2025-26

Sr. No.	Particulars *	Gross Block						Depreciation						Applicable rate of Depreciation (%) *	Net Block	
		At the beginning of the Financial Year	New Assets Added during the year	Addition of old assets (Asset transfer from not in use)	Deductions/ Retirement during the year	Asset transferred to asset not in use	At the end of the Financial Year	At the beginning of the Financial Year (Accumulated Depreciation upto previous year)	Additions during the year (Depreciation charged on new assets added during the year and on old assets)	Accumulated depreciation on assets transferred from assets not in use	Accumulated depreciation on assets retiring during the year	Accumulated depreciation on assets transferred to asset not in use during the year	At the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
		a	b	c	d	e	f=a+b+c-d-e	g	h	i	j	k	l=g+h+i-j-k		m=a-g	n=f-l
1	Free hold land	-	15.62				15.62	-	0.26	-	-	-	0.26	3.34%	-	15.36
2	Buildings	-	16.07				16.07	-	0.27	-	-	-	0.27	3.34%	-	15.81
3	Hydraulic Works	-	0.12				0.12	-	0.00	-	-	-	0.00	5.28%	-	0.11
4	Other Civil Works	-	18.04				18.04	-	0.48	-	-	-	0.48	5.28%	-	17.56
5	Plant & Machineries	-	578.30				578.30	-	15.27	-	-	-	15.27	5.28%	-	563.03
6	Lines & Cable Net Works	-	1,268.60				1,268.60	-	33.49	-	-	-	33.49	5.28%	-	1,235.11
7	Vehicles	-	1.23				1.23	-	0.06	-	-	-	0.06	9.50%	-	1.18
8	Furniture & Fixtures & Electrical Lightings	-	3.14				3.14	-	0.10	-	-	-	0.10	6.33%	-	3.04
9	Office Equipments	-	6.64				6.64	-	0.21	-	-	-	0.21	6.33%	-	6.43
10	Lease hold Land	-	5.64				5.64	-	0.42	-	-	-	0.42	15.00%	-	5.22
11	Computer Softwares	-	0.24				0.24	-	0.04	-	-	-	0.04	30.00%	-	0.21
12	Total Depreciation	-	1,913.65				1,913.65	-	50.59	-	-	-	50.59		-	1,863.06

FY 2026-27

Sr. No.	Particulars *	Gross Block						Depreciation						Applicable rate of Depreciation (%) *	Net Block	
		At the beginning of the Financial Year	New Assets Added during the year	Addition of old assets (Asset transfer from not in use)	Deductions/ Retirement during the year	Asset transferred to asset not in use	At the end of the Financial Year	At the beginning of the Financial Year (Accumulated Depreciation upto previous year)	Additions during the year (Depreciation charged on new assets added during the year and on old assets)	Accumulated depreciation on assets transferred from assets not in use	Accumulated depreciation on assets retiring during the year	Accumulated depreciation on assets transferred to asset not in use during the year	At the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
		a	b	c	d	e	f=a+b+c-d-e	g	h	i	j	k	l=g+h+i-j-k		m=a-g	n=f-l
1	Free hold land	15.62	11.57				27.19	0.26	0.72	-	-	-	0.98	3.34%	15.36	26.22
2	Buildings	16.07	11.90				27.98	0.27	0.74	-	-	-	1.00	3.34%	15.81	26.97
3	Hydraulic Works	0.12	0.09				0.20	0.00	0.01	-	-	-	0.01	5.28%	0.11	0.19
4	Other Civil Works	18.04	13.36				31.40	0.48	1.31	-	-	-	1.78	5.28%	17.56	29.62
5	Plant & Machineries	578.30	428.29				1,006.59	15.27	41.84	-	-	-	57.11	5.28%	563.03	949.48
6	Lines & Cable Net Works	1,268.60	939.53				2,208.14	33.49	91.79	-	-	-	125.28	5.28%	1,235.11	2,082.86
7	Vehicles	1.23	0.91				2.15	0.06	0.16	-	-	-	0.22	9.50%	1.18	1.93
8	Furniture & Fixtures & Electrical Lightings	3.14	2.33				5.47	0.10	0.27	-	-	-	0.37	6.33%	3.04	5.10
9	Office Equipments	6.64	4.92				11.55	0.21	0.58	-	-	-	0.79	6.33%	6.43	10.77
10	Lease hold Land	5.64	4.18				9.82	0.42	1.16	-	-	-	1.58	15.00%	5.22	8.23
11	Computer Softwares	0.24	0.18				0.42	0.04	0.10	-	-	-	0.14	30.00%	0.21	0.29
12	Total Depreciation	1,913.65	1,417.26				3,330.91	50.59	138.66	-	-	-	189.25		1,863.06	3,141.66

FY 2027-28

Sr. No.	Particulars *	Gross Block						Depreciation						Applicable rate of Depreciation (%) *	Net Block	
		At the beginning of the Financial Year	New Assets Added during the year	Addition of old assets (Asset transfer from not in use)	Deductions/ Retirement during the year	Asset transferred to asset not in use	At the end of the Financial Year	At the beginning of the Financial Year (Accumulated Depreciation upto previous year)	Additions during the year (Depreciation charged on new assets added during the year and on old assets)	Accumulated depreciation on assets transferred from assets not in use	Accumulated depreciation on assets retiring during the year	Accumulated depreciation on assets transferred to asset not in use during the year	At the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
		a	b	c	d	e	f=a+b+c-d-e	g	h	i	j	k	l=g+h+i-j-k		m=a-g	n=f-l
1	Free hold land	27.19	11.56				38.75	38.75	1.10	-	-	-	39.85	3.34%	-11.56	-1.10
2	Buildings	27.98	11.89				39.87	39.87	1.13	-	-	-	41.00	3.34%	-11.89	-1.13
3	Hydraulic Works	0.20	0.09				0.29	0.29	0.01	-	-	-	0.30	5.28%	-0.09	-0.01
4	Other Civil Works	31.40	13.34				44.74	44.74	2.01	-	-	-	46.75	5.28%	-13.34	-2.01
5	Plant & Machineries	1,006.59	427.79				1,434.37	1,434.37	64.44	-	-	-	1,498.81	5.28%	-427.79	-64.44
6	Lines & Cable Net Works	2,208.14	938.43				3,146.56	3,146.56	141.36	-	-	-	3,287.93	5.28%	-938.43	-141.36
7	Vehicles	2.15	0.91				3.06	3.06	0.25	-	-	-	3.31	9.50%	-0.91	-0.25
8	Furniture & Fixtures & Electrical Lightings	5.47	2.33				7.80	7.80	0.42	-	-	-	8.22	6.33%	-2.33	-0.42
9	Office Equipments	11.55	4.91				16.46	16.46	0.89	-	-	-	17.35	6.33%	-4.91	-0.89
10	Lease hold Land	9.82	4.17				13.99	13.99	1.79	-	-	-	15.77	15.00%	-4.17	-1.79
11	Computer Softwares	0.42	0.18				0.60	0.60	0.15	-	-	-	0.76	30.00%	-0.18	-0.15
12	Total Depreciation	3,330.91	1,415.59				4,746.50	4,746.50	213.56	-	-	-	4,960.06		-1,415.59	-213.56

FY 2028-29

		Gross Block						Depreciation						Net Block	
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Uttar Gujarat Vij Company Ltd.
MYT Petition, True-up Petition Formats - Distribution
Form 6: Assets & Depreciation

Sr. No.	Particulars *	At the beginning of the Financial Year	New Assets Added during the year	Addition of old assets (Asset transfer from not in use)	Deductions/ Retirement during the year	Asset transferred to asset not in use	At the end of the Financial Year	At the beginning of the Financial Year (Accumulated Depreciation upto previous year)	Additions during the year (Depreciation charged on new assets added during the year and on old assets)	Accumulated depreciation on assets transferred from assets not in use	Accumulated depreciation on assets retiring during the year	Accumulated depreciation on assets transferred to asset not in use during the year	At the end of the Financial Year	Applicable rate of Depreciation (%) *	As at the beginning of the Financial Year	As at the end of the Financial Year
		a	b	c	d	e	f=a+b+c-d-e	g	h	i	j	k	l=g+h+i-j-k		m=a-g	n=f-l
1	Free hold land	38.75	11.73				50.48	2.08	1.49	-	-	-	3.57	3.34%	36.68	46.91
2	Buildings	39.87	12.07				51.93	2.14	1.53	-	-	-	3.67	3.34%	37.73	48.26
3	Hydraulic Works	0.29	0.09				0.38	0.02	0.02	-	-	-	0.04	5.28%	0.26	0.33
4	Other Civil Works	44.74	13.54				58.28	3.79	2.72	-	-	-	6.51	5.28%	40.95	51.77
5	Plant & Machineries	1,434.37	434.06				1,868.43	121.55	87.19	-	-	-	208.74	5.28%	1,312.82	1,659.68
6	Lines & Cable Net Works	3,146.56	952.18				4,098.75	266.64	191.28	-	-	-	457.92	5.28%	2,879.92	3,640.83
7	Vehicles	3.06	0.93				3.99	0.47	0.33	-	-	-	0.80	9.50%	2.60	3.19
8	Furniture & Fixtures & Electrical Lightings	7.80	2.36				10.16	0.79	0.57	-	-	-	1.36	6.33%	7.01	8.80
9	Office Equipments	16.46	4.98				21.44	1.67	1.20	-	-	-	2.87	6.33%	14.79	18.57
10	Lease hold Land	13.99	4.23				18.22	3.37	2.42	-	-	-	5.78	15.00%	10.62	12.44
11	Computer Softwares	0.60	0.18				0.79	0.29	0.21	-	-	-	0.50	30.00%	0.31	0.29
12	Total Depreciation	4,746.50	1,436.34				6,182.84	402.81	288.96	-	-	-	691.77		4,343.69	5,491.07

FY 2029-30

Sr. No.	Particulars *	Gross Block						Depreciation						Applicable rate of Depreciation (%) *	Net Block	
		At the beginning of the Financial Year	New Assets Added during the year	Addition of old assets (Asset transfer from not in use)	Deductions/ Retirement during the year	Asset transferred to asset not in use	At the end of the Financial Year	At the beginning of the Financial Year (Accumulated Depreciation upto previous year)	Additions during the year (Depreciation charged on new assets added during the year and on old assets)	Accumulated depreciation on assets transferred from assets not in use	Accumulated depreciation on assets retiring during the year	Accumulated depreciation on assets transferred to asset not in use during the year	At the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
		a	b	c	d	e	f=a+b+c-d-e	g	h	i	j	k	l=g+h+i-j-k		m=a-g	n=f-l
1	Free hold land															
2	Buildings	50.48	11.68				62.15	3.57	1.88	-	-	-	5.45	3.34%	46.91	56.71
3	Hydraulic Works	51.93	12.01				63.95	3.67	1.94	-	-	-	5.61	3.34%	48.26	58.34
4	Other Civil Works	0.38	0.09				0.46	0.04	0.02	-	-	-	0.06	5.28%	0.33	0.40
5	Plant & Machineries	58.28	13.48				71.76	6.51	3.43	-	-	-	9.94	5.28%	51.77	61.81
6	Lines & Cable Net Works	1,868.43	432.14				2,300.57	208.74	110.06	-	-	-	318.80	5.28%	1,659.68	1,981.77
7	Vehicles	4,098.75	947.99				5,046.73	457.92	241.44	-	-	-	699.36	5.28%	3,640.83	4,347.38
8	Furniture & Fixtures & Electrical Lightings	3.99	0.92				4.91	0.80	0.42	-	-	-	1.22	9.50%	3.19	3.69
9	Office Equipments	10.16	2.35				12.51	1.36	0.72	-	-	-	2.08	6.33%	8.80	10.43
10	Lease hold Land	21.44	4.96				26.40	2.87	1.51	-	-	-	4.39	6.33%	18.57	22.02
11	Computer Softwares	18.22	4.21				22.43	5.78	3.05	-	-	-	8.83	15.00%	12.44	13.60
12	Total Depreciation	0.79	0.18				0.97	0.50	0.24	-	-	-	0.74	30.00%	0.29	0.23
		6,182.84	1,430.01				7,612.85	691.77	364.71	-	-	-	1,056.48		5,491.07	6,556.37

Uttar Gujarat Vij Company Ltd.
MYT Petition, True-up Petition Formats - Distribution
Form 7.1: Details of Existing Actual Long-term Loans

Sr. No.	Source of Loan	Legend	True-Up Year (FY 2023-24)			FY 2024-25				MYT Control Period					Remarks
			Tariff Order	April-March (Audited)	Claimed in True-up	Tariff Order	April-September (Actual)	October-March (Estimated)	Revised Estimate	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	
										Projected	Projected	Projected	Projected	Projected	
1	Source 1														
1.1	Opening Balance of Loan	A1													
1.2	Addition of Loan during the year	B1													
1.3	Loan Repayment during the year	C1													
1.4	Closing Balance of Loan	D1=A1+B1-C1													
1.5	Average Loan Balance	E1=(A1+D1)/2													
1.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1													
1.7	Interest Amount Paid in Rs. Crore	G1													
2	Source 2														
2.1	Opening Balance of Loan	A2													
2.2	Addition of Loan during the year	B2													
2.3	Loan Repayment during the year	C2													
2.4	Closing Balance of Loan	D2=A2+B2-C2													
2.5	Average Loan Balance	E2=(A2+D2)/2													
2.6	Applicable Rate of Interest as on 1st April of the Financial Year	F2													
2.7	Interest Amount Paid in Rs. Crore	G2													
3	Source 3														
...															
...															
...															
10	Total														
10.1	Opening Balance of Loan = A1+A2+	A													
10.2	Addition of Loan during the year = B1+B2+.....	B													
10.3	Loan Repayment during the year = C1+C2+.....	C													
10.4	Closing Balance of Loan	D=A+B-C													
10.5	Average Loan Balance	E=(A+D)/2													
10.6	Total Interest Amount Paid in Rs. Crore (for all the sources) = G1+G2+.....	G													
10.7	Effective Wt. Avg. Rate of Interest	H=G/E * 100													
10.8	Effective Wt. Avg. Rate of Interest	$H = \frac{\sum (An \cdot Fn)}{\sum An} \cdot 100$													
	Gross Interest Expenses														
	Less: Interest Capitalised														
	Net Interest Expenses														

Uttar Gujarat Vij Company Ltd.
MYT Petition, True-up Petition Formats - Distribution
Form 7.2: Details of Foreign Loans
(Details only in respect of loans applicable to the project under petition)

Exchange Rate at COD
Exchange Rate as on

(in Crore)												
Financial Year (Starting from COD)	Year 1				Year 2				Year 3 and so on			
1	2	3	4	5	6	7	8	9	10	11	12	13
	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs.)
Currency¹												
At the date of Drawl ²												
Scheduled repayment date of principal												
Scheduled payment date of interest												
At the end of Financial year												
Currency²		NILL										
At the date of Drawl ²												
Scheduled repayment date of principal												
Scheduled payment date of interest												
At the end of Financial year												
Currency³ & so on												
At the date of Drawl ²												
Scheduled repayment date of principal												
Scheduled payment date of interest												
At the end of Financial year												

¹ Name of the currency to be mentioned e.g. US \$, DM, etc. etc.

² In case of more than one drawl during the year, Exchange rate at the date of each drawl to be given.

Uttar Gujarat Vij Company Ltd.
MYT Petition, True-up Petition Formats - Distribution
Form 7A: Interest & Finance Charges / Interest Expenses

A. Normative Loan

(Rs. Crore)

Sr. No.	Source of Loan	MYT Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Projected	Projected	Projected	Projected	Projected
1	Opening Balance of Gross Normative Loan	234.69	-	-	-	-
2	Cumulative Repayment till the year					
3	Opening Balance of Net Normative Loan	234.69	-	-	-	-
4	Less: Reduction of Normative Loan due to retirement or replacement of assets					
5	Addition of Normative Loan due to capitalisation during the year	-	-	-	-	-
6	Repayment of Normative loan during the year	234.69	-	-	-	-
7	Closing Balance of Net Normative Loan	-	-	-	-	-
8	Closing Balance of Gross Normative Loan	-	-	-	-	-
9	Average Balance of Net Normative Loan	117.35	-	-	-	-
10	Weighted average Rate of Interest on actual Loans (%)	0.10	0.10	0.10	0.10	0.10
11	Interest Expenses	11.30	-	-	-	-
12	Finance Charges	195.48	177.66	164.51	167.36	170.36
13	Total Interest & Finance Charges	206.78	177.66	164.51	167.36	170.36

Uttar Gujarat Vij Company Ltd.
MYT Petition, True-up Petition Formats - Distribution
Form 7B: Interest on Security Deposit

A. Normative Loan

(Rs. Crore)

Sr. No.	Particulars	MYT Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Projected	Projected	Projected	Projected	Projected
A	Interest on Security Deposit					
1	Opening Security Deposit	2,920.05	2,822.88	2,391.98	2,433.20	2,476.48
2	Addition during the year	37.39	39.26	41.22	43.28	45.45
3	Deductions	134.56	470.16	-	-	-
4	Closing Security Deposit	2,822.88	2,391.98	2,433.20	2,476.48	2,521.93
5	Average Security Deposit	2,871.47	2,607.43	2,412.59	2,454.84	2,499.21
6	Rate of Interest (% p.a.) - RBI Bank Rate as on 1st April of the financial year in which the Petition is filed	0.07	0.07	0.07	0.07	0.07
7	Interest on Security Deposit	193.82	176.00	162.85	165.70	168.70

Uttar Gujarat Vij Company Ltd.
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 8: Interest on Working Capital

B. MYT Control Period FY 2025-26 to FY 2029-30

Sl. No	Particulars	MYT Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Total Working Capital	(1,665.98)	(1,502.09)	(1,328.94)	(1,317.99)	(1,307.07)
	Computation of working capital interest					
2	Interest Rate (%)	10.65%	10.65%	10.65%	10.65%	10.65%
3	Interest on Working Capital	0	0	0	0	0

Interest on Working Capital - Distribution Business

Sl. No	Particulars	MYT Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Computation of Working Capital					
1	O&M expenses	110.48	116.04	121.18	126.49	132.00
2	Maintenance Spares	117.94	137.08	151.25	165.41	179.77
3	Receivables	1024.68	1075.24	1128.80	1185.54	1245.67
4	Working Capital requirement	1253.09	1328.36	1401.23	1477.43	1557.44
	Less:					
5	Average monthly collection from Prepaid	47.61	223.02	317.58	340.58	365.3
6	Amount held as security deposit from Distribution	2871.47	2607.43	2412.59	2454.84	2499.21
6	Total Working Capital	(1,665.98)	(1,502.09)	(1,328.94)	(1,317.99)	(1,307.07)
	Computation of working capital interest					
7	Interest Rate (%)	10.65%	10.65%	10.65%	10.65%	10.65%
8	Interest on Working Capital	0	0	0	0	0

Interest on Working Capital - Distribution wire Business

Sl. No	Particulars	MYT Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Computation of Working Capital					
1	O&M expenses	11.05	11.60	12.12	12.65	13.20
2	Maintenance Spares	11.79	13.71	15.12	16.54	17.98
3	Receivables	102.47	107.52	112.88	118.55	124.57
4	Working Capital requirement	125.31	132.84	140.12	147.74	155.74
	Less:					
5		4.76	22.30	31.76	34.06	36.53
6	Amount held as security deposit	287.15	260.74	241.26	245.48	249.92
7	Total Working Capital	(166.60)	(150.21)	(132.89)	(131.80)	(130.71)
	Computation of working capital interest					
8	Interest Rate (%)	10.65%	10.65%	10.65%	10.65%	10.65%
9	Interest on Working Capital	0	0	0	0	0
10	Actual Working Capital Interest					

Interest on Working Capital - Retail Supply Business

Sl. No	Particulars	MYT Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Computation of Working Capital					
1	O&M expenses	99.43	104.44	109.06	113.84	118.80
2	Maintenance Spares	106.15	123.37	136.12	148.86	161.79
3	Receivables	922.21	967.72	1015.92	1066.98	1121.11
4	Working Capital requirement	1127.79	1195.52	1261.11	1329.69	1401.69
	Less:					
5	Average monthly collection from Prepaid	42.85	200.72	285.82	306.52	328.77
6	Amount held as security deposit	2584.32	2346.69	2171.33	2209.36	2249.29
7	Total Working Capital	(1,499.38)	(1,351.88)	(1,196.05)	(1,186.19)	(1,176.36)
	Computation of working capital interest					
8	Interest Rate (%)	10.65%	10.65%	10.65%	10.65%	10.65%
9	Interest on Working Capital	0	0	0	0	0

For True-up of FY 2022-23 and FY 2023-24 : GERC MYT Regulations, 2016 will be Applicable.

For True-up FY 2025-26 onwards, Part B of above format shall be utilised

Uttar Gujarat Vij Company Ltd.
MYT Petition, True-up Petition Formats - Distribution
Form 9.1: Return on Regulatory Equity

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	Legend	MYT Control Period				
			FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
			Projected	Projected	Projected	Projected	Projected
1	Regulatory Equity at the beginning of the year	A	2397.77	2397.77	2397.77	2397.77	2397.77
2A	Capitalisation during the year	B1	0.00	0.00	0.00	0.00	0.00
2B	Decapitalisation during the year	B2	0.00	0.00	0.00	0.00	0.00
3	Equity portion of capitalisation during the year #	C	0.00	0.00	0.00	0.00	0.00
4	Reduction in Equity Capital on account of retirement /	D					
5	Regulatory Equity at the end of the year	E=A+C-D	2397.77	2397.77	2397.77	2397.77	2397.77
Rate of Return on Equity Computation							
6	Base rate of return on equity	F	13%	13%	13%	13%	13%
7	Additional rate of return on equity	G=G1+G2+G3	0.00	0.00	0.00	0.00	0.00
a	Based on Target Wires Availability	G1					
b	For overachieving distribution loss levels	G2					
c	For overachieving certain specified target performance	G3					
8	Total rate of return on equity	J=F+G					
9	Effective rate of income tax	Form 10 (K)	34.94%	34.94%	34.94%	34.94%	34.94%
10	Effective Rate of return on Equity	L=(F/(1-K))+G	19.98%	19.98%	19.98%	19.98%	19.98%
Return on Equity Computation							
11	Average Equity	M=(A+E)/2	2397.77	2397.77	2397.77	2397.77	2397.77
12	Effective Rate of return on Equity	J	13%	13%	13%	13%	13%
13	Total Return on Equity	O1=J*M	311.71	311.71	311.71	311.71	311.71

Distribution Wire Business

(Rs. Crore)

Sr. No.	Particulars	Legend	MYT Control Period				
			FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
			Projected	Projected	Projected	Projected	Projected
12	Effective Rate of return on Equity	J	280.54	280.54	280.54	280.54	280.54
13	Total Return on Equity	O2=J*M					

Note 1: For FY 2023-24 and FY 2024-25 : GERC MYT Regulations, 2016 will be Applicable.

Note 2: For MYT Projections, only Base RoE shall be considered

Note: # Equity balance for the fifth Control Period exceeding the difference between the sum of cumulative ROE allowed, efficiency gains /losses, incentives and disincentives & income earned from investment of return on equity, and the cumulative equity investment approved by the Commission in previous years, shall be supported by documentary evidence

Distribution Retail Supply Business

(Rs. Crore)

Sr. No.	Particulars	Legend	MYT Control Period				
			FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
			Projected	Projected	Projected	Projected	Projected
13	Total Return on Equity	O2=J*M	31.17	31.17	31.17	31.17	31.17

Note 1: For FY 2023-24 and FY 2024-25 : GERC MYT Regulations, 2016 will be Applicable.

Note 2: For MYT Projections, only Base RoE shall be considered

Note: # Equity balance for the fifth Control Period exceeding the difference between the sum of cumulative ROE allowed, efficiency gains /losses, incentives and disincentives & income earned from investment of return on equity, and the cumulative equity investment approved by the Commission in previous years, shall be supported by documentary evidence

Uttar Gujarat Vij Company Ltd.
MYT Petition, True-up Petition Formats - Distribution
Form 9.2: Return on Capital Employed

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	Legend	MYT Control Period				
			FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
			Projected	Projected	Projected	Projected	Projected
1	Original Costs of Fixed Assets (OCFA)	A	0	1695.19	2954.85	4211.64	5490.68
2	Accumulated Depreciation (net of assets decapitalized)	B	0	50.59	189.25	402.81	691.77
3	RRB Opening	C=A-B	0	1644.60	2765.60	3808.83	4798.92
4	Assets Capitalization during the year	D	1913.65	1417.26	1415.59	1436.34	1430.01
5	Depreciation during the year (net of Assets decapitalized during the year)	E	50.59	138.66	213.56	288.96	364.71
6	Consumer Contributions, capital subsidy/grant during the year	F	218.46	157.60	158.80	157.30	155.60
7	Assets decapitalized during the year	G	0.00	0.00	0.00	0.00	0.00
8	RRB Closing	H=C+D-E-F-G	1644.60	2765.60	3808.83	4798.92	5708.61
9	RRB Average	I=(A+H)/2	822.30	2230.39	3381.84	4505.28	5599.65
10	Consumer Contributions, capital subsidy/grant at the beginning of the year	J	0.00	0.00	0.00	0.00	0.00
11	Equity (Opening)	K=X x (A-J)	0.00	493.38	829.68	1142.65	1439.67
12	Equity (Addition)	L=X x (D-E-F-G)	493.38	336.30	312.97	297.02	272.91
13	Equity (Closing)	M=K+L	493.38	829.68	1142.65	1439.67	1712.58
14	Equity (Average)	N=(K+M)/2	246.69	661.53	986.16	1291.16	1576.13
15	Debt (Opening)	O=Y x (A-J)	0.00	1151.22	1935.92	2666.18	3359.24
16	Debt (Addition)	P=Y x (D-E-F-G)	1151.22	784.70	730.26	693.06	636.79
17	Debt (Closing)	Q=O+P	1151.22	1935.92	2666.18	3359.24	3996.03
18	Debt (Average)	R=(O+Q)/2	575.61	1543.57	2301.05	3012.71	3677.64
19	Rate of Return on Equity (%)	S	13%	13%	13%	13%	13%
20	Rate of Interest on Debt (%)	T	9.63%	9.63%	9.63%	9.63%	9.63%
21	WACC (%)	$U=\{(N/(R+N)) \times S\} + \{(R/(R+N)) \times T\}$	10.64%	10.64%	10.64%	10.64%	10.64%
22	Return on Capital Employed	V=I x U	87.50	237.32	359.84	479.38	595.83

Distribution Wires Business

(Rs. Crore)

Sr. No.	Particulars	Legend	MYT Control Period				
			FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
			Projected	Projected	Projected	Projected	Projected
22	Return on Capital Employed	V=I x U	78.75	213.59	323.86	431.45	536.25

Distribution Retail Supply Business

(Rs. Crore)

Sr. No.	Particulars	Legend	MYT Control Period				
			FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
			Projected	Projected	Projected	Projected	Projected
22	Return on Capital Employed	V=I x U	8.75	23.73	35.98	47.94	59.58

X= percentage of equity subject to capping of 30%

Y= (1-X)

Note: Values related to depreciation should flow from Part B of Form 6 (since ROCE shall be calculated only for assets commissioned after 1.4.2025)

Uttar Gujarat Vij Company Ltd.
Mehsana
True-up Petition Formats - Distribution
Form 10 : Income Tax

Part B
Distribution Business

Sr. No.	Particulars	Legend	FY 2025-26
1	Whether the Licensee is paying Minimum Alternate Tax (MAT) or normal corporate tax or has incurred loss during the Financial Year	(Please select one option from	Normal Corporate Tax
2	Net Income of Company before deduction under section 80 of income tax act 1961	A	399.21
3	Actual Income Tax Paid during the Financial Year	B	139.50
4	Effective Tax Rate for the Financial Year (in %)	C= B/A	34.94%

Distribution Business

Sr. No.	Particulars	Legend	FY 2026-27
1	Whether the Licensee is paying Minimum Alternate Tax (MAT) or normal corporate tax or has incurred loss during the Financial Year	(Please select one option from	Normal Corporate Tax
2	Net Income of Company before deduction under section 80 of income tax act 1961	A	549.03
3	Actual Income Tax Paid during the Financial Year	B	191.85
4	Effective Tax Rate for the Financial Year (in %)	C= B/A	34.94%

Distribution Business

Sr. No.	Particulars	Legend	FY 2027-28
1	Whether the Licensee is paying Minimum Alternate Tax (MAT) or normal corporate tax or has incurred loss during the Financial Year	(Please select one option from	Normal Corporate Tax
2	Net Income of Company before deduction under section 80 of income tax act 1961	A	671.55
3	Actual Income Tax Paid during the Financial Year	B	234.67
4	Effective Tax Rate for the Financial Year (in %)	C= B/A	34.94%

Distribution Business

Sr. No.	Particulars	Legend	FY 2028-29
1	Whether the Licensee is paying Minimum Alternate Tax (MAT) or normal corporate tax or has incurred loss during the Financial Year	(Please select one option from	Normal Corporate Tax
2	Net Income of Company before deduction under section 80 of income tax act 1961	A	791.09
3	Actual Income Tax Paid during the Financial Year	B	276.44
4	Effective Tax Rate for the Financial Year (in %)	C= B/A	34.94%

Distribution Business

Sr.	Particulars	Legend	FY 2029-30
1	Whether the Licensee is paying Minimum Alternate Tax (MAT) or normal corporate tax or has incurred loss during the Financial Year	(Please select one option from	Normal Corporate Tax
2	Net Income of Company before deduction under section 80 of income tax act 1961	A	907.54
3	Actual Income Tax Paid during the Financial Year	B	317.13
4	Effective Tax Rate for the Financial Year (in %)	C= B/A	34.94%

Note: Please submit the above details as per latest available Assessment Order issued by income tax authority under provisions of Income tax Act 1961, as amended from time to time

Note: # Actual tax paid on income from any other regulated or unregulated Business or Other Business shall be excluded for the calculation of effective tax rate

Income tax paid on incentive, efficiency gains, Delayed Payment Charges, Interest on Delayed Payment, Income from Other Business, Income from any other source not considered in ARR is to be

Uttar Gujarat Vij Company Ltd.
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 11: Non-tariff Income

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	MYT Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Projected	Projected	Projected	Projected	Projected
1	Income from Rents of land or buildings	-	-	-	-	-
2	Income from Sale of Scrap	1.52	1.52	1.52	1.52	1.52
3	Income from statutory investments	-	-	-	-	-
4	Income from interest on Fixed Deposits (including contingency reserve investment)	0.02	0.02	0.02	0.02	0.02
5	Interest income on advances to suppliers/contractors	0.06	0.06	0.06	0.06	0.06
6	Income from Rental from staff quarters	-	-	-	-	-
7	Income from Rental from contractors	0.02	0.02	0.02	0.02	0.02
8	Income from Insurance claim receipt	-	-	-	-	-
9	Income from hire charges from contactors and others	-	-	-	-	-
10	Income from advertisements, sale of tender etc	0.70	0.70	0.70	0.70	0.70
11	Miscellaneous receipts	-	-	-	-	-
12	Deferred Income from grant, subsidy, etc., as per Annual Accounts	92.48	92.48	92.48	92.48	92.48
13	Excess found on physical verification	-	-	-	-	-
14	Prior Period Income etc.	-	-	-	-	-
15	Supervisory charges for contractual works	1.14	1.14	1.14	1.14	1.14
16	Meter/metering equipment/service line rentals	-	-	-	-	-
17	Recovery for theft and pilferage of energy	-	-	-	-	-
18	Others (Pls. specify)	-	-	-	-	-
19	Sale of material to Related parties	4.66	4.66	4.66	4.66	4.66
20	Interst from Staff advance	0.48	0.48	0.48	0.48	0.48
21	Penalties from suppliers	5.92	5.92	5.92	5.92	5.92
22	Cash Discount	1.06	1.06	1.06	1.06	1.06
23	Grant for Research and Development expenses	-	-	-	-	-
24	Rebate from Prompt Payments	-	-	-	-	-
25	Other Interest from Banks	-	-	-	-	-
26	Income on fixed deposits	-	-	-	-	-
27	Interest from others	-	-	-	-	-
28	Total	108.06	108.06	108.06	108.06	108.06

Note: Please provide detailed breakup of Other income

Distribution Wires Business

(Rs. Crore)

Sr. No.	Particulars	MYT Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Projected	Projected	Projected	Projected	Projected
17	Total	10.806	10.806	10.806	10.806	10.806

Note: Please provide detailed breakup of Other income

Distribution Retail Supply Business

(Rs. Crore)

Sr. No.	Particulars	MYT Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Projected	Projected	Projected	Projected	Projected
18	Others (Pls. specify)					
19	Total	97.254	97.254	97.254	97.254	97.254

Uttar Gujarat Vij Company Ltd.
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 12: Sale of Electrical Energy

Ensuing Year (FY 2025-26) at proposed Tariff

Sr. No.	Particulars	Units	FY 2025-26									
			ALL	RGP	GLP	NRGP & LTMD	PWW	AGRICULTURE	LT EV	INDUSTRIAL	RAILWAY Traction	HT EV
A	Physical Data											
1	Units Sold	MkWh	31,009.70	3,404.00	150.57	3,155.09	1,202	11,198	3	11,897	-	0
2	Units Sold during Peak hours		1,935.17	-	-	1,451.16	-	-	-	3,798	-	0
3	Connected Load	HP/kW/kVA	20,768.48	5,246.33	169.93	3,885.26	617	7,068	4	3,778	-	0
4	Contract Demand	kW/kVA										
5	Actual Recorded Demand	kW/kVA										
6	Normal Billed Demand	kW/kVA										
7	Excess Billed Demand	kW/kVA										
8	Total Billed Demand	kW/kVA										
9	Number of Single Phase Consumers											
10	Number of Three Phase Consumers											
11	Total Number of Consumers		45,34,105.84	34,15,749.99	49,385.36	5,53,297.76	30,951	4,77,972	74	6,675	-	1
12	Power Factor	%										
13	Monthly Consumption per consumer	kWh					3,237		3,193	1,48,539		6,636
14	Connected Load per Consumer	HP/kW/kVA	569.93	83.05	254.07	475.19						
15	Normal Billed Demand per Consumer	kW/kVA										
16	Excess Billed Demand per Consumer	kW/kVA										
17	Total Billed Demand per Consumer	kW/kVA										
B	Sales Revenue											
1	Fixed Charge / Demand Charge	Rs. In Cr.	2,757.87	74.33	4.15	392.09	12	1,094	0	1,182		0
2	Excess Demand Charge	Rs. In Cr.	-	-	-	-	-	-	-	-		-
3	Total Fixed Charge / Demand Charge	Rs. In Cr.	2,757.87	74.33	4.15	392.09	12	1,094	0	1,182		0
4	Energy Charge	Rs. In Cr.	8,272.70	1,356.07	56.40	1,370.21	415	266	1	4,807		0
5	Time of Use Charge	Rs. In Cr.	341.63	-	-	49.17	-	-	-	292		-
6	Power Factor Adjustment	Rs. In Cr.	7.89	-	-	-	-	-	-	-		-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Cr.	8,622.22	-	56.40	1,419.38	415	266	1	5,100		0
8	Fuel Cost Adjustment	Rs. In Cr.	5,912.04	833.98	36.89	772.76	295	1,083	1	2,890		0
9	Total Charge	Rs. In Cr.	14,534.26	833.98	93.28	2,192.14	722	2,443	2	9,172		0
10	Prompt Payment Discount, if Any.	Rs. In Cr.	-	-	-	-	-	-	-	-		-
11	Net Sale of Energy	Rs. In Cr.	14,534.26	833.98	93.28	2,192.14	722	2,443	2	9,172		0
C	Sales Revenue											
1	Fixed Charge / Demand Charge	Paise per unit	88.94	21.84	27.55	124.27	10	98	1	-		38
2	Excess Demand Charge	Paise per unit	-	-	-	-	-	-	-	-		-
3	Total Fixed Charge / Demand Charge	Paise per unit	88.94	21.84	27.55	124.27	10	98	1	-		38
4	Energy Charge	Paise per unit	266.78	398.37	374.56	434.28	346	24	394	-		400
5	Time of Use Charge	Paise per unit	11.02	-	-	15.58	-	-	-	1,182		-
6	Power Factor Adjustment	Paise per unit	-	-	-	-	-	-	-	-		-
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	277.79	398.37	374.56	449.87	346	24	394	1,182		400
8	Fuel Cost Adjustment	Paise per unit	190.65	245.00	245.00	244.93	245	97	245	243		245
9	Total Charge	Paise per unit	557.38	665.21	647.11	819.07	600	218	640	1,425		683
10	Prompt Payment Discount, if Any.	Paise per unit	-	-	-	-	-	-	-	-		-
11	Net Sale of Energy	Paise per unit	557.38	665.21	647.11	819.07	600	218	640	1,425		683

D. Other Details and Explanations

- The data shall be provided for each Tariff Category.
- Total of all the categories shall also be provided in the same format.
- Amount recovered from consumers on account of theft of energy / diversion of energy, month wise amount assessed, amount recovered and amount credited to sales revenue shall be separately given.
Methodology of theft assessment shall be described in detail
- All the relevant data shall be given in the slabs of consumption, connected Load, contract demand and Billed Demand as given in the existing tariff schedule.

Uttar Gujarat Vij Company Ltd.
Mehsana

MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 13.3: Expected Revenue at Existing Tariff

Ensuing Year (FY 2025-26)

Sr. No.	Consumer Category	Slab	Consumption (MUs)	Number of Consumers	Load (MW)	Solar Units	Reactive Units (KVARh)	Billing Demand > Contracted Demand	TOU Units (MU)	Night Units (MU)	Energy Charges (Rs./kwh)	Reactive Energy Charges (Rs./kVAh)	ToU Charge s (Rs./u nit.)	Night Discount (Rs./kwh)	Fixed Charges (Rs/month OR Rs/ kW/month or Rs/kVA/month)	Energy Charges (Rs. Cr.)	Reactive Energy Charges (Rs. Cr.)	ToU Charges (Rs. Cr.)	Night Discount (Rs. Cr.)	Fixed Charges (Rs. Cr.)	Total Revenue (Rs. Cr.)	Category Wise ABR	FPPPA Charges
LOW TENSION			19112	4527430	16990		0	0	0	0						3,597.26	7.89	37.91	-	1,576.07	5,219.13		5,275.04
1	RGP		3404	3415750	5246											1,411.98	-	-	-	74.33	1,486.31	4.37	939.50
a	Urban		1555	1058909	2826											704.04				31.32	735.36		429.12
	Energy Charges																						
		Zero	0	618976	1733																18.31	18.31	
		1-50 kWh	15	91862	157						3.05 Rs/kWh						4.56				2.72	7.28	4.13
		51-100 kWh	92	108697	206						3.50 Rs/kWh						29.16				3.21	32.37	25.31
		101-250 kWh	357	175760	450						4.15 Rs/kWh						129.90				5.20	135.10	98.67
		Above 250 kWh	1091	63613	280						5.20 Rs/kWh						540.42				1.88	542.30	301.02
	Fixed Charges																						
		Upto & Including 2KW		683856	736										15.00 Rs/Con/Month						12.31		
		Above 2 to 4 KW		205620	732										25.00 Rs/Con/Month						6.17		
		Above 4 to 6 KW		46395	273										45.00 Rs/Con/Month						2.51		
		Above 6 KW		123037	1085										70.00 Rs/Con/Month						10.34		
b	BPL - Urban		23	22045	14											8.94				0.13	9.07		6.29
	Energy Charges																						
		Zero	0	12342	8						0.00 Rs/kWh				5.00 Rs/Con/Month	-					0.07	0.07	0.00
		1-50 kWh	2	4240	3						1.50 Rs/kWh				5.00 Rs/Con/Month	0.24					0.03	0.26	0.43
		51-100 kWh	3	2220	1						3.50 Rs/kWh				5.00 Rs/Con/Month	0.61					0.01	0.63	0.69
		101-250 kWh	8	2677	2						4.15 Rs/kWh				5.00 Rs/Con/Month	2.71					0.02	2.73	2.16
		Above 250 kWh	11	566	0						5.20 Rs/kWh				5.00 Rs/Con/Month	5.38					0.00	5.38	3.01
	Fixed Charges																						
		Upto & Including 2KW		0	0																		
		Above 2 to 4 KW		0	0																		
		Above 4 to 6 KW		0	0																		
		Above 6 KW		0	0																		
c	Rural		1669	2074538	2253											648.66				41.32	689.97		460.61
	Energy Charges																						
		Zero	0	1236689	1369																24.63	24.63	
		1-50 kWh	110	402377	344						2.65 Rs/kWh						29.21				8.01	37.23	30.43
		51-100 kWh	236	222184	220						3.10 Rs/kWh						67.28				4.43	71.70	65.24
		101-250 kWh	518	173256	222						3.75 Rs/kWh						175.98				3.45	179.43	142.91
		Above 250 kWh	804	40033	98						4.90 Rs/kWh						376.19				0.80	376.99	222.04

Uttar Gujarat Vij Company Ltd.
Mehsana
MYT Petition, True-up Petition Formats Distribution & Retail Supply
Form 13.4: Expected Revenue at Proposed Tariff

Ensuing Year (FY 2025-26)

Sr. No.	Consumer Category	Slab	Consumption (MU)	Number of Consumers	Load (kW)	Reactive Units (kVArh)	Billing Demand > Contracted Demand	TDU Units (MU)	Energy Charges (Rs./kWh)	PPPPA Cost (Rs./kWh)	Reactive Energy Charges (Rs./kVArh)	Toll Charges (Rs./unit.)	Fixed Charges (Rs./month OR Rs./kW/month or Rs./kVA/month)	Energy Charges (Rs./C.)	Reactive Energy Charges (Rs./C.)	Toll Charges (Rs./C.)	Fixed Charges (Rs./C.)	Revenue from Smart Meter Tariff (Rs./C.)	Total Rev (Rs./C.)	11kv Consumption (MU)	EHV Consumption	EC of 11KV (Rs./C.)	EC Discount on 11KV	EC for EHV	EC Discount on EHV	Revenue after Discount	TDU Units (MU)	Solar Units (MU)	TDU Charges (Rs./unit.)	Solar Discount (Rs./kWh)	TDU Charges (Rs./C.)	Solar Discount (Rs./C.)	PPPPA Recovery	Revenue at Proposed Tariff	Agriculture Subsidy		
LOW TENSION			15,112.46	45,274,39.09	16,989.91	-	-	-	-	-	-	-	-	3,465.35	7.89	37.89	1,576.07	5,087.20																			
a	RGP Urban Energy Charges		3,404.00	34,15,749.99	5,246.33									1,356.07	-	-	74.33	1,430.40															833.88	2,264.37			
			1,554.78	10,58,908.50	2,826.09										676.16			31.32	707.48															380.92			
		Zero	-	6,18,976.36	1,732.89										-			18.31	18.31																		
		1-50 kWh	14.96	91,862.38	157.36	2.93	2.45 Rs/kWh	4.38							4.38			2.72	7.10															3.67			
		51-100 kWh	61.70	1,08,696.84	206.10	3.36	2.45 Rs/kWh	38.00							3.36			3.21	31.22														22.47				
		101-250 kWh	357.48	1,75,759.55	440.89	3.99	2.45 Rs/kWh	124.76							3.99			5.20	129.96														47.48				
		Above 250 kWh	1,090.64	63,613.38	279.86	4.99	2.45 Rs/kWh	519.01							4.99			1.88	520.90														267.21				
		Fixed Charges																																			
		Upto & Including 20kW			6,83,856.01	735.98								15.00				12.31																			
		Above 2 to 4 kW			2,05,620.08	732.36								25.00				6.17																			
		Above 4 to 6 kW			46,395.42	373.19								45.00				2.51																			
		Above 6 kW			1,23,036.99	1,084.54								70.00				10.34																			
b	BPL - Urban Energy Charges		22.80	22,045.10	14.26									8.59			0.13	8.72																5.59			
		Zero	-	12,341.94	7.78										-			0.07	0.07																		
		1-50 kWh	1.57	4,239.69	2.67	1.44	2.45 Rs/kWh	5.00							5.00			0.03	0.25															0.39			
		51-100 kWh	2.51	2,220.23	1.49	3.36	2.45 Rs/kWh	5.00							5.00			0.01	0.60															0.61			
		101-250 kWh	7.82	2,677.03	1.84	3.99	2.45 Rs/kWh	5.00							3.99			0.02	2.62														1.92				
		Above 250 kWh	10.90	566.21	0.48	4.99	2.45 Rs/kWh	5.00							5.00			0.00	5.17														2.67				
		Fixed Charges																																			
		Upto & Including 20kW			-	-								15.00				12.31																			
		Above 2 to 4 kW			-	-								25.00				6.17																			
		Above 4 to 6 kW			-	-								45.00				2.51																			
		Above 6 kW			-	-								70.00				10.34																			
		c	Rural Energy Charges		1,668.89	20,74,538.41	2,523.55									622.97			41.32	664.29																408.88	
Zero	-			12,36,688.57	1,368.87										-			24.63	24.63																		
1-50 kWh	110.24			4,02,377.28	344.28	2.55	2.45 Rs/kWh	28.06							2.55			8.01	36.07															27.01			
51-100 kWh	296.37			2,22,183.65	219.75	2.98	2.45 Rs/kWh	64.81							2.98			4.43	69.04															37.91			
101-250 kWh	517.78			1,75,255.68	221.76	3.60	2.45 Rs/kWh	189.01							3.60			3.45	172.46															126.86			
Above 250 kWh	804.50			40,033.23	97.89	4.71	2.45 Rs/kWh	361.29							4.71			0.80	362.09															197.10			
Fixed Charges																																					
Upto & Including 20kW					19,18,901.18	1,493.41								15.00				14.54																			
Above 2 to 4 kW					1,09,171.82	378.44								25.00				3.28																			
Above 4 to 6 kW					13,324.58	777.87								45.00				0.72																			
Above 6 kW					33,118.83	802.82								70.00				7.78																			
d	BPL - Rural Energy Charges				197.52	2,60,357.98	193.44									48.35			1.56	49.91																38.59	
		Zero	-	1,55,830.57	91.79										5.00			0.93	0.93																		
		1-50 kWh	39.06	71,532.91	41.65	1.44	2.45 Rs/kWh	5.00							5.00			0.49	4.56															9.57			
		51-100 kWh	20.52	17,280.63	10.33	2.98	2.45 Rs/kWh	5.00							5.00			0.10	4.62															5.03			
		101-250 kWh	41.90	13,668.77	8.36	3.60	2.45 Rs/kWh	5.00							5.00			0.08	12.89														10.27				
		Above 250 kWh	56.04	1,945.09	1.31	4.71	2.45 Rs/kWh	5.00							5.00			0.01	25.41															13.73			
		Fixed Charges																																			
		Upto & Including 20kW			-	-								15.00				14.54																			
		Above 2 to 4 kW			-	-								25.00				3.28																			
		Above 4 to 6 kW			-	-								45.00				0.72																			
		Above 6 kW			-	-								70.00				7.78																			
		2.00 GLP	Non RGP & LTMD Consumer other than seasonal consumer		150.57	49,385.36	169.93					3.75	2.45 Rs/kWh		70.00	56.40	-	-	4.15	60.54																36.89	97.43
	3,155.09			5,53,297.76	3,885.26										1,370.21	7.89	37.89	392.09	1,808.07																		
	1,492.68			5,20,052.79	2,867.71										644.05			148.56	792.61																		
	1,491.72			5,20,003.41	2,866.98										644.05			148.56	792.48																		
					</																																

Ensuing Year (FY 2025-26)

S. No.	Particular	Value
1.00	Power factor kW to	0.48
2.00	1 MW (in HP)	1,341.02
3.00	Power factor (Cos)	1.00
4.00	Billing Demand	1.00

5-26)

Consumer Category	Slab	ASR at Proposed Tariff
RGP		6.65
Urban		
Energy Charges		
	Zero	
	1-50 kWh	
	51-100 kWh	
	101-250 kWh	
	Above 250 kWh	
Fixed Charges		
	Upto & Including 2	
	Above 2 to 4 kW	
	Above 4 to 6 kW	
	Above 6 kW	
BPL - Urban		
Energy Charges		
	Zero	
	1-50 kWh	
	51-100 kWh	
	101-250 kWh	
	Above 250 kWh	
Fixed Charges		
	Upto & Including 2	
	Above 2 to 4 kW	
	Above 4 to 6 kW	
	Above 6 kW	
Rural		
Energy Charges		
	Zero	
	1-50 kWh	
	51-100 kWh	
	101-250 kWh	
	Above 250 kWh	
Fixed Charges		
	Upto & Including 2	
	Above 2 to 4 kW	
	Above 4 to 6 kW	
	Above 6 kW	
BPL - Rural		
Energy Charges		
	Zero	
	1-50 kWh	
	51-100 kWh	
	101-250 kWh	
	Above 250 kWh	
Fixed Charges		
	Upto & Including 2	
	Above 2 to 4 kW	
	Above 4 to 6 kW	
	Above 6 kW	
GLP		6.47
Non-RGP & LTMD		8.15
Non RGP		
Consumer other than seasonal consumer		
	First 10 kW of connected load	
	For next 30 kW of connected load	
Seasonal Consumer		
	First 10 kW of connected load	
	For next 30 kW of connected load	
LTMD		
Consumer other than seasonal consumer		
	For first 40 kW of billing demand	
	Next 20 kW of billing demand	
	Above 60 kW of billing demand	
	For billing demand in excess of the contract demand	
Seasonal Consumer		
	For first 40 kW of billing demand	
	Next 20 kW of billing demand	
	Above 60 kW of billing demand	
	For billing demand in excess of the contract demand	
Public Water Works		6.50
LTP-Lift Irrigation		
WWSP		
	Type I: Water works and sewerage pumps operated by other than local authority	
	Type II: Water Works and sewerage pumps operated by local authority outside Gram Panchayat Area	

5-26)

Consumer Category	Slab	ABR at Proposed Tariff
	Type III- Water Works and new-age pumps operated by local authority in Gram Panchayat Area	
Agriculture		4.13
	HP Based Tariff- Unmetered	
	HP Based Tariff- Metered	
	Takal Scheme	
LT Electric Vehicle		6.31
Industrial HT		7.58
HTP - I		
	Upto 500 KVA of Billing Demand	
	For next 500 KVA of Billing Demand	
	For billing demand in excess of 1000 Kva	
	Billing Demand in Excess of contract demand	
Seasonal		
	Upto 500 KVA of Billing Demand	
	For next 500 KVA of Billing Demand	
	For billing demand in excess of 1000 Kva	
	Billing Demand in Excess of contract demand	
HTP - II		
	Upto 500 KVA of Billing Demand	
	For next 500 KVA of Billing Demand	
	For billing demand in excess of 1000 Kva	
	Billing Demand in Excess of contract demand	
HTP - III		
	For billing demand upto contract demand	
	For billing demand in excess of contract demand	
HTP - IV		
	Upto 500 KVA of Billing Demand	
	For next 500 KVA of Billing Demand	
	For billing demand in excess of 1000 Kva	
	Billing Demand in Excess of contract demand	
HTP V		
Railway Traction		
	For billing demand upto the contract demand	
	For billing demand in excess of contract demand	
HT Electric Vehicle		6.85
	For billing demand upto the contract demand	
	For billing demand in excess of contract demand	

Particulars	Value
Power factor kW/h	0.48
1 kWh (in HTP)	1.141.02
Power factor (Cos)	1.00
Billing Demand	1.00

Uttar Gujarat Vij Company Ltd.
MYT Petition Formats - Distribution & Retail Supply
Form 14: Provision for Bad and doubtful Debts

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Projected	Projected	Projected	Projected	Projected
1	Opening Balance of Provision for bad and doubtful debts	-	-	-	-	-
2	Receivables for the year	-	-	-	-	-
3	Opening Balance of Provision of bad and doubtful debt as % of Receivables	-	-	-	-	-
4	Provision for bad & doubtful debts during the year	-	-	-	-	-
5	Actual bad and doubtful debts written off	-	-	-	-	-
6	Closing Balance of Provision for bad and doubtful debts					

Note: Documentary evidence towards actual debts written off should be submitted

Distribution Wires Business

Sr. No.	Particulars	Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Projected	Projected	Projected	Projected	Projected
1	Opening Balance of Provision for bad and doubtful debts	-	-	-	-	-
2	Receivables for the year	-	-	-	-	-
3	Opening Balance of Provision of bad and doubtful debt as % of Receivables	-	-	-	-	-
4	Provision for bad & doubtful debts during the year	-	-	-	-	-
5	Actual bad and doubtful debts written off	-	-	-	-	-
6	Closing Balance of Provision for bad and doubtful debts	-	-	-	-	-

Note: Documentary evidence towards actual debts written off should be submitted

Retail Supply Business

(Rs. Crore)

Sr. No.	Particulars	Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Projected	Projected	Projected	Projected	Projected
1	Opening Balance of Provision for bad and doubtful debts	-	-	-	-	-
2	Receivables for the year	-	-	-	-	-
3	Opening Balance of Provision of bad and doubtful debt as % of Receivables	-	-	-	-	-
4	Provision for bad & doubtful debts during the year	-	-	-	-	-
5	Actual bad and doubtful debts written off	-	-	-	-	-
6	Closing Balance of Provision for bad and doubtful debts	-	-	-	-	-

Uttar Gujarat Vij Company Ltd.
MYT Petition Formats - Distribution & Retail Supply
Form 15: Contribution to Contingency Reserves

Sr. No.	Particulars	Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Projected	Projected	Projected	Projected	Projected
1	Opening Balance of Contingency Reserves (Rs. Cr.)	-	58.97	68.54	75.62	82.70
2	Opening Gross Fixed Assets (Rs. Cr.)	11,794.04	13,707.69	15,124.95	16,540.54	17,976.88
3	Opening Balance of Contingency Reserves as % of Opening GFA	-	0.00	0.00	0.00	0.00
4	Contribution to Contingency Reserves during the year (Rs. Cr.)	58.97	68.54	75.62	82.70	89.88
5	Utilisation of Contingency Reserves during the year (Rs. Cr.)	-	-	-	-	-
6	Closing Balance of Contingency Reserves (Rs. Cr.)	58.97	127.51	144.16	158.33	172.59
7	Closing Balance of Contingency Reserves as % of Opening GFA	0.01	0.01	0.01	0.01	0.01

- Note:** · No investment in contingency reserves for consecutive two years shall lead to disallowance of contribution to contingency reserves in ARR from subsequent year
- 2 Documentary evidence towards investment of amounts under Contingency Reserve should be submitted
- 3 In case the Licensee does not invest in authorized securities within a period of six months of the close of the Year, then the contribution allowed in ARR shall be disallowed in True-up

Uttar Gujarat Vij Company Ltd.
MYT Petition Formats - Distribution & Retail Supply
Form 16: Trajectory for Billing Efficiency & Collection Efficiency

A) Billing Efficiency

100

Percentage (%)

Sr. No.	Particulars	Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Projected	Projected	Projected	Projected	Projected
	Sabarmati	93.19%	93.34%	93.49%	93.64%	93.79%
	Mehsana	92.85%	93.00%	93.15%	93.30%	93.45%
	Palanpur	89.23%	89.38%	89.53%	89.68%	89.83%
	Himmatnagar	90.33%	90.48%	90.63%	90.78%	90.93%
	Total	92.50%	92.65%	92.80%	92.95%	93.10%

B) Collection Efficiency

Percentage (%)

Sr. No.	Particulars	Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Projected	Projected	Projected	Projected	Projected
1	HT & EHT Category	100.08%	100.09%	100.10%	100.11%	100.12%
2	Residential	100.84%	100.85%	100.86%	100.87%	100.88%
3	GLP	102.49%	102.50%	102.51%	102.52%	102.53%
4	NRGP+LTMD+EVCS	100.98%	100.99%	101.00%	101.01%	101.02%
5	Agriculture	100.06%	100.07%	100.08%	100.09%	100.10%
6	Water Works	95.25%	95.26%	95.27%	95.28%	95.29%
	Total LT	100.30%	100.31%	100.32%	100.33%	100.34%
	Total HT + LT	100.16%	100.17%	100.18%	100.19%	100.20%

Uttar Gujarat Vij Company Ltd.
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 18: Cross Subsidy Trajectory

Cross-subsidy Trajectory

Category	Percentage (%)					
	FY 2024-25 Approved in Tariff Order	FY 2024-25 Projected	FY 2026-27 Projected	FY 2027-28 Projected	FY 2028-29 Projected	FY 2029-30 Projected
Low Tension						
RGP		0.78	0.78	0.78	0.78	0.78
GLP		0.90	0.90	0.90	0.90	0.90
Non RGP and LTMD		1.12	1.12	1.12	1.12	1.12
Public Water Works & SeweragePumps (PWW)		0.94	0.94	0.94	0.94	0.94
Irrigation Agricultural		0.63	0.63	0.63	0.63	0.63
EV Charging Stations						
High Tension						
Industrial High Voltage (Ind. HT)		1.26	1.26	1.26	1.26	1.26
EV Charging Stations HT						
Railway Traction						

Note- Cross-subsidy shall be expressed as the Ratio of Average Billing Rate to Average Cost of Supply in above table for each category & sub-category
Note: Licensee to ensure that tariffs are brought within ±20% of the average cost of supply in line with the provisions of the Tariff Policy 2016

FY 2025-26

Category	Projected Average Cost of Supply (Rs/kWh)	Average Billing Rate (Rs/kWh)			Ratio of Average Billing Rate to Projected			% increase / decrease in Cross-	% increase in tariff (%)
		Existing Tariff	Previous Tariff Order	Proposed Tariff	Existing Tariff	Previous Tariff Order	Proposed Tariff		
Low Tension									
RGP	8.54	7.13		6.65	0.83		0.78	6%	-7%
GLP	7.15	6.94		6.47	0.97		0.90	7%	-7%
Non RGP and LTMD	7.25	8.67		8.15	1.20		1.12	7%	-6%
Public Water Works & SeweragePumps (PWW)	6.37	6.46		6	1.01		0.94	7%	-7%
Irrigation Agricultural	6.58	4.44		4.13	0.67		0.63	5%	-7%
EV Charging Stations		-							
High Tension									
Industrial High Voltage (Ind. HT)	6.03	8.04		7.58	1.33		1.26	8%	-6%
EV Charging Stations HT									
Railway Traction									

FY 2026-27

Category	Projected Average Cost of Supply (Rs/kWh)	Average Billing Rate (Rs/kWh)			Ratio of Average Billing Rate to Projected			% increase / decrease in Cross-	% increase in tariff (%)
		Existing Tariff	Previous Tariff Order	Proposed Tariff	Existing Tariff	Previous Tariff Order	Proposed Tariff		
Low Tension									
RGP	8.54	7.13		6.65	0.83		0.78	6%	-7%
GLP	7.15	6.93		6.47	0.97		0.90	6%	-7%
Non RGP and LTMD	7.25	8.71		8.15	1.20		1.12	8%	-6%
Public Water Works & SeweragePumps (PWW)	6.37	6.46		6	1.01		0.94	7%	-7%
Irrigation Agricultural	6.58	4.44		4.13	0.67		0.63	5%	-7%
EV Charging Stations		6.87							
High Tension									
Industrial High Voltage (Ind. HT)	6.03	8.04		7.58	1.33		1.26	-8%	-6%
EV Charging Stations HT		7.14							
Railway Traction									

FY 2027-28

Category	Projected Average Cost of Supply (Rs/kWh)	Average Billing Rate (Rs/kWh)			Ratio of Average Billing Rate to Projected			% increase / decrease in Cross-	% increase in tariff (%)
		Existing Tariff	Previous Tariff Order	Proposed Tariff	Existing Tariff	Previous Tariff Order	Proposed Tariff		
Low Tension									
RGP	8.54	7.13		6.65	0.83		0.78	6%	-7%
GLP	7.15	6.92		6.47	0.97		0.90	6%	-7%
Non RGP and LTMD	7.25	8.76		8.15	1.21		1.12	8%	-7%
Public Water Works & SeweragePumps (PWW)	6.37	6.46		6	1.01		0.94	7%	-7%
Irrigation Agricultural	6.58	4.44		4.13	0.67		0.63	5%	-7%
EV Charging Stations		6.87							
High Tension									
Industrial High Voltage (Ind. HT)	6.03	8.04		7.58	1.33		1.26	-8%	-6%
EV Charging Stations HT		7.14							
Railway Traction									

FY 2028-29

Category	Projected Average Cost of Supply (Rs/kWh)	Average Billing Rate (Rs/kWh)			Ratio of Average Billing Rate to Projected			% increase / decrease in Cross-	% increase in tariff (%)
		Existing Tariff	Previous Tariff Order	Proposed Tariff	Existing Tariff	Previous Tariff Order	Proposed Tariff		
Low Tension									
RGP	8.54	7.13		6.65	0.84		0.78	6%	-7%
GLP	7.15	6.92		6.47	0.97		0.90	6%	-6%
Non RGP and LTMD	7.25	8.80		8.15	1.21		1.12	9%	-7%
Public Water Works & SeweragePumps (PWW)	6.37	6.45		6	1.01		0.94	7%	-7%
Irrigation Agricultural	6.58	4.44		4.13	0.67		0.63	5%	-7%
EV Charging Stations		6.87							
High Tension									
Industrial High Voltage (Ind. HT)	6.03	8.04		7.58	1.33		1.26	-8%	-6%
EV Charging Stations HT		7.14							
Railway Traction									

FY 2029-30

Category	Projected Average Cost of Supply (Rs/kWh)	Average Billing Rate (Rs/kWh)			Ratio of Average Billing Rate to Projected			% increase / decrease in Cross-	% increase in tariff (%)
		Existing Tariff	Previous Tariff Order	Proposed Tariff	Existing Tariff	Previous Tariff Order	Proposed Tariff		
Low Tension									
RGP	8.54	7.13		6.65	0.84		0.78	6%	-7%
GLP	7.15	6.91		6.47	0.97		0.90	6%	-6%
Non RGP and LTMD	7.25	8.85		8.15	1.22		1.12	10%	-8%
Public Water Works & SeweragePumps (PWW)	6.37	6.45		6	1.01		0.94	7%	-7%
Irrigation Agricultural	6.58	4.44		4.13	0.67		0.63	5%	-7%
EV Charging Stations		6.87							
High Tension									
Industrial High Voltage (Ind. HT)	6.03	8.04		7.58	1.33		1.26	-8%	-6%
EV Charging Stations HT		7.14							
Railway Traction									

Uttar Gujarat Viji Company Ltd.
Mehsana
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 19: Metering Status

Smart Metering Trajectory

Category	No. of consumers having smart-meter at end of FY*			% of Consumer having smart meter at end of True-up Year (FY)	FY 2025-26			FY 2026-27			FY 2027-28			FY 2028-29			FY 2029-30		
	(FY)	(FY)	True-up Year (FY)		No of consumers at the end of Year	No of Smart meters targeted to be installed during the Year	% of Consumer having smart meter at end of Year	No of consumers at the end of Year	No of Smart meters targeted to be installed during the Year	% of Consumer having smart meter at end of Year	No of consumers at the end of Year	No of Smart meters targeted to be installed during the Year	% of Consumer having smart meter at end of Year	No of consumers at the end of Year	No of Smart meters targeted to be installed during the Year	% of Consumer having smart meter at end of Year	No of consumers at the end of Year	No of Smart meters targeted to be installed during the Year	% of Consumer having smart meter at end of Year
LT Category (All Except Agriculture)																			
...																			
...																			
...																			
...																			
...																			

Note: Licensee need to submit status of smart meter installation for last three FY

Meter status details for last 5 years

Category	FY 2025-26											FY 2026-27							
	Total No. of connections/ Consumers	No. of unmetered connections/ Consumers	No. of metered connections/ Consumers	Defective at start of Year	Defective meter added during the Year	Defective meter replaced during the Year	Defective at end of Year	Functional meters at start of Year	Functional meters added during the Year	Functional meters at start of Year	Meters capable of energy accounting in ToU slots	Total No. of connections/ Consumers	No. of unmetered connections/ Consumers	No. of metered connections/ Consumers	Defective at start of Year	Defective meter added during the Year	Defective meter replaced during the Year	Defective at end of Year	Functional meters at start of Year
HT Category	4486	0	4486	0	52	52	0	3878	608	4486	4486	4835	0	4835		64	64		4467
LT Category	3680851	152029	3528822	5609	130991	131536	5064	3248105	275108	3518149	402406	3798303	151547	3646756	5064	133185	132122	6127	3449122

Particulars	(FY 2019-20)						(FY 2020-21)						(FY 2021-22)						Total number of feeders/ DTs
	Total number of feeders/ DTs	Number of unmetered feeder/DT	Number of metered feeder/ DT	Number of feeder/DT with defective meters	% of feeders/ DTs with functional meters	Number of DTs/ feeders with AMR meters	Total number of feeders/ DTs	Number of unmetered feeder/DT	Number of metered feeder/ DT	Number of feeder/DT with defective meters	% of feeders/ DTs with functional meters	Number of DTs/ feeders with AMR meters	Total number of feeders/ DTs	Number of unmetered feeder/DT	Number of metered feeder/ DT	Number of feeder/DT with defective meters	% of feeders/ DTs with functional meters	Number of DTs/ feeders with AMR meters	
Distribution Transformers	315431	-	315431	-	100%	-	340872	-	340872	-	100%	-	361688	-	361688	-	100%	-	395509
Feeders	5318	-	5318	-	100%	-	5318	-	5318	-	100%	-	5570	-	5570	-	100%	-	5822
33 kV		-		-		-		-		-		-		-		-		-	
11 kV non-agricultural feeders	2042	-	2042	-	100%	-	2042	-	2042	-	100%	-	2164	-	2164	-	100%	-	2286
11 kV agricultural feeders	3276	-	3276	-	100%	-	3276	-	3276	-	100%	-	3406	-	3406	-	100%	-	3536

Note: Licensee need to submit meter status details for last Five FY

Uttar Gujarat Vij Company Ltd.
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Form 20: Wires Availability

Sr. No.	Particulars	True-Up Year* (FY)		MYT Control Period				
				FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Tariff Order	Actual	Projected	Projected	Projected	Projected	Projected
1	Annual Wires Availability (in %)			99.97%	99.97%	99.97%	99.97%	99.97%

Note: Wires Availability = (1- (SAIDI / 8760)) x 100

Uttar Gujarat Vij Company Ltd.
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Format 21: Key Characteristics of the Distribution Network

S.No	Particulars	FY 2023-24				FY 2024-25			Control Period Projections														
		Actual				Estimated			FY 2025-26			FY 2026-27			FY 2027-28			FY 2028-29			FY 2029-30		
		At the start of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	Length of Lines (ckt-km) (voltage wise)																						
a	11 KV	118916	8978	6293	121602	5487	919	126169	5693	954	130908	5907	990	135825	6129	1027	140927	6359	1065	146220	6598	1105	151713
b	440/230 V	77372	7181	13847	70705	1795	544	71956	1827	554	73230	1859	563	74525	1892	573	75844	1925	583	77186	1959	594	78551
c																							
	Total	196288	16159	20140	192308	7282	1463	198126	7520	1507	204138	7766	1553	210351	8020	1600	216771	8284	1649	223406	8557	1699	230264
2	Number of Sub-Stations (voltage wise)																						
3	No. of HT feeders (voltage wise)																						
a	Metered	5822	306	3	6125	152		6277	154		6431	156		6587	158		6745	160		6905	162		7067
b	Unmetered	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total	5822	306	3	6125	152	0	6277	154	0	6431	156	0	6587	158	0	6745	160	0	6905	162	0	7067
4	Number of Power Transformers (voltage wise)																						
	Total																						
5	Total MVA capacity of Power Transformers (voltage wise)																						
	Total																						
6	No. of Power Transformers failed during the year																						
7	Number of Distribution Transformers (voltage wise)	395509	17579	318	412770	19832	517	432085	20793	535	452343	22245	562	474026	23608	578	497056	24997	592	521461	26318	602	547177
	Total	395509	17579	318	412770	19832	517	432085	20793	535	452343	22245	562	474026	23608	578	497056	24997	592	521461	26318	602	547177
8	Total MVA Capacity of Distribution Transformers (voltage wise)	18235	1120	17	19338	1249	33	20555	1310	34	21831	1401	35	23198	1487	36	24648	1575	37	26186	1658	38	27806
	Total	18235	1120	17	19338	1249	33	20555	1310	34	21831	1401	35	23198	1487	36	24648	1575	37	26186	1658	38	27806
9	No. of Distribution Transformers failed during the year				30287			31715			33208			34798			36472			38290			40150
10	No. of Transformers metered and in working condition	395509	17579	318	412770	19832	517	432085	20793	535	452343	22245	562	474026	23608	578	497056	24997	592	521461	26318	602	547177
a	No of smart meters								52892														
b	No of other meters	395509	17579	318	412770					52892													
8	Service Area (in Sq. Km)	49950			49950			49950			49950			49950			49950			49950			49950
9	Employee Strength																						
	Technical	5502	173	123	5519	67	29	5557	118	117	5558	101	113	5546	111	101	5556	101	91	5566	90	90	5566
	Non- Technical	3483	19	58	3441	17	15	3443	53	75	3421	74	75	3420	73	61	3432	60	50	3442	44	38	3448
	Total Employee Strength	8985	192	181	8960	84	44	9000	171	192	8979	175	188	8966	184	162	8988	161	141	9008	134	128	9014

Uttar Gujarat Vij Company Ltd.
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Form 22: Category wise Demand details

Particulars		April					May					June					(MW, 15 min time slot)
		Working Day 1	Working Day 2	Working Day 3	Weekly Off	Holiday	Working Day 1	Working Day 2	Working Day 3	Weekly Off	Holiday	Working Day 1	Working Day 2	Working Day 3	Weekly Off	Holiday	Working Day 1
Peak Demand for Overall System		4849	5023	5167	4910	4683	4878	4844	5043	4796		4483	4148	4405	4425	3448	3591
Average Demand for Overall System		4104	4167	4271	3872	4108	3824	3874	4145	3954		3257	3222	3409	2992	3065	2919
Off-Peak Demand for Overall System		4778	4618	4842	4405	4649	4648	4155	4535	4400		4183	3424	3757	3005	3313	3466
Category 1 (Domestic)	Average Demand	493	500	513	465	493	459	465	497	475		391	387	409	359	368	350
	Coincident Peak Demand	582	603	620	589	562	585	581	605	576		538	498	529	531	414	431
	Non-Coincident Peak Demand																
	Coincident off-Peak Demand	573	554	581	529	558	558	499	544	528		502	411	451	361	398	416
Category 2 (Commercial)	Non-Coincident off-Peak Demand																
	Average Demand	369	375	384	349	370	344	349	373	356		293	290	307	269	276	263
	Coincident Peak Demand	436	452	465	442	421	439	436	454	432		403	373	396	398	310	323
	Non-Coincident Peak Demand																
Category 3 (Industrial)	Coincident off-Peak Demand	430	416	436	396	418	418	374	408	396		376	308	338	270	298	312
	Non-Coincident off-Peak Demand																
	Average Demand	1560	1583	1623	1471	1561	1453	1472	1575	1503		1238	1224	1296	1137	1165	1109
	Coincident Peak Demand	1843	1909	1963	1866	1780	1854	1841	1916	1822		1704	1576	1674	1682	1310	1365
Category 4 (Agriculture)	Non-Coincident Peak Demand																
	Coincident off-Peak Demand	1816	1755	1840	1674	1767	1766	1579	1723	1672		1590	1301	1428	1142	1259	1317
	Non-Coincident off-Peak Demand																
	Average Demand	1478	1500	1538	1394	1479	1377	1395	1492	1424		1172	1160	1227	1077	1103	1051
Category 5 (Public Utilities)	Coincident Peak Demand	1746	1808	1860	1768	1686	1756	1744	1815	1727		1614	1493	1586	1593	1241	1293
	Non-Coincident Peak Demand																
	Coincident off-Peak Demand	1720	1662	1743	1586	1674	1673	1496	1633	1584		1506	1233	1353	1082	1193	1248
	Non-Coincident off-Peak Demand																
Category 6 (Others)	Average Demand	164	167	171	155	164	153	155	166	158		130	129	136	120	123	117
	Coincident Peak Demand	194	201	207	196	187	195	194	202	192		179	166	176	177	138	144
	Non-Coincident Peak Demand																
	Coincident off-Peak Demand	191	185	194	176	186	186	166	181	176		167	137	150	120		139
Category 6 (Others)	Non-Coincident off-Peak Demand																
	Average Demand	41	42	43	39	41	38	39	41	40		33	32	34	30	31	29
	Coincident Peak Demand	48	50	52	49	47	49	48	50	48		45	41	44	44	34	36
	Non-Coincident Peak Demand																
Category 6 (Others)	Coincident off-Peak Demand	48	46	48	44	46	46	42	45	44		42	34	38	30	33	35
	Non-Coincident off-Peak Demand																

Note

Utility to ensure that (1) overall System's average demand should match with sum of average demand for all categories; (2) overall System's coincident peak demand should match with sum of coincident peak demand for all categories; and (3) overall System's coincident off-peak demand should match with sum of coincident off-peak demand for all categories

Uttar Gujarat Vij Company Ltd.
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MYT Petition, True-up Petition Formats - Distribution
Form 24: Percentage of Assessed bills

Sr. No.	Particulars	MYT Control Period				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Projected	Projected	Projected	Projected	Projected
1	No. of bills raised for metered consumers	35272056	51491856	54080862	55938132	57864156
2	No. of bills raised for assessed consumers	899886	898068	896250	894432	892614
3	Percentage of assessed bills over total bills issued in a months	2.49	1.71	1.63	1.57	1.52